

Fill in this information to identify the case:

Debtor 1 Chaparral Energy, Inc., et al.

Debtor 2 _____
(Spouse, if filing)

United States Bankruptcy Court for the: District of Delaware

Case number 20-11947

Official Form 410

Proof of Claim

04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the Claim

1. **Who is the current creditor?** Core Resources, LLC
Name of the current creditor (the person or entity to be paid for this claim)
Other names the creditor used with the debtor _____

2. **Has this claim been acquired from someone else?** No
 Yes. From whom? _____

3. **Where should notices and payments to the creditor be sent?** **Where should notices to the creditor be sent?** **Where should payments to the creditor be sent? (if different)**

Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	<u>Core Resources, LLC</u>	_____
	Name	Name
	<u>2420 Springer Drive</u>	_____
	Number Street	Number Street
	<u>Norman OK 73069</u>	_____
	City State ZIP Code	City State ZIP Code
Contact phone <u>405-573-2077</u>	_____	Contact phone _____
Contact email <u>russ@wfxoil.com</u>	_____	Contact email _____

Uniform claim identifier for electronic payments in chapter 13 (if you use one):

4. **Does this claim amend one already filed?** No
 Yes. Claim number on court claims registry (if known) _____ Filed on _____
MM / DD / YYYY

5. **Do you know if anyone else has filed a proof of claim for this claim?** No
 Yes. Who made the earlier filing? _____

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201194721030800000000001

Part 2: Give Information About the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? No
 Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: _____

7. How much is the claim? \$ 5,899,752.09 Does this amount include interest or other charges?
 No
 Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
Limit disclosing information that is entitled to privacy, such as health care information.
Non-payment of oil & gas royalties

9. Is all or part of the claim secured? No
 Yes. The claim is secured by a lien on property.
Nature of property:
 Real estate. If the claim is secured by the debtor's principal residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
 Motor vehicle
 Other. Describe: Oil and/or gas royalties

Basis for perfection: 52 O.S. 549.3
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)

Value of property: \$ 5,899,752.09
Amount of the claim that is secured: \$ 5,899,752.09

Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amounts should match the amount in line 7.)

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Amount necessary to cure any default as of the date of the petition: \$ 5,899,752.09

Annual Interest Rate (when case was filed) 12.00 %
 Fixed
 Variable

10. Is this claim based on a lease? No
 Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? No
 Yes. Identify the property: _____

12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)?

No

Yes. Check one:

A claim may be partly priority and partly nonpriority. For example, in some categories, the law limits the amount entitled to priority.

Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).

Amount entitled to priority

\$ _____

Up to \$3,025* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7).

\$ _____

Wages, salaries, or commissions (up to \$13,650*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4).

\$ _____

Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8).

\$ _____

Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5).

\$ _____

Other. Specify subsection of 11 U.S.C. § 507(a)() that applies.

\$ _____

* Amounts are subject to adjustment on 4/01/22 and every 3 years after that for cases begun on or after the date of adjustment.

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

Check the appropriate box:

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

I am the creditor.

I am the creditor's attorney or authorized agent.

I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.

I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 3-1-2021
MM / DD / YYYY

Signature

Print the name of the person who is completing and signing this claim:

Name

Jonathan
First name

Blue
Middle name

Eviny
Last name

Title

Manager

Company

Core Resources, LLC

Identify the corporate servicer as the company if the authorized agent is a servicer.

Address

2420 Springer Drive

Number Street

Norman

OK

73069

City

State

ZIP Code

Contact phone

405-573-2077

Email russ@wfxoil.com

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MAR 08 2021

KURTZMAN CARSON CONSULTANTS

G W
GRAFT & WALRAVEN
PLLC
ATTORNEYS AT LAW

Clinton, OK
PO Box 1477 • 525 N 6th Street •
Clinton, OK 73601
P: (580) 323-1516
F: (580) 323-1769

Weatherford, OK
PO Box 190 • 2811 East Main Street •
Weatherford, OK 73096
P: (580) 772-7721
F: (580) 772-7440

Oklahoma City, OK
4801 Gaillardia Parkway • Suite 150 •
Oklahoma City, OK 73142
P: (405) 253-6444
F: (405) 253-6445

March 2nd, 2021

Chaparral Energy, Inc. (2020) Claims Processing Center
c/o KCC
222 N. Pacific Coast Highway, Suite 300
El Segundo, CA 90245

VIA CERTIFIED MAIL

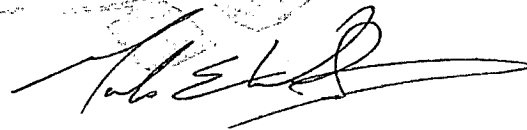
RE: Chaparral Energy, Inc. et. al.
United States Bankruptcy Court for the District of Delaware
Case Number: 20-11947

To Whom It May Concern:

Enclosed herein please find a Proof of Claim Form on behalf of Core Resources, LLC to be filed in the above referenced case.

Thank you for your assistance in this matter, should you have any questions please do not hesitate to call (580-323-1516).

Sincerely Yours,



Mark E. Walraven
Attorney-at-Law

MEW:klb
Enclosures

Basis for Perfection of a Security Interest

52 O.S. § 549.3 (OSCN 2020), Oil and Gas Owners' Lien Act of 2010

A. To secure the obligations of a first purchaser to pay the sales price, each interest owner is hereby granted an oil and gas lien to the extent of the interest owner's interest in oil and gas rights. The oil and gas lien granted by this act is granted and shall exist as part of and incident to the ownership of oil and gas rights.

B. An oil and gas lien:

1. Exists in and attaches immediately to all oil and gas on the effective date of this act;
2. Continues uninterrupted and without lapse in all oil and gas upon and after severance; and
3. Continues uninterrupted and without lapse in and to all proceeds.

C. An oil and gas lien exists until the interest owner or representative first entitled to receive the sales price has received the sales price. Notwithstanding the immediately preceding sentence, as between an interest owner and a representative of an interest owner or any person claiming adversely to such interest owner or representative, such interest owner's oil and gas lien continues uninterrupted and without lapse in proceeds in the possession or control of a representative until the interest owner on whose behalf such representative acts receives such proceeds in full. When a first purchaser, in good faith, pays the sales price to an interest owner or a representative otherwise apparently entitled to receive the sales price and the first purchaser is without actual knowledge that such interest owner or representative is not entitled to receive the sales price so paid, then such first purchaser takes free of the oil and gas lien otherwise applicable to the oil or gas for which such payment was made. Notwithstanding the immediately preceding sentence, the oil and gas lien will continue uninterrupted in the proceeds paid to or otherwise due the interest owner or representative.

D. The validity of an oil and gas lien shall not be dependent on possession of the oil or gas by an interest owner or representative. No oil and gas lien shall become or be deemed to be void or expired by reason of a change or transfer of the actual or constructive possession of or title to the oil or gas from the interest owner or representative to a first purchaser or purchaser.

E. On the conveyance or transfer of any oil and gas rights by a transferor interest owner, the oil and gas lien vested in the transferor interest owner immediately before the conveyance or transfer shall remain with the transferor interest owner to the extent of any oil and gas rights retained by the transferor interest owner.

F. On the conveyance or transfer of any oil and gas rights by a transferor interest owner, the oil and gas lien vested in the transferor interest owner immediately before the conveyance or transfer shall be transferred to and attach automatically to the oil and gas rights acquired by the transferee interest owner uninterrupted and without lapse and as part of and incident to the oil and gas rights so transferred or conveyed.

52 O.S. § 570.10(D)(1) (OSCN 2020)

D. 1. Except as otherwise provided in paragraph 2 of this subsection, where proceeds from the sale of oil or gas production or some portion of such proceeds are not paid prior to the end of the applicable time periods provided in this section, that portion not timely paid shall earn interest at the rate of twelve percent (12%) per annum to be compounded annually, calculated from the end of the month in which such production is sold until the day paid.

Date	Close/Last	Volume	Open	High	Low	High/Low combined	Average					
3/31/20	1.64	132129	1.702	1.731	1.636	3.367	1.6835					
3/30/20	1.69	98568	1.63	1.708	1.613	3.321	1.6605					
3/27/20	1.634	5967	1.64	1.65	1.597	3.247	1.6235					
3/26/20	1.637	39953	1.657	1.68	1.612	3.292	1.646					
3/25/20	1.659	40221	1.673	1.716	1.638	3.354	1.677					
3/24/20	1.653	77255	1.59	1.687	1.586	3.273	1.6365					
3/23/20	1.602	120287	1.533	1.628	1.519	3.147	1.5735					
3/20/20	1.604	139912	1.647	1.7	1.574	3.274	1.637					
3/19/20	1.654	162363	1.632	1.683	1.602	3.285	1.6425					
3/18/20	1.604	204438	1.721	1.728	1.555	3.283	1.6415					
3/17/20	1.729	141423	1.797	1.82	1.711	3.531	1.7655					
3/16/20	1.815	152067	1.854	1.854	1.778	3.632	1.816					
3/13/20	1.869	210791	1.81	1.951	1.795	3.746	1.873					
3/12/20	1.841	260199	1.883	1.883	1.75	3.633	1.8165					
3/11/20	1.878	296710	1.938	1.998	1.86	3.858	1.929					
3/10/20	1.936	319153	1.835	1.955	1.794	3.749	1.8745					
3/9/20	1.778	263705	1.678	1.83	1.61	3.44	1.72					
3/6/20	1.708	188207	1.767	1.767	1.705	3.472	1.736					
3/5/20	1.772	141261	1.829	1.847	1.756	3.603	1.8015					
3/4/20	1.827	128687	1.805	1.845	1.785	3.63	1.815					
3/3/20	1.8	195284	1.763	1.839	1.756	3.595	1.7975					
3/2/20	1.756	183402	1.695	1.765	1.68	3.445	1.7225					
						38.0885		FUJII 1206 1SMH-19				
							\$1.73	<--average cost per mcf/gas in March 2020				
							1120	<--total amount of mcf/gas reported in March 2020 per Pangaea				
							\$1,939.05	<-- total amount \$\$ made in 3/2020				
							\$1,630.35	<-- CORE top leased 84.08% of the section				
								FUJII 1206 2LMH-19				
							\$1.73	<--average cost per mcf/gas in March 2020				
							4560	<--total amount of mcf/gas reported per Pangaea				
							\$7,894.71	<-- total amount \$\$ made in 3/2020				
							\$6,637.87	<-- CORE top leased 84.08% of the section				
								FUJII 1206 3UMH-19				
							\$1.73	<--average cost per mcf/gas in March 2020				
							4800	<--total amount of mcf/gas reported per Pangaea				
							\$8,310.22	<-- total amount \$\$ made in 3/2020				
							\$6,987.23	<-- CORE top leased 84.08% of the section				
								FUJII 1206 4SMH-19				
							\$1.73	<--average cost per mcf/gas in March 2020				
							4440	<--total amount of mcf/gas reported per Pangaea				
							\$7,686.95	<-- total amount \$\$ made in 3/2020				
							\$6,463.19	<-- CORE top leased 84.08% of the section				
							\$21,718.64	<--Total CORE \$\$ made from gas in all 4 wells for March 2020				

Date	Close/Last	Volume	Open	High	Low	High/Low combined	Average				
7/31/20	1.799	83195	1.835	1.862	1.781	3.643	1.8215				
7/30/20	1.829	145920	1.921	1.928	1.818	3.746	1.873				
7/29/20	1.854	2129	1.796	1.893	1.769	3.662	1.831				
7/28/20	1.8	26942	1.731	1.803	1.719	3.522	1.761				
7/27/20	1.734	23407	1.796	1.8	1.714	3.514	1.757				
7/24/20	1.808	66902	1.784	1.818	1.746	3.564	1.782				
7/23/20	1.785	115856	1.694	1.805	1.677	3.482	1.741				
7/22/20	1.681	60685	1.669	1.698	1.622	3.32	1.66				
7/21/20	1.675	116927	1.644	1.681	1.622	3.303	1.6515				
7/20/20	1.641	116798	1.7	1.707	1.605	3.312	1.656				
7/17/20	1.718	68292	1.726	1.75	1.69	3.44	1.72				
7/16/20	1.723	99456	1.783	1.808	1.703	3.511	1.7555				
7/15/20	1.778	85990	1.743	1.792	1.728	3.52	1.76				
7/14/20	1.746	10658	1.729	1.753	1.735	3.488	1.744				
7/13/20	1.739	138975	1.785	1.815	1.725	3.54	1.77				
7/10/20	1.805	104239	1.776	1.835	1.737	3.572	1.786				
7/9/20	1.779	159211	1.82	1.891	1.772	3.663	1.8315				
7/8/20	1.824	96488	1.879	1.886	1.808	3.694	1.847				
7/7/20	1.876	186697	1.829	1.924	1.829	3.753	1.8765				
7/6/20	1.83	217641	1.738	1.864	1.733	3.597	1.7985				
7/2/20	1.75	17198	1.728	1.75	1.714	3.464	1.732				
7/1/20	1.671	133600	1.754	1.758	1.655	3.413	1.7065				
									FUJI 1206 1SMH-19		
							38.8615	\$1.77	<--average cost per mcf/gas in July 2020		
								93190	<--total amount of mcf/gas reported in July 2020 per Pangaea		
								\$164,613.78	<-- total amount \$\$ made in 7/2020		
								\$138,407.27	<-- CORE top leased 84.08% of the section		
									FUJI 1206 2LMH-19		
								\$1.77	<--average cost per mcf/gas in July 2020		
								59230	<--total amount of mcf/gas reported per Pangaea		
								\$104,625.76	<-- total amount \$\$ made in 7/2020		
								\$87,969.34	<-- CORE top leased 84.08% of the section		
									FUJI 1206 3UMH-19		
								\$1.77	<--average cost per mcf/gas in July 2020		
								49250	<--total amount of mcf/gas reported per Pangaea		
								\$86,996.77	<-- total amount \$\$ made in 7/2020		
								\$73,146.88	<-- CORE top leased 84.08% of the section		
									FUJI 1206 4SMH-19		
								\$1.77	<--average cost per mcf/gas in July 2020		
								56770	<--total amount of mcf/gas reported per Pangaea		
								\$100,280.33	<-- total amount \$\$ made in 7/2020		
								\$84,315.71	<-- CORE top leased 84.08% of the section		
								\$383,839.19	<--Total CORE \$\$ made from gas in all 4 wells for July 2020		

Date	Close/Last	Volume	Open	High	Low	High/Low combined	Average						
8/31/20	2.63	193350	2.629	2.653	2.497	5.15	2.575						
8/28/20	2.657	112208	2.71	2.743	2.621		5.364	2.682					
8/27/20	2.71	199270	2.527	2.715	2.491		5.206	2.603					
8/26/20	2.461	29663	2.48	2.557	2.398		4.955	2.4775					
8/25/20	2.489	42908	2.514	2.552	2.451		5.003	2.5015					
8/24/20	2.513	96397	2.46	2.554	2.39		4.944	2.472					
8/21/20	2.448	83874	2.355	2.468	2.28		4.748	2.374					
8/20/20	2.352	126659	2.43	2.44	2.345		4.785	2.3925					
8/19/20	2.426	67460	2.417	2.455	2.375		4.83	2.415					
8/18/20	2.417	99452	2.344	2.465	2.306		4.771	2.3855					
8/17/20	2.339	124356	2.392	2.396	2.302		4.698	2.349					
8/14/20	2.356	213190	2.191	2.379	2.171		4.55	2.275					
8/13/20	2.182	144462	2.151	2.205	2.139		4.344	2.172					
8/12/20	2.152	89280	2.149	2.165	2.085		4.25	2.125					
8/11/20	2.171	141067	2.165	2.231	2.135		4.366	2.183					
8/10/20	2.153	175220	2.257	2.275	2.118		4.393	2.1965					
8/7/20	2.238	108635	2.153	2.256	2.14		4.396	2.198					
8/6/20	2.165	125518	2.206	2.284	2.136		4.42	2.21					
8/5/20	2.191	172558	2.178	2.261	2.163		4.424	2.212					
8/4/20	2.193	214776	2.097	2.198	2.056		4.254	2.127					
8/3/20	2.101	349121	1.859	2.154	1.852		4.006	2.003					
							48.9285						
								\$2.33	<--average cost per mcf/gas in August 2020				
								69680	<--total amount of mcf/gas reported in August 2020 per Pangaea				
								\$162,349.42	<-- total amount \$\$ made in 8/2020				
								\$136,503.39	<-- CORE top leased 84.08% of the section				
									FUJI 1206 2LMH-19				
								\$2.33	<--average cost per mcf/gas in August 2020				
								40880	<--total amount of mcf/gas reported per Pangaea				
								\$95,247.48	<-- total amount \$\$ made in 8/2020				
								\$80,084.08	<-- CORE top leased 84.08% of the section				
									FUJI 1206 3UMH-19				
								\$2.33	<--average cost per mcf/gas in August 2020				
								34490	<--total amount of mcf/gas reported per Pangaea				
								\$80,359.24	<-- total amount \$\$ made in 8/2020				
								\$67,566.05	<-- CORE top leased 84.08% of the section				
									FUJI 1206 4SMH-19				
								\$2.33	<--average cost per mcf/gas in August 2020				
								45830	<--total amount of mcf/gas reported per Pangaea				
								\$106,780.63	<-- total amount \$\$ made in 8/2020				
								\$89,781.15	<-- CORE top leased 84.08% of the section				
								\$373,934.67	<--Total CORE \$\$ made from gas in all 4 wells for August 2020				

Date	Close/Last	Volume	Open	High	Low	High/Low combined	Average						
9/30/20	2.527	117185	2.502	2.579	2.425	5.004	2.502						
9/29/20	2.561	151335	2.769	2.789	2.49	5.279	2.6395						
9/28/20	2.101	3356	2.105	2.176	2.02	4.196	2.098						
9/25/20	2.139	23430	2.178	2.26	2.101	4.361	2.1805						
9/24/20	2.248	58853	2.195	2.32	2.169	4.489	2.2445						
9/23/20	2.125	71632	1.845	2.207	1.815	4.022	2.011						
9/22/20	1.834	99037	1.888	1.897	1.808	3.705	1.8525						
9/21/20	1.835	232140	1.991	2.038	1.795	3.833	1.9165						
9/18/20	2.048	146579	1.999	2.074	1.926	4	2						
9/17/20	2.042	172772	2.254	2.275	1.987	4.262	2.131						
9/16/20	2.267	111390	2.356	2.389	2.233	4.622	2.311						
9/15/20	2.362	72263	2.305	2.383	2.275	4.658	2.329						
9/14/20	2.31	142122	2.306	2.399	2.284	4.683	2.3415						
9/11/20	2.269	109257	2.314	2.335	2.246	4.581	2.2905						
9/10/20	2.323	131139	2.382	2.365	2.305	4.67	2.335						
9/9/20	2.406	190404	2.367	2.48	2.328	4.808	2.404						
9/8/20	2.4	154718	2.586	2.586	2.356	4.942	2.471						
9/4/20	2.588	156627	2.483	2.605	2.431	5.036	2.518						
9/3/20	2.487	141190	2.489	2.567	2.455	5.022	2.511						
9/2/20	2.486	240046	2.516	2.578	2.415	4.993	2.4965						
9/1/20	2.527	218636	2.628	2.675	2.504	5.179	2.5895						
							48.1725						
							\$2.29		FUJI 1206 1SMH-19				
							59870		FUJI 1206 1SMH-19				
							\$137,337.50		FUJI 1206 1SMH-19				
							\$115,473.37		FUJI 1206 1SMH-19				
									FUJI 1206 2LMH-19				
							\$2.29		FUJI 1206 2LMH-19				
							31950		FUJI 1206 2LMH-19				
							\$73,291.02		FUJI 1206 2LMH-19				
							\$61,623.09		FUJI 1206 2LMH-19				
									FUJI 1206 3UMH-19				
							\$2.29		FUJI 1206 3UMH-19				
							29630		FUJI 1206 3UMH-19				
							\$67,969.10		FUJI 1206 3UMH-19				
							\$57,148.42		FUJI 1206 3UMH-19				
									FUJI 1206 4SMH-19				
							\$2.29		FUJI 1206 4SMH-19				
							40010		FUJI 1206 4SMH-19				
							\$91,780.08		FUJI 1206 4SMH-19				
							\$77,168.69		FUJI 1206 4SMH-19				
									FUJI 1206 4SMH-19				
							\$311,413.58		FUJI 1206 4SMH-19				

