

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§
	§ Chapter 11
COBALT INTERNATIONAL ENERGY,	§
INC., <i>et al.</i> ,	§ Case No. 17-36709
	§
Debtors.	§
	§
	§
	§

**ANADARKO PETROLEUM CORPORATION’S OBJECTION TO THE
DEBTORS’ JOINT CHAPTER 11 PLAN OF REORGANIZATION**

TO THE HONORABLE UNITED STATES BANKRUPTCY JUDGE:

Anadarko Petroleum Corporation (along with its related entities, “Anadarko”)¹ files this Objection to the *Fourth Amended Joint Chapter 11 Plan of Cobalt International Energy, Inc. and its Debtor Affiliates* (as may be further amended, the “Plan”).

**I.
SUMMARY**

1. The Plan fails to cure defaults under the Anadarko agreements that the Debtors propose to assume and/or assume and assign, and further fails to provide commitments for satisfaction of the Debtors’ P&A obligations under these agreements.

2. The Debtors owe approximately \$3.9 million in unpaid joint-interest billings under the Anadarko agreements. The Debtors also have approximately \$4–8 million in P&A obligations under the agreements and related to their interests in leases within the Shenandoah prospect. Under the terms of the Debtors’ proposed Shenandoah Asset Purchase Agreement, the P&A obligations will remain with the Debtors if the Shenandoah leases expire next month, as

¹ Anadarko’s related entities include, without limitation, Anadarko US Offshore LLC and Anadarko E&P Company, LP.



currently scheduled, without a Suspension of Operations approval from BSEE.

3. Notwithstanding the Debtors' joint-interest billings and P&A obligations, the Debtors have proposed "\$0.00" cure amounts for all of the Anadarko agreements. Further, the Plan provides no commitments for the satisfaction of the Debtors' P&A obligations if the leases expire and the P&A obligations therefore remain with the Debtors.

4. Anadarko also objects to the release of any claims of Anadarko against any non-debtor "Released Party."

5. Finally, the Plan Supplement purports to retain causes of action against Anadarko without satisfying the Fifth Circuit's specific and unequivocal standard. Anadarko objects to any provision in a proposed plan confirmation order that seeks to foreclose standing, res judicata, or similar defenses arising from the inadequacy of the Debtors' retention language.

II. OBJECTIONS

A. The Anadarko Cure Amount Is No Less Than \$3,923,174.31

6. Anadarko is the operator with respect to certain wells, facilities, and Outer Continental Shelf leases related to the Debtors' interests in the Heidelberg and Shenandoah prospects. The parties' rights and obligations related to these interests are governed by multiple agreements between the parties, including but not limited to the unit and joint operating agreements set forth in the Debtors' Plan Supplement, and schedules of executory contracts and unexpired leases.²

7. The Debtors have failed to pay certain capital expenditures, joint interest billings, and/or other operating costs in proportion to their ownership or working interests. As of the date of this Objection, the Debtors owed \$3,355,799.98 under their agreements related to the

² Bankr. Dkt. Nos. 333, 335, & 612.

Shenandoah prospect (collectively, the “Shenandoah Agreements”) and \$563,324.33 under their agreements related to the Heidelberg prospect (collectively, the Heidelberg Agreements).³ The Debtors further owe \$4,050.00 in unpaid lease rental obligations.⁴

8. On March 21, 2018, the Debtors filed their Plan Supplement.⁵ Exhibit A to the Plan Supplement identifies the executory contracts and unexpired leases that the Debtors propose to assume and/or assume and assign.⁶ The Shenandoah and Heidelberg Agreements are included within Exhibit A. Notwithstanding the \$3,923,174.31 amount owed,⁷ Exhibit A lists “\$0.00” as the cure amounts.⁸

9. Bankruptcy Code section 365 authorizes the assumption of an executory contract only if the debtor cures all defaults. 11 U.S.C. § 365.

10. Accordingly, Anadarko objects to any plan that proposes to assume and/or assume and assign the Shenandoah and/or Heidelberg Agreements without satisfying all amounts owed under the agreements.⁹

³ True and correct copies of the invoices reflecting the \$3,355,799.98 amount owed under the Shenandoah Agreements are attached as **Exhibit A**. True and correct copies of the invoices reflecting the \$563,324.33 amount owed under the Heidelberg Agreements are attached as **Exhibit B**.

⁴ A true and correct copy of the invoice reflecting the \$4,050.00 amount is attached as **Exhibit C**.

⁵ Bankr. Dkt. No. 612.

⁶ *Id.*, at Exhibit A.

⁷ Anadarko reserves the right to file an application for the allowance of an administrative expense claim with respect to any post-petition obligations of the Debtors. Of the \$3,923,174.31 owed, at least \$1,613,058.25 is on account of goods and/or services provided after the Debtors’ petition date.

⁸ Indeed, the Debtors stated “\$0.00” cure amounts for all of the executory contracts and unexpired leases listed on Exhibit A to the Plan Supplement, not just the Anadarko agreements.

⁹ Anadarko further objects to the Debtors’ Plan to the extent that it proposes to extinguish any cure claims that may arise under an assumed contract between the date of entry of an order confirming the Plan and the Plan’s Effective Date. The Plan provides that assumption of a contract shall result in the release of any claims against the Debtors arising under the contract, including bankruptcy-related defaults, that arose prior to assumption of the contract. Plan, Art. 5(C), last paragraph (“Assumption (or assumption and assignment) of any Executory Contract or Unexpired

B. The Plan Does Not Provide Adequate Commitments for Satisfaction of the Debtors' P&A Obligations

11. In addition to the obligations described above, the Debtors have plugging, abandonment, decommissioning, and other remediation obligations related to the wells, facilities, and leases under federal law (the "P&A Obligations").¹⁰ Further, under the Shenandoah and Heidelberg Agreements, Anadarko, as the operator, is required to perform P&A operations and the Debtors are obligated to pay their proportionate share of the P&A Obligations.

12. The prospective purchasers of the Debtors' interests in the Shenandoah and Heidelberg prospects and under the Shenandoah and Heidelberg Agreements propose to assume the Debtors' P&A Obligations.¹¹

13. However, there is a material risk that the Debtors' assumed obligations under the Shenandoah Agreements will not ultimately be assigned to the purchaser.

14. The leases in the Shenandoah prospect that the Debtors seek to assign (the "Shenandoah Leases")¹² will expire on April 17, 2018 unless the Bureau of Safety and

Lease pursuant to the Plan or otherwise shall result in the full release and satisfaction of any Claims or defaults, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any assumed Executory Contract or Unexpired Lease at any time before the effective date of assumption and/or assignment."'). However, the Plan provides that the assumption date shall be the Plan Effective Date, rather than the date of entry of an order confirming the Plan. Plan, Art. 5(A) ("Unless otherwise indicated, assumptions or rejections of Executory Contracts and Unexpired Leases pursuant to the Plan or the Sale Transaction Documents are effective as of the Effective Date."'). Accordingly, the Plan arguably proposes to bar cure claims arising under an assumed contract during the period between the Plan confirmation date and the Effective Date without affording counterparties the opportunity to assert any such claims.

¹⁰ 30 C.F.R. § 250.171(a) ("Leases and owners of operating rights are jointly and severally responsible for meeting decommissioning obligations for facilities on leases . . . as the obligations accrue and until each obligation is met.").

¹¹ Shenandoah APA, Bankr. Dkt. No. 594, Exhibit C., at Art. 5.20. With respect to the Heidelberg prospect, the Debtors have not yet filed a notice of successful bidder with proposed APA. To the extent that the purchaser of the Heidelberg assets does not provide for the assumption of all of the Debtors' P&A Obligations related to the Heidelberg prospect, Anadarko objects.

¹² The Shenandoah Leases include OCS-G 31938, OCS-G 25232, and OCS-G 28148.

Environmental Enforcement (“BSEE”) grants the purchaser a Suspension of Production (a “SOP”). BSEE approval of a SOP is a condition precedent to closing of the sale of the Debtors’ interests in the Shenandoah prospect and assignment of the Shenandoah Leases.¹³

15. BSEE is not required to grant a SOP.¹⁴ Further, the proposed APA requires the SOP to extend through July 1, 2024, or over 5 years, notwithstanding that federal regulations provide that a SOP can be granted for no more than a 5-year period.¹⁵

16. If the SOP is not granted, the Shenandoah Leases will expire and remain with the Debtors, as will all the Debtors’ associated P&A Obligations under the assumed agreements. Anadarko, as the operator, will be required to begin conducting P&A operations.¹⁶ The Debtors and/or purchaser have estimated the Debtors’ proportionate share of these costs as approximately \$7.9 million.¹⁷ Any costs incurred by Anadarko on account of the Debtors’ proportionate share of the P&A Obligations would be entitled to administrative expense treatment.¹⁸

17. The Plan does not provide for a reserve or other commitments for the satisfaction of the Debtors’ share of the P&A Obligations related to the Shenandoah prospect.

¹³ Bankr. Dkt. No. 594, Exhibit C, Art. 9.13.

¹⁴ 30 CFR § 250.171-177.

¹⁵ *Id.* Further, although BSEE may grant a SOP for up to 5 years, most SOP’s are for one year or less. *See* September 1, 2000 U.S. Dept. of Interior Minerals Management Service Gulf of Mexico OCS Region, NTL No. 2000-G17, Suspension of Production/Operations Overview; 30 C.F.R. 250.170.

¹⁶ 30 CFR § 250.1710 (requiring completion of all P&A obligations within one year of lease termination).

¹⁷ Bankr. Dkt. No. 594, Exhibit C, Schedule 5.20. Anadarko has estimated the Debtors’ proportionate share of the P&A Obligation related to the Shenandoah prospect as approximately \$3.7 million.

¹⁸ *In re H.L.S. Energy Co., Inc.*, 151 F.3d 434 (5th Cir. 1998); *In re American Coastal Energy, Inc.*, 399 B.R. 805, 809, 816 (S.D. Tex. 2009).

Anadarko may also have subrogation claims entitled to the same administrative expense priority as claims of the United States. *See* 11 U.S.C. § 509; *In re ATP Oil & Gas Corp.*, 2013 WL 3157567, at *3 (Bankr. S.D. Tex. Jun. 19, 2013) (“a party paying decommissioning costs may be subrogated to the economic rights of the United States”); *In re Tri-Union Dev. Corp.*, 314 B.R. 611 (Bankr. S.D. Tex. 2004) (co-working interest owners that pay decommissioning costs are “subrogated to the priority and claims of MMS”).

18. To adequately provide for the satisfaction of the Debtors' P&A Obligations, Anadarko respectfully requests that the Court require the Debtors to provide a reserve in the amount of no less than \$7.9 million, for the satisfaction of the Debtors' proportionate share of the P&A Obligations related to the Shenandoah prospect, and to further require that such reserve be retained unless and until the Shenandoah Leases and the Debtors' associated P&A Obligations are assigned to a purchaser.¹⁹

C. Objection to Third Party Releases

19. The Plan provides for the release of creditors' claims against non-debtor third parties included within the Debtors' broad definition of "Released Party."²⁰ However, the Plan provides that creditors can "opt-out" of any such release by filing an objection to the release or executing an opt-out form.²¹

20. Anadarko, on behalf of itself and its related entities, executed and timely returned an "Optional: Release Opt Out Form," opting out of the third-party releases.

21. For the avoidance of doubt, Anadarko also hereby objects to the release of any claims of Anadarko or its related entities against any non-debtor "Released Party."

D. The Plan Does Not Adequately Describe Claims Against Anadarko that the Debtors Intend to Retain

22. To retain a cause of action under a chapter 11 plan, the plan must express a "specific and unequivocal" intent to retain the cause of action. *In re United Operating, LLC*, 540 F. 3d 351, 355 (5th Cir. 2008). Blanket reservations of any and all claims do not satisfy this

¹⁹ The Supreme Court's *Midlantic* opinion further generally precludes debtors from abandoning assets that pose a risk to public safety and health. *Midlantic Nat'l Bank v. N.J. Dept. of Env.'l Protection*, 474 U.S. 494 (1986).

²⁰ Plan, at Dkt. No. 561, Art. VIII(C) & Art. I(A) (definition of "Releasing Party" and "Released Party").

²¹ *Id.*

standard. *Id.*, at 356. At the very least, the precise nature of the claims must be identified. *Rossco Holdings, Inc. v. McConnell*, 613 Fed. Appx. 302, 307 (5th Cir. 2015) (“a reservation of claims is effective if it identifies the nature of the claims reserved . . .”); *In re SI Restructuring Inc.*, 714 F. 3d 860, 865 (5th Cir. 2013) (claims for fraud and breach of fiduciary duty were not preserved because neither the plan nor disclosure statement referenced any specific state law claims); *In re MPF Holdings U.S. LLC*, 701 F. 3d 449, 455 n. 4 (5th Cir. 2012) (“[The requirement] that the reorganization plan set forth the legal basis for the reserved claims . . . was the core holding of *United Operating*.”).²²

23. Ultimately, the description of the reserved claims must be sufficient to “put creditors on notice of any claim the debtor wishes to pursue after confirmation and enable creditors to determine whether a proposed plan resolves matters satisfactorily before they vote to approve it.” *In re United Operating*, 540 F. 3d at 355. “[A]bsent specific and unequivocal retention language in the plan, creditors lack sufficient information regarding their benefits and potential liabilities to cast an intelligent vote.” *Id.*

24. Exhibit C to the Plan Supplement identifies causes of action that the Debtors purport to retain.²³ Anadarko is identified as a potential defendant to retained causes of action.²⁴ However, the Plan Supplement does not identify any pending litigation with Anadarko and Anadarko is not aware of any such litigation. Nor does the Plan Supplement identify any specific causes of action that the Debtors seek to retain, the basis for asserting such claims, or the amount of any such claims. Rather, the Plan Supplement describes claims against Anadarko as

²² See also *In re Gulf States Long Term Acute Care of Covington, LLC*, 614 Fed. Appx. 714, 719 (5th Cir. June 11, 2015) (“Because the Plan does not set forth the legal basis of Adler’s claims against Frost and BSW, Adler lacks standing to pursue them.”).

²³ Bankr. Dkt. No. 612, Exhibit C-2.

²⁴ *Id.*

“Claims, Defenses, Cross-Claims, and Counter-Claims Related to Litigation and Possible Litigation.”²⁵ This generic description is insufficient to put parties on notice of the nature or merits of these claims and fails to satisfy the Fifth Circuit’s specific and unequivocal standard.²⁶

25. Accordingly, Anadarko objects to the extent that the Debtors’ proposed plan confirmation order²⁷ includes findings or determinations that the Plan adequately preserves causes of action against Anadarko, or otherwise seeks to foreclose any standing, res judicata, or similar defense that Anadarko may have with respect to any post-confirmation litigation.

III. **RESERVATION OF RIGHTS**

26. Anadarko reserves the right to supplement or amend this Objection, join any objection asserted by other parties in interest, and assert any further objections at any hearing on the Plan or the Plan Supplement. Anadarko further notes that, as of the date of this Objection, the Debtors have failed to file a notice of proposed Asset Purchase Agreement with respect to the Debtors’ Heidelberg assets. Anadarko reserves the right to assert any objections related to a Heidelberg Asset Purchase Agreement, including, but not limited to, objections based on inadequate notice.

IV. **PRAYER**

27. For the reasons set forth herein, Anadarko respectfully requests the Court to: (i) deny any request by the Debtors for assumption of the Shenandoah or Heidelberg Agreements

²⁵ *Id.*

²⁶ The Plan Supplement further purports to preserve any causes of action against all parties identified on the Debtors’ creditor matrix and the Debtors’ schedules. *Id.*, at ¶ 8 (providing that the Debtors “retain all claims and Causes of Action against any Entity listed in the Creditor Matrix . . .”); ¶ 2 (“the Debtors expressly reserve all claims and Causes of Action against any Entity listed on any of its Schedules . . .”).

²⁷ As of the date of this Objection, the Debtors had not yet filed a proposed plan confirmation order.

without complying with Bankruptcy Code section 365, including satisfying the cure costs in cash on or before the Plan Effective Date and providing adequate commitments for the satisfaction of the Debtors' P&A Obligations; (ii) except any claims of Anadarko and its related entities from the third party releases; (iii) preserve any res judicata, standing, or similar defenses that Anadarko may have in respect of any litigation commenced post-confirmation and arising from the Debtors' inadequate disclosure of retained causes of action; and (iv) grant Anadarko any further relief to which it is entitled, at law or in equity.

Dated: March 27, 2018

Respectfully submitted,

NORTON ROSE FULBRIGHT US LLP

By: /s/ William R. Greendyke

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State Bar No. 08390450
Bob B. Bruner
State Bar No. 24062637

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**COUNSEL FOR ANADARKO
PETROLEUM CORPORATION AND
ANADARKO US OFFSHORE LLC**

Certificate of Service

I hereby certify that a true and correct copy of the foregoing has been served on this 27th day of March, 2018, by ECF filing, and by electronic mail through the Court's CM/ECF system to all parties registered to receive service.

/s/ Bob B. Bruner

Bob B. Bruner

Exhibit A

**COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024**



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	12 / 2017
Invoice:	122017JV38904801
Invoice Date:	12 / 31 / 2017
Invoice Amount:	\$ 1,516,750.54
Currency:	USD

COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
111374	WALKER RIDGE 51 003	(187,835.43)	0.00	0.00	(187,835.43)
118843	WALKER RIDGE 52 003	55,292.56	0.00	0.00	55,292.56
600333	HEIDELBERG GC 859 DEVELOPMENT JV	(2.29)	0.00	0.00	(2.29)
600513	WR 51/52 SHENANDOAH JV	1,649,295.70	0.00	0.00	1,649,295.70
TOTAL INVOICE		1,516,750.54	0.00	0.00	1,516,750.54

Current Invoice Amount 1,516,750.54

Please include invoice and/or venture numbers/amounts on your remittance to ensure accurate and efficient application



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COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
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Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 1

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2104486.DRL	WALKER RIDGE 51 003		
100028815	Audit Exc.: CONOCO, A2017-15, EXC 4	(13,600.00)	
100028815	Suppl D&WW-Contr OnsiteSup	(13,600.00)	
80012290	Drilling & Wellwork Contract On Site Sup	(13,600.00)	(2,720.00)
100028815	Audit Exc.: CONOCO, A2017-15, EXC 4	(340.00)	
100028815	Suppl OH Billed - Manual	(340.00)	
80031055	Overhead Billed - Manual	(340.00)	(68.00)
Total: 2104486.DRL	WALKER RIDGE 51 003	(13,940.00)	(2,788.00)
<hr/>			
TOTAL AFE EXPENDITURES		(13,940.00)	(2,788.00)
<hr/>			
TOTAL VENTURE / EQUITY GROUP		(13,940.00)	(2,788.00)
<hr/>			
Equity Share:	20.000000 %		
Your Net Share Of Gross Expenditure:			(2,788.00)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 5

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2118890.DRL	WALKER RIDGE 51 003 ST02 BP00		
100034710	Audit Exc.: STATOIL, A2017-03, EXC 21	6,724.65	
100034710	Suppl Warehouse Handling	6,724.65	
80025110	Warehouse Handling	6,724.65	1,344.93
100034710	Audit Exc.: STATOIL, A2017-03, EXC 21	168.12	
100034710	Suppl OH Billed - Manual	168.12	
80031055	Overhead Billed - Manual	168.12	33.62
Total: 2118890.DRL WALKER RIDGE 51 003 ST02 BP00		6,892.77	1,378.55
TOTAL AFE EXPENDITURES		6,892.77	1,378.55
TOTAL VENTURE / EQUITY GROUP		6,892.77	1,378.55
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			1,378.55



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 6

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2120948.DRL	WALKER RIDGE 51 #4		
100026914	Audit Exc.: CONOCO, A2017-15, EXC 20	(22,141.08)	
100026914	Suppl Contract Drilling	(22,141.08)	
80012010	Contract Drilling	(22,141.08)	(4,428.22)
100026914	Audit Exc.: CONOCO, A2017-15, EXC 20	(553.53)	
100026914	Suppl OH Billed - Manual	(553.53)	
80031055	Overhead Billed - Manual	(553.53)	(110.71)
Total: 2120948.DRL	WALKER RIDGE 51 #4	(22,694.61)	(4,538.92)

TOTAL AFE EXPENDITURES	(22,694.61)	(4,538.92)
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AFE EXPENDITURES

2104486.DRL	WALKER RIDGE 51 003		
100009719	Audit Exc.: CONOCO, A2017-15, EXC 1	(36,025.89)	
100009719	Suppl D&WW-Consult Svcs	(36,025.89)	
80012300	Drilling & Wellwork Consulting Services	(36,025.89)	(7,205.18)
100000516	Audit Exc.: CONOCO, A2017-15, EXC 1 (OH)	(900.65)	
100000516	Suppl OH Billed - Manual	(900.65)	
80031055	Overhead Billed - Manual	(900.65)	(180.13)
Total: 2104486.DRL	WALKER RIDGE 51 003	(36,926.54)	(7,385.31)

TOTAL AFE EXPENDITURES	(36,926.54)	(7,385.31)
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COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 6

Account	Account Description	Gross Amount	Net Amount
TOTAL VENTURE / EQUITY GROUP		(59,621.15)	(11,924.24)
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			(11,924.24)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 8

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2120948.1.DRL	WALKER RIDGE 51 #4		
80012430	Casing Accessories	(219,694.00)	(43,938.80)
80015250	Subsea Wellhead	(631,534.00)	(126,306.80)
80031050	Overhead Billed - System Calculated	(21,280.70)	(4,256.14)
Total: 2120948.1.DRL	WALKER RIDGE 51 #4	(872,508.70)	(174,501.74)
TOTAL AFE EXPENDITURES		(872,508.70)	(174,501.74)
TOTAL VENTURE / EQUITY GROUP		(872,508.70)	(174,501.74)
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			(174,501.74)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 118843 WALKER RIDGE 52 003 EQUITY GRP: 9

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2124648.DRL	WALKER RIDGE 52 003		
80012010	Contract Drilling	33,002.42	6,600.48
80015250	Subsea Wellhead	425,614.00	85,122.80
80031050	Overhead Billed - System Calculated	11,465.41	2,293.08
Total: 2124648.DRL	WALKER RIDGE 52 003	470,081.83	94,016.37
2124648.PDE	WALKER RIDGE 52 003		
80012460	Tubing	(189,644.44)	(37,928.89)
80031050	Overhead Billed - System Calculated	(4,741.11)	(948.22)
Total: 2124648.PDE	WALKER RIDGE 52 003	(194,385.55)	(38,877.11)
2131100.DRL	WR52 # 3 (SHEN 6) SIDETRACK		
80024010	Transportation/Freight Marine	747.85	149.57
80031050	Overhead Billed - System Calculated	18.70	3.74
Total: 2131100.DRL	WR52 # 3 (SHEN 6) SIDETRACK	766.55	153.31
TOTAL AFE EXPENDITURES		276,462.83	55,292.57

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 118843 WALKER RIDGE 52 003 EQUITY GRP: 9

Account	Account Description	Gross Amount	Net Amount
TOTAL VENTURE / EQUITY GROUP		276,462.83	55,292.56
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			55,292.56



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 7

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031050	Overhead Billed - System Calculated	5,910.86	554.14
Total: 2078324.05420.CON HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		5,910.86	554.14
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	(24.44)	(2.29)
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		(24.44)	(2.29)
TOTAL AFE EXPENDITURES		5,886.42	551.85
TOTAL VENTURE / EQUITY GROUP		5,886.42	551.85
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			551.85



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 10

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031050	Overhead Billed - System Calculated	(5,910.86)	(554.14)
Total: 2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	(5,910.86)	(554.14)
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	24.44	2.29
Total: 2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE	24.44	2.29
TOTAL AFE EXPENDITURES		(5,886.42)	(551.85)
TOTAL VENTURE / EQUITY GROUP		(5,886.42)	(551.85)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(551.85)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 11

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	(24.43)	(2.29)
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		(24.43)	(2.29)
TOTAL AFE EXPENDITURES		(24.43)	(2.29)
TOTAL VENTURE / EQUITY GROUP		(24.43)	(2.29)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(2.29)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2096147.02601.DEV	SHENANDOAH PRE IPT STUDY		
80010130	Other Studies	6,200.00	1,240.00
80031050	Overhead Billed - System Calculated	155.00	31.00
Total: 2096147.02601.DEV	SHENANDOAH PRE IPT STUDY	6,355.00	1,271.00
2115178.OEX	2016 20A COMPLETIONS EQUIPMENT DEVELOPME		
80012260	Well Testing, Flow Back Equip & Serv	(770,500.00)	(154,100.00)
80017000	Environmental/Regulatory Studies & Plans	(1,115,071.48)	(223,014.30)
80031050	Overhead Billed - System Calculated	(47,139.29)	(9,427.86)
Total: 2115178.OEX	2016 20A COMPLETIONS EQUIPMENT DEVELOPME	(1,932,710.77)	(386,542.15)
2118906.02603.OEX	2016/2017 CORE/FLUID STUDIES		
80012130	Coring & Analysis	93,709.50	18,741.90
80012300	Drilling & Wellwork Consulting Services	14,550.00	2,910.00
80031050	Overhead Billed - System Calculated	2,706.49	541.30
Total: 2118906.02603.OEX	2016/2017 CORE/FLUID STUDIES	110,965.99	22,193.20
2118906.OEX	2016/2017 CORE/FLUID STUDIES		
80010130	Other Studies	24,941.50	4,988.30
80031050	Overhead Billed - System Calculated	623.54	124.71
Total: 2118906.OEX	2016/2017 CORE/FLUID STUDIES	25,565.04	5,113.01
2127078.OEX	2017 20A INTERVENTIONS EQUIPMENT DEVELOP		
80010130	Other Studies	694,167.00	138,833.40
80011030	Contract Labor & Consulting Services	50,202.73	10,040.55
80012300	Drilling & Wellwork Consulting Services	4,729,401.20	945,880.24
80017000	Environmental/Regulatory Studies & Plans	245,400.00	49,080.00
80031030	Payroll Burden Billed	11,448.85	2,289.77

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
80031050	Overhead Billed - System Calculated	143,553.22	28,710.64
SL800300	Company Labor Field Salaried (Billable)	11,508.70	2,301.74
Total: 2127078.OEX 2017 20A INTERVENTIONS EQUIPMENT DEVELOP		5,885,681.70	1,177,136.34
2127079.OEX 2017 20A COMPLETIONS EQUIPMENT DEVELOPME			
80010130	Other Studies	85,653.76	17,130.75
80011030	Contract Labor & Consulting Services	46,763.89	9,352.78
80012260	Well Testing, Flow Back Equip & Serv	770,500.00	154,100.00
80012300	Drilling & Wellwork Consulting Services	613,993.51	122,798.70
80017000	Environmental/Regulatory Studies & Plans	1,115,071.48	223,014.30
80031030	Payroll Burden Billed	26,733.94	5,346.79
80031050	Overhead Billed - System Calculated	67,139.76	13,427.95
SL800300	Company Labor Field Salaried (Billable)	26,873.68	5,374.74
Total: 2127079.OEX 2017 20A COMPLETIONS EQUIPMENT DEVELOPME		2,752,730.02	550,546.00
2127080.OEX 2017 20A SUBSEA FACILITIES DEVELOPMENT			
80011030	Contract Labor & Consulting Services	100,356.15	20,071.23
80012300	Drilling & Wellwork Consulting Services	312.20	62.44
80017000	Environmental/Regulatory Studies & Plans	166,383.13	33,276.63
80031030	Payroll Burden Billed	11,746.48	2,349.30
80031050	Overhead Billed - System Calculated	7,265.14	1,453.03
SL800300	Company Labor Field Salaried (Billable)	11,807.88	2,361.58
Total: 2127080.OEX 2017 20A SUBSEA FACILITIES DEVELOPMENT		297,870.98	59,574.20
2127130.OEX 2017 20A BOP & RISER EQUIPMENT DEVELOPME			
80010130	Other Studies	115,500.00	23,100.00
80011030	Contract Labor & Consulting Services	151,332.42	30,266.48
80012300	Drilling & Wellwork Consulting Services	312.20	62.44
80031030	Payroll Burden Billed	16,782.95	3,356.59
80031050	Overhead Billed - System Calculated	7,519.96	1,503.99
SL800300	Company Labor Field Salaried (Billable)	16,870.68	3,374.14
Total: 2127130.OEX 2017 20A BOP & RISER EQUIPMENT DEVELOPME		308,318.21	61,663.64
2127144.OEX 2017 20A MODU DEVELOPMENT			
80010130	Other Studies	77,000.00	15,400.00
80011030	Contract Labor & Consulting Services	72,214.92	14,442.98
80012300	Drilling & Wellwork Consulting Services	312.20	62.44
80031030	Payroll Burden Billed	15,443.60	3,088.72

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
80031050	Overhead Billed - System Calculated	4,512.38	902.48
SL800300	Company Labor Field Salaried (Billable)	15,524.33	3,104.87
Total: 2127144.OEX 2017 20A MODU DEVELOPMENT		185,007.43	37,001.49
2128750.01100.OEX 2017 IPT SHENANDOAH			
80012300	Drilling & Wellwork Consulting Services	30,657.70	6,131.54
80017070	Environ/Reg Permits, Licenses and Fees	896.00	179.20
80025160	Other-Business Trips & Other	862.05	172.41
80031030	Payroll Burden Billed	58,142.49	11,628.50
80031050	Overhead Billed - System Calculated	3,725.11	745.02
SL800300	Company Labor Field Salaried (Billable)	58,446.41	11,689.28
Total: 2128750.01100.OEX 2017 IPT SHENANDOAH		152,729.76	30,545.95
2128750.01601.OEX 2017 IPT SHENANDOAH			
80012330	Drilling & Wellwork Misc Services	78,583.68	15,716.74
80031050	Overhead Billed - System Calculated	1,964.59	392.92
Total: 2128750.01601.OEX 2017 IPT SHENANDOAH		80,548.27	16,109.65
2128750.02000.OEX 2017 IPT SHENANDOAH			
80031030	Payroll Burden Billed	25,978.17	5,195.63
80031050	Overhead Billed - System Calculated	1,302.30	260.46
SL800300	Company Labor Field Salaried (Billable)	26,113.96	5,222.79
Total: 2128750.02000.OEX 2017 IPT SHENANDOAH		53,394.43	10,678.89
2128750.02601.OEX 2017 IPT SHENANDOAH			
80012300	Drilling & Wellwork Consulting Services	862.40	172.48
80031050	Overhead Billed - System Calculated	21.56	4.31
Total: 2128750.02601.OEX 2017 IPT SHENANDOAH		883.96	176.79
2128750.OEX 2017 IPT SHENANDOAH			
80031030	Payroll Burden Billed	443.00	88.60
80031050	Overhead Billed - System Calculated	22.21	4.44
SL800300	Company Labor Field Salaried (Billable)	445.32	89.06
Total: 2128750.OEX 2017 IPT SHENANDOAH		910.53	182.11
2128815.01601.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011050	Legal Services & Fees	783.75	156.75
80031050	Overhead Billed - System Calculated	19.60	3.92

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 122017JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
Total: 2128815.01601.DEV 2017 SHENANDOAH FACILITY ENGINEERING		803.35	160.67
2128815.10208.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011030	Contract Labor & Consulting Services	25,965.50	5,193.10
80012330	Drilling & Wellwork Misc Services	267,857.80	53,571.56
80024000	Transportation/Freight Air	12,243.49	2,448.70
80024050	Other Operating Expenses	230.02	46.00
80031050	Overhead Billed - System Calculated	7,657.43	1,531.49
Total: 2128815.10208.DEV 2017 SHENANDOAH FACILITY ENGINEERING		313,954.24	62,790.85
2128815.10218.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011030	Contract Labor & Consulting Services	3,385.80	677.16
80031050	Overhead Billed - System Calculated	84.65	16.93
Total: 2128815.10218.DEV 2017 SHENANDOAH FACILITY ENGINEERING		3,470.45	694.09
TOTAL AFE EXPENDITURES		8,246,478.59	1,649,295.72
TOTAL VENTURE / EQUITY GROUP		8,246,478.59	1,649,295.73
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			1,649,295.73

**COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024**



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	1 / 2018
Invoice:	012018JV38904801
Invoice Date:	1 / 31 / 2018
Invoice Amount:	\$ 1,302,467.24
Currency:	USD

COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
111374	WALKER RIDGE 51 003	8,393.68	0.00	0.00	8,393.68
118843	WALKER RIDGE 52 003	8,844.68	0.00	0.00	8,844.68
600333	HEIDELBERG GC 859 DEVELOPMENT JV	2.29	0.00	0.00	2.29
600513	WR 51/52 SHENANDOAH JV	1,285,226.59	0.00	0.00	1,285,226.59
TOTAL INVOICE		1,302,467.24	0.00	0.00	1,302,467.24

Current Invoice Amount 1,302,467.24

Please include invoice and/or venture numbers/amounts on your remittance to ensure accurate and efficient application



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	1 / 2018
Invoice:	012018JV38904801
Invoice Date:	1 / 31 / 2018
Invoice Amount:	\$ 1,302,467.24
Currency:	USD

COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS, TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
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Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 1

Account	Account Description	Gross Amount	Net Amount
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AFE EXPENDITURES

2117303.DRL	WALKER RIDGE 51 003 ST01 BP01 (CORE)		
100000300	Audit Exc.: CONOCO, A2017-15, EXC 22	(43,259.45)	
100000300	Suppl Downhole Rental Equi	(43,259.45)	
80012060	Downhole Rental Equipment	(43,259.45)	(8,651.89)
100000300	Audit Exc.: CONOCO, A2017-15, EXC 22	(1,081.49)	
100000300	Suppl OH Billed - Manual	(1,081.49)	
80031055	Overhead Billed - Manual	(1,081.49)	(216.30)
Total: 2117303.DRL	WALKER RIDGE 51 003 ST01 BP01 (CORE)	(44,340.94)	(8,868.19)

TOTAL AFE EXPENDITURES	(44,340.94)	(8,868.19)
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TOTAL VENTURE / EQUITY GROUP	(44,340.94)	(8,868.19)
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Equity Share: 20.000000 %

Your Net Share Of Gross Expenditure:	(8,868.19)
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Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 5

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2118890.DRL	WALKER RIDGE 51 003 ST02 BP00		
100000300	Audit Exc.: CONOCO, A2017-15, EXC 22	43,259.45	
100000300	Suppl Downhole Rental Equi	43,259.45	
80012060	Downhole Rental Equipment	43,259.45	8,651.89
100000400	Audit Exc.: CONOCO, A2017-15, EXC 23	4,764.61	
100000400	Suppl Environ Waste Disp	4,764.61	
80017030	Environmental Waste Disposal	4,764.61	952.92
100000300	Audit Exc.: CONOCO, A2017-15, EXC 22	1,081.49	
100000300	Suppl OH Billed - Manual	1,081.49	
100000400	Audit Exc.: CONOCO, A2017-15, EXC 23	119.11	
100000400	Suppl OH Billed - Manual	119.11	
80031055	Overhead Billed - Manual	1,200.60	240.12
Total: 2118890.DRL WALKER RIDGE 51 003 ST02 BP00		49,224.66	9,844.93
TOTAL AFE EXPENDITURES		49,224.66	9,844.93
TOTAL VENTURE / EQUITY GROUP		49,224.66	9,844.93
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			9,844.93



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 6

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2104486.DRL	WALKER RIDGE 51 003		
100000400	Audit Exc.: CONOCO, A2017-15, EXC 23	(4,764.61)	
100000400	Suppl Environ Waste Disp	(4,764.61)	
80017030	Environmental Waste Disposal	(4,764.61)	(952.92)
100000400	Audit Exc.: CONOCO, A2017-15, EXC 23	(119.11)	
100000400	Suppl OH Billed - Manual	(119.11)	
80031055	Overhead Billed - Manual	(119.11)	(23.82)
Total: 2104486.DRL	WALKER RIDGE 51 003	(4,883.72)	(976.74)
<hr/>			
TOTAL AFE EXPENDITURES		(4,883.72)	(976.74)
<hr/>			
TOTAL VENTURE / EQUITY GROUP		(4,883.72)	(976.74)
<hr/>			
Equity Share:	20.000000 %		
Your Net Share Of Gross Expenditure:			(976.74)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 8

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2120948.1.DRL	WALKER RIDGE 51 #4		
80015250	Subsea Wellhead	40,944.78	8,188.96
80031050	Overhead Billed - System Calculated	1,023.62	204.72
Total: 2120948.1.DRL WALKER RIDGE 51 #4		41,968.40	8,393.68
TOTAL AFE EXPENDITURES		41,968.40	8,393.68
TOTAL VENTURE / EQUITY GROUP		41,968.40	8,393.68
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			8,393.68



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 118843 WALKER RIDGE 52 003 EQUITY GRP: 9

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2124648.DRL	WALKER RIDGE 52 003		
80015250	Subsea Wellhead	40,944.78	8,188.96
80031050	Overhead Billed - System Calculated	1,023.62	204.72
Total: 2124648.DRL	WALKER RIDGE 52 003	41,968.40	8,393.68
2131100.CMP	WR52 # 3 (SHEN 6) SIDETRACK		
80012330	Drilling & Wellwork Misc Services	2,200.00	440.00
80031050	Overhead Billed - System Calculated	55.00	11.00
Total: 2131100.CMP	WR52 # 3 (SHEN 6) SIDETRACK	2,255.00	451.00
TOTAL AFE EXPENDITURES		44,223.40	8,844.68
TOTAL VENTURE / EQUITY GROUP		44,223.40	8,844.68
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			8,844.68



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 7

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031055	Overhead Billed - Manual	(5,910.86)	(554.14)
Total: 2078324.05420.CON HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		(5,910.86)	(554.14)
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031055	Overhead Billed - Manual	24.44	2.29
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		24.44	2.29
TOTAL AFE EXPENDITURES		(5,886.42)	(551.85)
TOTAL VENTURE / EQUITY GROUP		(5,886.42)	(551.85)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(551.85)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 10

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031055	Overhead Billed - Manual	5,910.86	554.14
Total: 2078324.05420.CON HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		5,910.86	554.14
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031055	Overhead Billed - Manual	(24.44)	(2.29)
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		(24.44)	(2.29)
TOTAL AFE EXPENDITURES		5,886.42	551.85
TOTAL VENTURE / EQUITY GROUP		5,886.42	551.85
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			551.85



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 11

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031055	Overhead Billed - Manual	24.43	2.29
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		24.43	2.29
TOTAL AFE EXPENDITURES		24.43	2.29
TOTAL VENTURE / EQUITY GROUP		24.43	2.29
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			2.29



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2115177.OEX	2016 SHENANDOAH 20A SUBSEA FACILITIES DE		
80017000	Environmental/Regulatory Studies & Plans	3,220.00	644.00
80031050	Overhead Billed - System Calculated	80.50	16.10
Total: 2115177.OEX	2016 SHENANDOAH 20A SUBSEA FACILITIES DE	3,300.50	660.10
2115178.OEX	2016 20A COMPLETIONS EQUIPMENT DEVELOPME		
80012260	Well Testing, Flow Back Equip & Serv	891,000.00	178,200.00
80031050	Overhead Billed - System Calculated	22,275.00	4,455.00
Total: 2115178.OEX	2016 20A COMPLETIONS EQUIPMENT DEVELOPME	913,275.00	182,655.00
2118906.02602.OEX	2016/2017 CORE/FLUID STUDIES		
80017000	Environmental/Regulatory Studies & Plans	9,000.00	1,800.00
80031050	Overhead Billed - System Calculated	225.00	45.00
Total: 2118906.02602.OEX	2016/2017 CORE/FLUID STUDIES	9,225.00	1,845.00
2118906.OEX	2016/2017 CORE/FLUID STUDIES		
80010130	Other Studies	15,842.20	3,168.44
80012130	Coring & Analysis	89,496.00	17,899.20
80031050	Overhead Billed - System Calculated	2,633.46	526.69
Total: 2118906.OEX	2016/2017 CORE/FLUID STUDIES	107,971.66	21,594.33
2127078.OEX	2017 20A INTERVENTIONS EQUIPMENT DEVELOP		
80010130	Other Studies	2,969.87	593.97
80011030	Contract Labor & Consulting Services	258,191.27	51,638.25
80012300	Drilling & Wellwork Consulting Services	834,907.65	166,981.53
80017000	Environmental/Regulatory Studies & Plans	578,393.00	115,678.60
80031030	Payroll Burden Billed	1,103.43	220.69
80031050	Overhead Billed - System Calculated	41,916.86	8,383.37

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
SL800300	Company Labor Field Salaried (Billable)	1,109.20	221.84
Total: 2127078.OEX	2017 20A INTERVENTIONS EQUIPMENT DEVELOP	1,718,591.28	343,718.26
2127079.OEX	2017 20A COMPLETIONS EQUIPMENT DEVELOPME		
80010130	Other Studies	39,156.00	7,831.20
80011030	Contract Labor & Consulting Services	527,891.24	105,578.25
80012300	Drilling & Wellwork Consulting Services	1,051,867.20	210,373.44
80017000	Environmental/Regulatory Studies & Plans	475,000.00	95,000.00
80031030	Payroll Burden Billed	7,724.03	1,544.81
80031050	Overhead Billed - System Calculated	52,735.08	10,547.02
SL800300	Company Labor Field Salaried (Billable)	7,764.40	1,552.88
Total: 2127079.OEX	2017 20A COMPLETIONS EQUIPMENT DEVELOPME	2,162,137.95	432,427.59
2127080.OEX	2017 20A SUBSEA FACILITIES DEVELOPMENT		
80010130	Other Studies	290,151.72	58,030.34
80011030	Contract Labor & Consulting Services	353,966.79	70,793.36
80012300	Drilling & Wellwork Consulting Services	6,554.65	1,310.93
80017000	Environmental/Regulatory Studies & Plans	(47,250.14)	(9,450.03)
80031030	Payroll Burden Billed	606.89	121.38
80031050	Overhead Billed - System Calculated	15,115.99	3,023.20
SL800300	Company Labor Field Salaried (Billable)	610.06	122.01
Total: 2127080.OEX	2017 20A SUBSEA FACILITIES DEVELOPMENT	619,755.96	123,951.19
2127130.OEX	2017 20A BOP & RISER EQUIPMENT DEVELOPME		
80010130	Other Studies	57,479.00	11,495.80
80011030	Contract Labor & Consulting Services	220,388.98	44,077.80
80012300	Drilling & Wellwork Consulting Services	6,554.65	1,310.93
80031050	Overhead Billed - System Calculated	7,110.57	1,422.11
Total: 2127130.OEX	2017 20A BOP & RISER EQUIPMENT DEVELOPME	291,533.20	58,306.64
2127144.OEX	2017 20A MODU DEVELOPMENT		
80010130	Other Studies	630.00	126.00
80011030	Contract Labor & Consulting Services	124,169.48	24,833.90
80012300	Drilling & Wellwork Consulting Services	6,554.65	1,310.93
80031050	Overhead Billed - System Calculated	3,283.86	656.77
Total: 2127144.OEX	2017 20A MODU DEVELOPMENT	134,637.99	26,927.60
2128750.01100.OEX	2017 IPT SHENANDOAH		

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
80010130	Other Studies	11,212.00	2,242.40
80011030	Contract Labor & Consulting Services	13,098.08	2,619.62
80012300	Drilling & Wellwork Consulting Services	66,634.34	13,326.87
80031030	Payroll Burden Billed	3,574.96	714.99
80031050	Overhead Billed - System Calculated	2,452.84	490.57
80031055	Overhead Billed - Manual	11,207.09	2,241.42
SL800300	Company Labor Field Salaried (Billable)	3,593.65	718.73
Total: 2128750.01100.OEX 2017 IPT SHENANDOAH		111,772.96	22,354.59
2128750.01601.OEX 2017 IPT SHENANDOAH			
80012300	Drilling & Wellwork Consulting Services	39,000.00	7,800.00
80031050	Overhead Billed - System Calculated	975.00	195.00
80031055	Overhead Billed - Manual	774.30	154.86
Total: 2128750.01601.OEX 2017 IPT SHENANDOAH		40,749.30	8,149.86
2128750.02000.OEX 2017 IPT SHENANDOAH			
80031030	Payroll Burden Billed	150.73	30.15
80031050	Overhead Billed - System Calculated	7.56	1.51
80031055	Overhead Billed - Manual	6,148.84	1,229.77
SL800300	Company Labor Field Salaried (Billable)	151.52	30.30
Total: 2128750.02000.OEX 2017 IPT SHENANDOAH		6,458.65	1,291.73
2128750.02601.OEX 2017 IPT SHENANDOAH			
80031055	Overhead Billed - Manual	96.13	19.23
Total: 2128750.02601.OEX 2017 IPT SHENANDOAH		96.13	19.23
2128750.OEX 2017 IPT SHENANDOAH			
80031055	Overhead Billed - Manual	30.96	6.19
Total: 2128750.OEX 2017 IPT SHENANDOAH		30.96	6.19
2128815.01601.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011050	Legal Services & Fees	477.00	95.40
80031050	Overhead Billed - System Calculated	11.94	2.39
Total: 2128815.01601.DEV 2017 SHENANDOAH FACILITY ENGINEERING		488.94	97.79
2128815.05010.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011030	Contract Labor & Consulting Services	13,207.50	2,641.50
80031050	Overhead Billed - System Calculated	330.19	66.04

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 012018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
Total: 2128815.05010.DEV 2017 SHENANDOAH FACILITY ENGINEERING		13,537.69	2,707.54
2128815.05030.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80010130	Other Studies	11,761.60	2,352.32
80011030	Contract Labor & Consulting Services	39,233.00	7,846.60
80031050	Overhead Billed - System Calculated	1,274.87	254.97
Total: 2128815.05030.DEV 2017 SHENANDOAH FACILITY ENGINEERING		52,269.47	10,453.89
2128815.10208.DEV 2017 SHENANDOAH FACILITY ENGINEERING			
80011030	Contract Labor & Consulting Services	234,439.48	46,887.90
80031050	Overhead Billed - System Calculated	5,860.99	1,172.20
Total: 2128815.10208.DEV 2017 SHENANDOAH FACILITY ENGINEERING		240,300.47	48,060.09
TOTAL AFE EXPENDITURES		6,426,133.11	1,285,226.62
TOTAL VENTURE / EQUITY GROUP		6,426,133.11	1,285,226.64
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			1,285,226.64

**COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024**



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	2 / 2018
Invoice:	022018JV38904801
Invoice Date:	2 / 28 / 2018
Invoice Amount:	\$ 536,582.74
Currency:	USD

COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
111374	WALKER RIDGE 51 003	(7,303.74)	0.00	0.00	(7,303.74)
118843	WALKER RIDGE 52 003	(3,261.35)	0.00	0.00	(3,261.35)
600333	HEIDELBERG GC 859 DEVELOPMENT JV	2.29	0.00	0.00	2.29
600513	WR 51/52 SHENANDOAH JV	547,145.54	0.00	0.00	547,145.54
TOTAL INVOICE		536,582.74	0.00	0.00	536,582.74

Current Invoice Amount 536,582.74

Please include invoice and/or venture numbers/amounts on your remittance to ensure accurate and efficient application



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	2 / 2018
Invoice:	022018JV38904801
Invoice Date:	2 / 28 / 2018
Invoice Amount:	\$ 536,582.74
Currency:	USD

COBALT INTERNATIONAL ENERGY LP
ATTN BEN DAVIS LD MGR GOM
920 MEMORIAL CITY WAY STE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
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Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 111374 WALKER RIDGE 51 003 EQUITY GRP: 8

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2120948.1.DRL	WALKER RIDGE 51 #4		
80012080	Drilling & Wellwork Mud & Chemicals	(35,628.00)	(7,125.60)
80031050	Overhead Billed - System Calculated	(890.70)	(178.14)
Total: 2120948.1.DRL	WALKER RIDGE 51 #4	(36,518.70)	(7,303.74)
TOTAL AFE EXPENDITURES		(36,518.70)	(7,303.74)
TOTAL VENTURE / EQUITY GROUP		(36,518.70)	(7,303.74)
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			(7,303.74)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 118843 WALKER RIDGE 52 003 EQUITY GRP: 9

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2124648.DRL	WALKER RIDGE 52 003		
80012370	Casing 12.0-15.99 in. (30.46-40.61 cm)	(15,909.00)	(3,181.80)
80031050	Overhead Billed - System Calculated	(397.73)	(79.55)
Total: 2124648.DRL WALKER RIDGE 52 003		(16,306.73)	(3,261.35)
TOTAL AFE EXPENDITURES		(16,306.73)	(3,261.35)
TOTAL VENTURE / EQUITY GROUP		(16,306.73)	(3,261.35)
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			(3,261.35)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 7

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031050	Overhead Billed - System Calculated	(5,910.86)	(554.14)
Total: 2078324.05420.CON HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		(5,910.86)	(554.14)
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	24.44	2.29
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		24.44	2.29
TOTAL AFE EXPENDITURES		(5,886.42)	(551.85)
TOTAL VENTURE / EQUITY GROUP		(5,886.42)	(551.85)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(551.85)



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 10

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031050	Overhead Billed - System Calculated	5,910.87	554.14
Total: 2078324.05420.CON HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		5,910.87	554.14
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	(24.44)	(2.29)
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		(24.44)	(2.29)
TOTAL AFE EXPENDITURES		5,886.43	551.85
TOTAL VENTURE / EQUITY GROUP		5,886.43	551.85
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			551.85



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 11

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80031050	Overhead Billed - System Calculated	24.43	2.29
Total: 2078691.05010.CON HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		24.43	2.29
TOTAL AFE EXPENDITURES		24.43	2.29
TOTAL VENTURE / EQUITY GROUP		24.43	2.29
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			2.29



Joint Interest Invoice Detail

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2115177.OEX	2016 SHENANDOAH 20A SUBSEA FACILITIES DE		
80017000	Environmental/Regulatory Studies & Plans	(3,218.00)	(643.60)
80031050	Overhead Billed - System Calculated	(80.45)	(16.09)
Total: 2115177.OEX	2016 SHENANDOAH 20A SUBSEA FACILITIES DE	(3,298.45)	(659.69)
2127078.OEX	2017 20A INTERVENTIONS EQUIPMENT DEVELOP		
80011030	Contract Labor & Consulting Services	12,352.97	2,470.59
80012300	Drilling & Wellwork Consulting Services	173,158.45	34,631.69
80031030	Payroll Burden Billed	656.57	131.31
80031050	Overhead Billed - System Calculated	4,670.71	934.14
SL800300	Company Labor Field Salaried (Billable)	660.00	132.00
Total: 2127078.OEX	2017 20A INTERVENTIONS EQUIPMENT DEVELOP	191,498.70	38,299.74
2127079.OEX	2017 20A COMPLETIONS EQUIPMENT DEVELOPME		
80010130	Other Studies	4,752.00	950.40
80011030	Contract Labor & Consulting Services	76,309.03	15,261.81
80012300	Drilling & Wellwork Consulting Services	2,778.93	555.79
80031030	Payroll Burden Billed	2,079.13	415.83
80031050	Overhead Billed - System Calculated	2,200.24	440.05
SL800300	Company Labor Field Salaried (Billable)	2,090.00	418.00
Total: 2127079.OEX	2017 20A COMPLETIONS EQUIPMENT DEVELOPME	90,209.33	18,041.87
2127080.OEX	2017 20A SUBSEA FACILITIES DEVELOPMENT		
80010130	Other Studies	1,529,480.91	305,896.18
80011030	Contract Labor & Consulting Services	46,636.25	9,327.25
80012300	Drilling & Wellwork Consulting Services	591,003.93	118,200.79
80012330	Drilling & Wellwork Misc Services	8,000.00	1,600.00
80017000	Environmental/Regulatory Studies & Plans	3,220.00	644.00

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
80031050	Overhead Billed - System Calculated	54,458.54	10,891.71
Total: 2127080.OEX	2017 20A SUBSEA FACILITIES DEVELOPMENT	2,232,799.63	446,559.93
2127130.OEX	2017 20A BOP & RISER EQUIPMENT DEVELOPME		
80011030	Contract Labor & Consulting Services	45,904.74	9,180.95
80012300	Drilling & Wellwork Consulting Services	4,003.93	800.79
80031050	Overhead Billed - System Calculated	1,247.73	249.55
Total: 2127130.OEX	2017 20A BOP & RISER EQUIPMENT DEVELOPME	51,156.40	10,231.28
2127144.OEX	2017 20A MODU DEVELOPMENT		
80011030	Contract Labor & Consulting Services	47,787.19	9,557.44
80012300	Drilling & Wellwork Consulting Services	4,003.93	800.79
80031050	Overhead Billed - System Calculated	1,294.79	258.96
Total: 2127144.OEX	2017 20A MODU DEVELOPMENT	53,085.91	10,617.18
2128750.01100.OEX	2017 IPT SHENANDOAH		
80012300	Drilling & Wellwork Consulting Services	11,375.00	2,275.00
80031030	Payroll Burden Billed	4,963.22	992.64
80031050	Overhead Billed - System Calculated	533.19	106.64
SL800300	Company Labor Field Salaried (Billable)	4,989.16	997.83
Total: 2128750.01100.OEX	2017 IPT SHENANDOAH	21,860.57	4,372.11
2128815.01601.DEV	2017 SHENANDOAH FACILITY ENGINEERING		
80011050	Legal Services & Fees	200.00	40.00
80031050	Overhead Billed - System Calculated	5.00	1.00
Total: 2128815.01601.DEV	2017 SHENANDOAH FACILITY ENGINEERING	205.00	41.00
2128815.05010.DEV	2017 SHENANDOAH FACILITY ENGINEERING		
80011030	Contract Labor & Consulting Services	6,785.00	1,357.00
80012260	Well Testing, Flow Back Equip & Serv	16,500.00	3,300.00
80031050	Overhead Billed - System Calculated	582.13	116.43
Total: 2128815.05010.DEV	2017 SHENANDOAH FACILITY ENGINEERING	23,867.13	4,773.43
2128815.10208.DEV	2017 SHENANDOAH FACILITY ENGINEERING		
80011030	Contract Labor & Consulting Services	72,530.21	14,506.04
80031050	Overhead Billed - System Calculated	1,813.26	362.65
Total: 2128815.10208.DEV	2017 SHENANDOAH FACILITY ENGINEERING	74,343.47	14,868.69

COBALT INTERNATIONAL ENERGY LP

Invoice Number: 022018JV38904801

VENTURE: 600513 WR 51/52 SHENANDOAH JV EQUITY GRP: 4

Account	Account Description	Gross Amount	Net Amount
TOTAL AFE EXPENDITURES		2,735,727.69	547,145.54
TOTAL VENTURE / EQUITY GROUP		2,735,727.69	547,145.56
Equity Share: 20.000000 %			
Your Net Share Of Gross Expenditure:			547,145.56

Exhibit B

**COBALT GOM 1 LLC
ATTN: ACCOUNTING
920 MEMORIAL CITY WAY, SUITE 100
HOUSTON TX 77024**



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	1 / 2018
Invoice:	012018JV57912301
Invoice Date:	1 / 31 / 2018
Invoice Amount:	\$ 261,545.13
Currency:	USD

COBALT GOM 1 LLC
ATTN: ACCOUNTING
920 MEMORIAL CITY WAY, SUITE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS, TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
117387	GREEN CANYON BLK 859	21,864.51	0.00	0.00	21,864.51
316061	GREEN CANYON 859 001	(4,050.00)	0.00	0.00	(4,050.00)
316070	GREEN CANYON BLK 903	14,409.84	0.00	0.00	14,409.84
600333	HEIDELBERG GC 859 DEVELOPMENT JV	229,320.78	0.00	0.00	229,320.78
TOTAL INVOICE		261,545.13	0.00	0.00	261,545.13

Current Invoice Amount 261,545.13

Please include invoice and/or venture numbers/amounts on your remittance to ensure accurate and efficient application



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	1 / 2018
Invoice:	012018JV57912301
Invoice Date:	1 / 31 / 2018
Invoice Amount:	\$ 261,545.13
Currency:	USD

COBALT GOM 1 LLC
ATTN: ACCOUNTING
920 MEMORIAL CITY WAY, SUITE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
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Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 01E

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H738800	GREEN CANYON 859 SS002		
80015250	Subsea Wellhead	57,964.12	5,434.14
80031050	Overhead Billed - System Calculated	7,535.34	706.44
Total: 1H738800	GREEN CANYON 859 SS002	65,499.46	6,140.57
1H740200	GREEN CANYON 859 003		
80015250	Subsea Wellhead	57,964.12	5,434.14
80031050	Overhead Billed - System Calculated	7,535.34	706.44
Total: 1H740200	GREEN CANYON 859 003	65,499.46	6,140.57
TOTAL OPERATING EXPENSE		130,998.92	12,281.15
TOTAL VENTURE / EQUITY GROUP		130,998.92	12,281.16
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			12,281.16



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H738800	GREEN CANYON 859 SS002		
80011030	Contract Labor & Consulting Services	3,555.05	333.29
80015070	Compressors & Compressor Pkgs	1,545.50	144.89
80015080	Electrical Substations & Field Dist	10.74	1.01
80015090	Engines/Motors/Generators/Drivers	496.52	46.55
80015310	Platform or Facility Maintenance	62.39	5.85
80017070	Environ/Reg Permits, Licenses and Fees	3,094.62	290.12
80018000	Personal Protective Equipment	24.58	2.30
80018020	Safety Equip/Systems	52.03	4.88
80018030	Occupational Health Expenses	80.45	7.54
80018040	Safety Training	9.62	0.90
80018060	Process Safety Management (PSM/SEMP)	39.29	3.68
80020050	Equipment Rental	163.96	15.37
80023000	Operating Tools & Supplies	6.00	0.56
80024020	Transportation/Freight Ground	10.42	0.98
80025000	Buildings Operating	7.28	0.68
80025010	Shore Base/Staging Area Expenses	269.39	25.26
80025020	Living & Camp/Housing Expenses	246.33	23.09
80025060	Computer Expenses	(0.11)	(0.01)
80025070	Telephone & Communications	32.57	3.05
80025110	Warehouse Handling	55.62	5.21
80025150	Lodging-Business Trips & Other	43.67	4.09
80031030	Payroll Burden Billed	108.09	10.13
80031050	Overhead Billed - System Calculated	1,303.41	122.19
80040080	Communication Equipment	3.54	0.33
SL800307	Company Labor Allocation (Secondary)	107.75	10.10
SL800317	Company Labor Hourly Allocations (Second	0.90	0.08
Total: 1H738800	GREEN CANYON 859 SS002	11,329.61	1,062.15

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27

Account	Account Description	Gross Amount	Net Amount
1H740200	GREEN CANYON 859 003		
80011030	Contract Labor & Consulting Services	3,555.05	333.29
80015070	Compressors & Compressor Pkgs	1,545.50	144.89
80015080	Electrical Substations & Field Dist	10.74	1.01
80015090	Engines/Motors/Generators/Drivers	496.52	46.55
80015310	Platform or Facility Maintenance	62.39	5.85
80017070	Environ/Reg Permits, Licenses and Fees	3,094.62	290.12
80018000	Personal Protective Equipment	24.58	2.30
80018020	Safety Equip/Systems	52.03	4.88
80018030	Occupational Health Expenses	80.45	7.54
80018040	Safety Training	9.62	0.90
80018060	Process Safety Management (PSM/SEMP)	39.29	3.68
80020050	Equipment Rental	163.96	15.37
80023000	Operating Tools & Supplies	6.00	0.56
80024020	Transportation/Freight Ground	10.42	0.98
80025000	Buildings Operating	7.28	0.68
80025010	Shore Base/Staging Area Expenses	269.39	25.26
80025020	Living & Camp/Housing Expenses	246.33	23.09
80025060	Computer Expenses	(0.11)	(0.01)
80025070	Telephone & Communications	32.57	3.05
80025110	Warehouse Handling	55.62	5.21
80025150	Lodging-Business Trips & Other	43.67	4.09
80031030	Payroll Burden Billed	108.09	10.13
80031050	Overhead Billed - System Calculated	1,303.41	122.19
80040080	Communication Equipment	3.54	0.33
SL800307	Company Labor Allocation (Secondary)	107.75	10.10
SL800317	Company Labor Hourly Allocations (Second	0.90	0.08
Total: 1H740200	GREEN CANYON 859 003	11,329.61	1,062.15
1H911000	GREEN CANYON 859 005		
80011030	Contract Labor & Consulting Services	3,555.05	333.29
80012130	Coring & Analysis	2,420.00	226.88
80015070	Compressors & Compressor Pkgs	1,545.50	144.89
80015080	Electrical Substations & Field Dist	10.74	1.01
80015090	Engines/Motors/Generators/Drivers	496.52	46.55
80015250	Subsea Wellhead	57,964.12	5,434.14
80015310	Platform or Facility Maintenance	62.39	5.85

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27

Account	Account Description	Gross Amount	Net Amount
80017070	Environ/Reg Permits, Licenses and Fees	3,094.62	290.12
80018000	Personal Protective Equipment	24.58	2.30
80018020	Safety Equip/Systems	52.03	4.88
80018030	Occupational Health Expenses	80.45	7.54
80018040	Safety Training	9.62	0.90
80018060	Process Safety Management (PSM/SEMP)	39.29	3.68
80020050	Equipment Rental	163.96	15.37
80023000	Operating Tools & Supplies	6.00	0.56
80024020	Transportation/Freight Ground	10.42	0.98
80025000	Buildings Operating	7.28	0.68
80025010	Shore Base/Staging Area Expenses	269.39	25.26
80025020	Living & Camp/Housing Expenses	246.33	23.09
80025060	Computer Expenses	(0.11)	(0.01)
80025070	Telephone & Communications	32.57	3.05
80025110	Warehouse Handling	55.62	5.21
80025150	Lodging-Business Trips & Other	43.67	4.09
80031030	Payroll Burden Billed	108.09	10.13
80031050	Overhead Billed - System Calculated	9,153.35	858.13
80040080	Communication Equipment	3.54	0.33
SL800307	Company Labor Allocation (Secondary)	107.75	10.10
SL800317	Company Labor Hourly Allocations (Second	0.90	0.08
Total: 1H911000 GREEN CANYON 859 005		79,563.67	7,459.09

TOTAL OPERATING EXPENSE	102,222.89	9,583.40
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TOTAL VENTURE / EQUITY GROUP	102,222.89	9,583.32
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Equity Share: 9.375000 %

Your Net Share Of Gross Expenditure:

9,583.32



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 316061 GREEN CANYON 859 001 EQUITY GRP: 29

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
0040901374	HEIDLEBERG LEASE RENTALS		
80010260	Consideration/Rent-ROW,Fac,Fee Purchase,Esmt(>=30)	(43,200.00)	(4,050.00)
Total: 0040901374 HEIDLEBERG LEASE RENTALS		(43,200.00)	(4,050.00)
TOTAL OPERATING EXPENSE		(43,200.00)	(4,050.00)
TOTAL VENTURE / EQUITY GROUP		(43,200.00)	(4,050.00)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(4,050.00)



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 17

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H740100	GREEN CANYON 903 006		
80015250	Subsea Wellhead	57,964.12	5,434.14
80031050	Overhead Billed - System Calculated	7,535.34	706.44
Total: 1H740100 GREEN CANYON 903 006		65,499.46	6,140.57
TOTAL OPERATING EXPENSE		65,499.46	6,140.57
TOTAL VENTURE / EQUITY GROUP		65,499.46	6,140.58
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			6,140.58



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 01C

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H919200	GREEN CANYON 903 005		
80015250	Subsea Wellhead	57,964.12	5,434.14
80031050	Overhead Billed - System Calculated	7,535.34	706.44
Total: 1H919200 GREEN CANYON 903 005		65,499.46	6,140.57
TOTAL OPERATING EXPENSE		65,499.46	6,140.57
TOTAL VENTURE / EQUITY GROUP		65,499.46	6,140.58
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			6,140.58



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 02B

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H740100	GREEN CANYON 903 006		
80011030	Contract Labor & Consulting Services	3,555.05	333.29
80015070	Compressors & Compressor Pkgs	1,545.50	144.89
80015080	Electrical Substations & Field Dist	10.74	1.01
80015090	Engines/Motors/Generators/Drivers	496.52	46.55
80015310	Platform or Facility Maintenance	62.39	5.85
80017070	Environ/Reg Permits, Licenses and Fees	3,094.62	290.12
80018000	Personal Protective Equipment	24.58	2.30
80018020	Safety Equip/Systems	52.03	4.88
80018030	Occupational Health Expenses	80.45	7.54
80018040	Safety Training	9.62	0.90
80018060	Process Safety Management (PSM/SEMP)	39.29	3.68
80020050	Equipment Rental	163.96	15.37
80023000	Operating Tools & Supplies	6.00	0.56
80024020	Transportation/Freight Ground	10.42	0.98
80025000	Buildings Operating	7.28	0.68
80025010	Shore Base/Staging Area Expenses	269.39	25.26
80025020	Living & Camp/Housing Expenses	246.33	23.09
80025060	Computer Expenses	(0.11)	(0.01)
80025070	Telephone & Communications	32.57	3.05
80025110	Warehouse Handling	55.62	5.21
80025150	Lodging-Business Trips & Other	43.67	4.09
80031030	Payroll Burden Billed	108.09	10.13
80031050	Overhead Billed - System Calculated	1,303.41	122.19
80040080	Communication Equipment	3.54	0.33
SL800307	Company Labor Allocation (Secondary)	107.75	10.10
SL800317	Company Labor Hourly Allocations (Second	0.90	0.08
Total: 1H740100	GREEN CANYON 903 006	11,329.61	1,062.15

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 02B

Account	Account Description	Gross Amount	Net Amount
1J322400	GREEN CANYON 903 007		
80011030	Contract Labor & Consulting Services	3,555.56	333.33
80015070	Compressors & Compressor Pkgs	1,545.50	144.89
80015080	Electrical Substations & Field Dist	10.74	1.01
80015090	Engines/Motors/Generators/Drivers	496.52	46.55
80015310	Platform or Facility Maintenance	62.39	5.85
80017070	Environ/Reg Permits, Licenses and Fees	3,132.72	293.69
80018000	Personal Protective Equipment	24.58	2.30
80018020	Safety Equip/Systems	52.03	4.88
80018030	Occupational Health Expenses	80.45	7.54
80018040	Safety Training	9.62	0.90
80018060	Process Safety Management (PSM/SEMP)	39.29	3.68
80020050	Equipment Rental	163.96	15.37
80023000	Operating Tools & Supplies	6.00	0.56
80024020	Transportation/Freight Ground	10.42	0.98
80025000	Buildings Operating	7.28	0.68
80025010	Shore Base/Staging Area Expenses	269.39	25.26
80025020	Living & Camp/Housing Expenses	246.33	23.09
80025060	Computer Expenses	(0.11)	(0.01)
80025070	Telephone & Communications	32.57	3.05
80025110	Warehouse Handling	55.62	5.21
80025150	Lodging-Business Trips & Other	43.67	4.09
80031030	Payroll Burden Billed	109.62	10.28
80031050	Overhead Billed - System Calculated	1,308.82	122.70
80040080	Communication Equipment	3.54	0.33
SL800307	Company Labor Allocation (Secondary)	109.29	10.25
SL800317	Company Labor Hourly Allocations (Second	0.90	0.08
Total: 1J322400 GREEN CANYON 903 007		11,376.70	1,066.57
TOTAL OPERATING EXPENSE		22,706.31	2,128.72

COBALT GOM 1 LLC**Invoice Number: 012018JV57912301****VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 02B**

Account	Account Description	Gross Amount	Net Amount
TOTAL VENTURE / EQUITY GROUP		22,706.31	2,128.66
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			2,128.66



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 17

Account	Account Description	Gross Amount	Net Amount
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OPERATING EXPENSE

0040901448	HEIDELBERG GC 859 DEVELOPMENT		
80029000	Gas Processing Fees	17,500.00	1,640.63
80031050	Overhead Billed - System Calculated	2,275.00	213.28
Total: 0040901448 HEIDELBERG GC 859 DEVELOPMENT		19,775.00	1,853.91

TOTAL OPERATING EXPENSE	19,775.00	1,853.91
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TOTAL VENTURE / EQUITY GROUP	19,775.00	1,853.90
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Equity Share: 9.375000 %

Your Net Share Of Gross Expenditure: 1,853.90



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2128742.OPE	HEIDELBERG 2017 HOT BOLTING		
80015310	Platform or Facility Maintenance	18,900.00	1,771.88
80020050	Equipment Rental	1,009.15	94.61
80023000	Operating Tools & Supplies	2,992.95	280.59
80024000	Transportation/Freight Air	32,220.31	3,020.65
80024010	Transportation/Freight Marine	10,384.04	973.50
80025010	Shore Base/Staging Area Expenses	1,019.14	95.54
80031050	Overhead Billed - System Calculated	8,648.33	810.78
Total: 2128742.OPE	HEIDELBERG 2017 HOT BOLTING	75,173.92	7,047.56
2129644.OPE	HEIDELBERG 2017 PAINTING PROGRAM		
80011030	Contract Labor & Consulting Services	1,039.05	97.41
80015310	Platform or Facility Maintenance	23,600.25	2,212.52
80020050	Equipment Rental	930.00	87.19
80021090	Chemicals Other	4,167.74	390.73
80024000	Transportation/Freight Air	36,965.10	3,465.48
80024010	Transportation/Freight Marine	42,587.19	3,992.55
80024020	Transportation/Freight Ground	1,274.94	119.53
80024080	Shorebase Loading Charges	302.59	28.37
80025000	Buildings Operating	0.36	0.03
80025010	Shore Base/Staging Area Expenses	1,366.87	128.14
80025020	Living & Camp/Housing Expenses	24.65	2.31
80031030	Payroll Burden Billed	337.66	31.66
80031050	Overhead Billed - System Calculated	14,681.65	1,376.40
SL800310	Company Labor Field Hourly (Billable)	339.42	31.82
Total: 2129644.OPE	HEIDELBERG 2017 PAINTING PROGRAM	127,617.47	11,964.14
2135638.OPE	HEIDELBERG INTEGRITY MANAG. APPL.		

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
80011030	Contract Labor & Consulting Services	1,780.00	166.88
80031050	Overhead Billed - System Calculated	231.40	21.69
Total: 2135638.OPE HEIDELBERG INTEGRITY MANAG. APPL.		2,011.40	188.57
2135754.OPE	HEIDELBERG CARBON FILTRATION		
80017030	Environmental Waste Disposal	1,167.28	109.43
80024010	Transportation/Freight Marine	26.96	2.53
80024020	Transportation/Freight Ground	794.90	74.52
80031050	Overhead Billed - System Calculated	258.58	24.24
Total: 2135754.OPE HEIDELBERG CARBON FILTRATION		2,247.72	210.72
2136219.OPE	HEIDELBERG 2017 HULL INSPECTION		
80011030	Contract Labor & Consulting Services	46,340.19	4,344.39
80015310	Platform or Facility Maintenance	116,621.88	10,933.30
80020050	Equipment Rental	136.87	12.83
80024010	Transportation/Freight Marine	27,710.83	2,597.89
80031050	Overhead Billed - System Calculated	24,805.27	2,325.49
Total: 2136219.OPE HEIDELBERG 2017 HULL INSPECTION		215,615.04	20,213.91
2137706.OPE	HEIDELBERG 2017 SWITCHGEAR INSPECTION		
80024010	Transportation/Freight Marine	34.71	3.25
80031050	Overhead Billed - System Calculated	4.51	0.42
Total: 2137706.OPE HEIDELBERG 2017 SWITCHGEAR INSPECTION		39.22	3.68
2138628.OPE	HEIDELBERG PROFESSIONAL ENG. STAMPING		
80011030	Contract Labor & Consulting Services	13,631.70	1,277.97
80031050	Overhead Billed - System Calculated	1,772.12	166.14
Total: 2138628.OPE HEIDELBERG PROFESSIONAL ENG. STAMPING		15,403.82	1,444.11
2140310.OPE	HEIDELBERG BMT FALL SERVICE		
80011030	Contract Labor & Consulting Services	79.05	7.41
80024000	Transportation/Freight Air	8,655.37	811.44
80024010	Transportation/Freight Marine	1.38	0.13
80024080	Shorebase Loading Charges	151.33	14.19
80025000	Buildings Operating	0.18	0.02
80025010	Shore Base/Staging Area Expenses	403.15	37.80
80025020	Living & Camp/Housing Expenses	12.33	1.16
80031050	Overhead Billed - System Calculated	1,209.36	113.38

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
Total: 2140310.OPE HEIDELBERG BMT FALL SERVICE		10,512.15	985.51
2141817.OPE	HEIDELBERG 2018 PAINTING PROGRAM		
80024020	Transportation/Freight Ground	179.50	16.83
80031050	Overhead Billed - System Calculated	23.34	2.19
Total: 2141817.OPE HEIDELBERG 2018 PAINTING PROGRAM		202.84	19.02
TOTAL AFE EXPENDITURES		448,823.58	42,077.21

OPERATING EXPENSE

0040901448	HEIDELBERG GC 859 DEVELOPMENT		
80010015	Land Recording Fees	405.00	37.97
80010260	Consideration/Rent-ROW,Fac,Fee Purchase,Esmt(>=30)	43,200.00	4,050.00
80011010	Contract Pumping & Operating Services	9,862.36	924.60
80011020	Core Contractors	68,789.95	6,449.06
100003600	Audit Exc.: DEEP GULF, A2017-16, EXC 5	5,281.92	
100003600	Suppl Contract Labor & Con	5,281.92	
80011030	Contract Labor & Consulting Services	89,549.43	8,395.26
80011050	Legal Services & Fees	360.00	33.75
80012080	Drilling & Wellwork Mud & Chemicals	895.44	83.95
80012130	Coring & Analysis	7,314.00	685.69
80012330	Drilling & Wellwork Misc Services	11,894.43	1,115.10
80015060	Valves, Fittings & Process Piping	59,536.00	5,581.50
80015070	Compressors & Compressor Pkgs	37,715.04	3,535.79
80015090	Engines/Motors/Generators/Drivers	2,066.94	193.78
80015100	Instrumentation & Control Equipment	55,220.62	5,176.93
80015170	Surface/Subsea Pumps & Others	17,727.49	1,661.95
80015210	Offshore Topside Equipment	18,719.56	1,754.96
80015300	Crane Maintenance and Repair	3,908.00	366.38
80015310	Platform or Facility Maintenance	50,400.57	4,725.05
80015900	Metering & Measurement Equipment	28,812.47	2,701.17
80017000	Environmental/Regulatory Studies & Plans	1,829.00	171.47
80017030	Environmental Waste Disposal	7,442.64	697.75
80017070	Environ/Reg Permits, Licenses and Fees	17,605.00	1,650.47

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
80018000	Personal Protective Equipment	6,670.58	625.37
80018020	Safety Equip/Systems	32,049.35	3,004.63
80018030	Occupational Health Expenses	1,263.66	118.47
80018040	Safety Training	284.08	26.63
80019030	Fuel-Operating	3,380.44	316.92
80020050	Equipment Rental	6,995.53	655.83
80021020	Chemicals Defoamer	15,769.60	1,478.40
80021090	Chemicals Other	46,310.66	4,341.62
80021100	Chemicals Water Treating	10,141.91	950.80
80021120	Chemicals Glycol	2,002.80	187.76
80021130	Chemicals Demulsifier	22,140.00	2,075.63
80021250	Subsea Hydraulic Fluid	13,475.00	1,263.28
80023000	Operating Tools & Supplies	54,686.37	5,126.85
80024000	Transportation/Freight Air	148,966.88	13,965.65
80024010	Transportation/Freight Marine	73,674.77	6,907.01
80024020	Transportation/Freight Ground	4,735.74	443.98
80024080	Shorebase Loading Charges	1,815.64	170.22
80025000	Buildings Operating	2.21	0.21
80025010	Shore Base/Staging Area Expenses	5,257.05	492.85
80025020	Living & Camp/Housing Expenses	101,562.87	9,521.52
80025070	Telephone & Communications	51,715.36	4,848.32
80025110	Warehouse Handling	11,437.59	1,072.27
80025130	M&E-Business Trips & Other	430.19	40.33
80025150	Lodging-Business Trips & Other	6,129.07	574.60
80025160	Other-Business Trips & Other	242.50	22.73
80029000	Gas Processing Fees	43,692.91	4,096.21
80031030	Payroll Burden Billed	264,125.47	24,761.76
80031050	Overhead Billed - System Calculated	223,909.01	20,991.47
81030290	Miscellaneous G&A Exp	345.60	32.40
SL800300	Company Labor Field Salaried (Billable)	30,025.78	2,814.92
SL800310	Company Labor Field Hourly (Billable)	222,958.01	20,902.31
SL800315	Company Labor Hourly Settlement (Second)	284.94	26.71
SL800330	Company Labor Other - Field	12,237.37	1,147.25
Total: 0040901448 HEIDELBERG GC 859 DEVELOPMENT		1,951,972.88	182,997.46

TOTAL OPERATING EXPENSE**1,951,972.88****182,997.46**

COBALT GOM 1 LLC**Invoice Number: 012018JV57912301****VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21**

Account	Account Description	Gross Amount	Net Amount
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TOTAL VENTURE / EQUITY GROUP		2,400,796.46	225,074.67
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Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			225,074.67
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Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 22

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05130E.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
5000000700	Heidelberg Topside/Manifold 859LC R	14,343.00	
80015210	Offshore Topside Equipment	14,343.00	1,344.66
80031050	Overhead Billed - System Calculated	286.85	26.89
Total: 2078324.05130E.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	14,629.85	1,371.55
2078324.05900.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80011030	Contract Labor & Consulting Services	1,689.00	158.34
80031050	Overhead Billed - System Calculated	33.78	3.17
Total: 2078324.05900.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	1,722.78	161.51
2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE		
80011030	Contract Labor & Consulting Services	694.50	65.11
80031050	Overhead Billed - System Calculated	13.89	1.30
Total: 2078691.05010.CON	HEIDELBERG DEVELOPMENT FINAL DESIGN AFE	708.39	66.41
2078692.01100.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC		
80011030	Contract Labor & Consulting Services	5,494.13	515.07
80031050	Overhead Billed - System Calculated	137.36	12.88
Total: 2078692.01100.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC	5,631.49	527.95
2078692.01210.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC		
80025130	M&E-Business Trips & Other	40.26	3.77
80025150	Lodging-Business Trips & Other	95.87	8.99
80025160	Other-Business Trips & Other	144.43	13.54
80031050	Overhead Billed - System Calculated	7.01	0.66
Total: 2078692.01210.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC	287.57	26.96

COBALT GOM 1 LLC

Invoice Number: 012018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 22

Account	Account Description	Gross Amount	Net Amount
TOTAL AFE EXPENDITURES		22,980.08	2,154.38
AFE EXPENDITURES			
2078033.06300.CON	HEIDELBERG EXPORT SYSTEM		
80011030	Contract Labor & Consulting Services	2,535.00	237.66
Total: 2078033.06300.CON HEIDELBERG EXPORT SYSTEM		2,535.00	237.66
TOTAL AFE EXPENDITURES		2,535.00	237.66
TOTAL VENTURE / EQUITY GROUP		25,515.08	2,392.04
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			2,392.04

**COBALT GOM 1 LLC
ATTN: ACCOUNTING
920 MEMORIAL CITY WAY, SUITE 100
HOUSTON TX 77024**



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
Unpaid balances are subject to interest charges
Invoices are available on the internet at
www.EnergyLink.com

Billing Period:	2 / 2018
Invoice:	022018JV57912301
Invoice Date:	2 / 28 / 2018
Invoice Amount:	\$ 301,779.20
Currency:	USD

COBALT GOM 1 LLC
ATTN: ACCOUNTING
920 MEMORIAL CITY WAY, SUITE 100
HOUSTON TX 77024

REMIT CHECK PAYMENT TO:
ANADARKO U.S. OFFSHORE LLC
PO BOX 730245
DALLAS , TX 75373-0245
(800) 359-1692 CRM.JIB@ANADARKO.COM

REMIT WIRE / ACH PAYMENT TO:
JP Morgan Chase Bank

Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
117387	GREEN CANYON BLK 859	9,714.44	0.00	0.00	9,714.44
316070	GREEN CANYON BLK 903	(11,775.56)	0.00	0.00	(11,775.56)
600333	HEIDELBERG GC 859 DEVELOPMENT JV	303,840.32	0.00	0.00	303,840.32
TOTAL INVOICE		301,779.20	0.00	0.00	301,779.20

Current Invoice Amount 301,779.20

Please include invoice and/or venture numbers/amounts on your remittance to ensure accurate and efficient application



Joint Interest Invoice Summary

Payment due in full (15) days after invoice receipt.
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Venture	Venture Description	Amount Billed	Cash Call Applied	Netted Revenue	Amount Due
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Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 01E

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H738800	GREEN CANYON 859 SS002		
80015250	Subsea Wellhead	(57,964.12)	(5,434.14)
80031050	Overhead Billed - System Calculated	(7,535.34)	(706.44)
Total: 1H738800	GREEN CANYON 859 SS002	(65,499.46)	(6,140.57)
1H740200	GREEN CANYON 859 003		
80015250	Subsea Wellhead	(57,964.12)	(5,434.14)
80031050	Overhead Billed - System Calculated	(7,535.34)	(706.44)
Total: 1H740200	GREEN CANYON 859 003	(65,499.46)	(6,140.57)
TOTAL OPERATING EXPENSE		(130,998.92)	(12,281.15)
TOTAL VENTURE / EQUITY GROUP		(130,998.92)	(12,281.16)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(12,281.16)



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 01Y

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2096271.DRL	GREEN CANYON 859 #2		
80015250	Subsea Wellhead	57,964.12	5,434.14
Total: 2096271.DRL GREEN CANYON 859 #2		57,964.12	5,434.14
TOTAL AFE EXPENDITURES		57,964.12	5,434.14
TOTAL VENTURE / EQUITY GROUP		57,964.12	5,434.14
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			5,434.14



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 01Z

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2096276.DRL	GREEN CANYON 903 006		
80015250	Subsea Wellhead	57,964.12	5,434.14
Total: 2096276.DRL	GREEN CANYON 903 006	57,964.12	5,434.14
2101132.DRL	HEIDELBERG GC 903 #5 DRILLING AFE		
80015250	Subsea Wellhead	57,964.12	5,434.14
Total: 2101132.DRL	HEIDELBERG GC 903 #5 DRILLING AFE	57,964.12	5,434.14
2101936.DRL	HEIDELBERG GC 859 #3 DRILLING AFE		
80015250	Subsea Wellhead	57,964.12	5,434.14
Total: 2101936.DRL	HEIDELBERG GC 859 #3 DRILLING AFE	57,964.12	5,434.14
TOTAL AFE EXPENDITURES		173,892.36	16,302.41
TOTAL VENTURE / EQUITY GROUP		173,892.36	16,302.42
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			16,302.42



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H738800	GREEN CANYON 859 SS002		
80011030	Contract Labor & Consulting Services	698.83	65.52
80015060	Valves, Fittings & Process Piping	13.54	1.27
80015070	Compressors & Compressor Pkgs	18.30	1.72
80017000	Environmental/Regulatory Studies & Plans	(18.91)	(1.77)
80018000	Personal Protective Equipment	13.90	1.30
80018020	Safety Equip/Systems	47.95	4.50
80018040	Safety Training	213.90	20.05
80020050	Equipment Rental	61.34	5.75
80023000	Operating Tools & Supplies	16.95	1.59
80024020	Transportation/Freight Ground	29.37	2.75
80025000	Buildings Operating	5.03	0.47
80025010	Shore Base/Staging Area Expenses	217.78	20.42
80025070	Telephone & Communications	25.36	2.38
80025110	Warehouse Handling	113.77	10.67
80025130	M&E-Business Trips & Other	1.55	0.15
80025150	Lodging-Business Trips & Other	74.45	6.98
80025160	Other-Business Trips & Other	24.76	2.32
80031030	Payroll Burden Billed	436.52	40.92
80031050	Overhead Billed - System Calculated	316.31	29.65
SL800307	Company Labor Allocation (Secondary)	438.80	41.14
Total: 1H738800	GREEN CANYON 859 SS002	2,749.50	257.77
1H740200	GREEN CANYON 859 003		
80011030	Contract Labor & Consulting Services	698.83	65.52
80015060	Valves, Fittings & Process Piping	13.54	1.27
80015070	Compressors & Compressor Pkgs	18.30	1.72
80017000	Environmental/Regulatory Studies & Plans	(18.91)	(1.77)

COBALT GOM 1 LLC**Invoice Number: 022018JV57912301****VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27**

Account	Account Description	Gross Amount	Net Amount
80018000	Personal Protective Equipment	13.90	1.30
80018020	Safety Equip/Systems	47.95	4.50
80018040	Safety Training	213.90	20.05
80020050	Equipment Rental	61.34	5.75
80023000	Operating Tools & Supplies	16.95	1.59
80024020	Transportation/Freight Ground	29.37	2.75
80025000	Buildings Operating	5.03	0.47
80025010	Shore Base/Staging Area Expenses	217.78	20.42
80025070	Telephone & Communications	25.36	2.38
80025110	Warehouse Handling	113.77	10.67
80025130	M&E-Business Trips & Other	1.55	0.15
80025150	Lodging-Business Trips & Other	74.45	6.98
80025160	Other-Business Trips & Other	24.76	2.32
80031030	Payroll Burden Billed	436.52	40.92
80031050	Overhead Billed - System Calculated	316.31	29.65
SL800307	Company Labor Allocation (Secondary)	438.80	41.14
Total: 1H740200 GREEN CANYON 859 003		2,749.50	257.77
1H911000	GREEN CANYON 859 005		
80011030	Contract Labor & Consulting Services	698.83	65.52
80015060	Valves, Fittings & Process Piping	13.54	1.27
80015070	Compressors & Compressor Pkgs	18.30	1.72
80015250	Subsea Wellhead	(57,964.12)	(5,434.14)
80017000	Environmental/Regulatory Studies & Plans	(18.91)	(1.77)
80018000	Personal Protective Equipment	13.90	1.30
80018020	Safety Equip/Systems	47.95	4.50
80018040	Safety Training	213.90	20.05
80020050	Equipment Rental	61.34	5.75
80023000	Operating Tools & Supplies	16.95	1.59
80024020	Transportation/Freight Ground	29.37	2.75
80025000	Buildings Operating	5.03	0.47
80025010	Shore Base/Staging Area Expenses	217.78	20.42
80025070	Telephone & Communications	25.36	2.38
80025110	Warehouse Handling	113.77	10.67
80025130	M&E-Business Trips & Other	1.55	0.15
80025150	Lodging-Business Trips & Other	74.45	6.98
80025160	Other-Business Trips & Other	24.76	2.32
80031030	Payroll Burden Billed	436.52	40.92

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 27

Account	Account Description	Gross Amount	Net Amount
80031050	Overhead Billed - System Calculated	(7,219.03)	(676.78)
SL800307	Company Labor Allocation (Secondary)	438.80	41.14
Total: 1H911000 GREEN CANYON 859 005		(62,749.96)	(5,882.81)
TOTAL OPERATING EXPENSE		(57,250.96)	(5,367.28)
TOTAL VENTURE / EQUITY GROUP		(57,250.96)	(5,367.23)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(5,367.23)



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 117387 GREEN CANYON BLK 859 EQUITY GRP: 28

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2121715.1.DRL	GREEN CANYON 859 005		
80015250	Subsea Wellhead	57,964.12	5,434.14
80031030	Payroll Burden Billed	292.32	27.41
80031050	Overhead Billed - System Calculated	1,463.75	137.23
SL800300	Company Labor Field Salaried (Billable)	293.85	27.55
Total: 2121715.1.DRL GREEN CANYON 859 005		60,014.04	5,626.32
TOTAL AFE EXPENDITURES		60,014.04	5,626.32
TOTAL VENTURE / EQUITY GROUP		60,014.04	5,626.32
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			5,626.32



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 17

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H740100	GREEN CANYON 903 006		
80015250	Subsea Wellhead	(57,964.12)	(5,434.14)
80031050	Overhead Billed - System Calculated	(7,535.34)	(706.44)
Total: 1H740100 GREEN CANYON 903 006		(65,499.46)	(6,140.57)
TOTAL OPERATING EXPENSE		(65,499.46)	(6,140.57)
TOTAL VENTURE / EQUITY GROUP		(65,499.46)	(6,140.58)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(6,140.58)



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 01C

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H919200	GREEN CANYON 903 005		
80015250	Subsea Wellhead	(57,964.12)	(5,434.14)
80031050	Overhead Billed - System Calculated	(7,535.34)	(706.44)
Total: 1H919200 GREEN CANYON 903 005		(65,499.46)	(6,140.57)
TOTAL OPERATING EXPENSE		(65,499.46)	(6,140.57)
TOTAL VENTURE / EQUITY GROUP		(65,499.46)	(6,140.58)
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			(6,140.58)



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 02B

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
1H740100	GREEN CANYON 903 006		
80011030	Contract Labor & Consulting Services	698.83	65.52
80012360	Casing 9.0-11.99 in. (22.84-30.45 cm)	(100.00)	(9.38)
80015060	Valves, Fittings & Process Piping	13.54	1.27
80015070	Compressors & Compressor Pkgs	18.30	1.72
80017000	Environmental/Regulatory Studies & Plans	(18.91)	(1.77)
80018000	Personal Protective Equipment	13.90	1.30
80018020	Safety Equip/Systems	47.95	4.50
80018040	Safety Training	213.90	20.05
80020050	Equipment Rental	61.34	5.75
80023000	Operating Tools & Supplies	16.95	1.59
80024020	Transportation/Freight Ground	29.37	2.75
80025000	Buildings Operating	5.03	0.47
80025010	Shore Base/Staging Area Expenses	217.78	20.42
80025070	Telephone & Communications	25.36	2.38
80025110	Warehouse Handling	113.77	10.67
80025130	M&E-Business Trips & Other	1.55	0.15
80025150	Lodging-Business Trips & Other	74.45	6.98
80025160	Other-Business Trips & Other	24.76	2.32
80031030	Payroll Burden Billed	436.52	40.92
80031050	Overhead Billed - System Calculated	303.31	28.44
SL800307	Company Labor Allocation (Secondary)	438.80	41.14
Total: 1H740100	GREEN CANYON 903 006	2,636.50	247.17
1J322400	GREEN CANYON 903 007		
80011030	Contract Labor & Consulting Services	698.83	65.52
80015060	Valves, Fittings & Process Piping	13.54	1.27
80015070	Compressors & Compressor Pkgs	18.30	1.72

COBALT GOM 1 LLC**Invoice Number: 022018JV57912301****VENTURE: 316070 GREEN CANYON BLK 903 EQUITY GRP: 02B**

Account	Account Description	Gross Amount	Net Amount
80017000	Environmental/Regulatory Studies & Plans	(18.91)	(1.77)
80018000	Personal Protective Equipment	13.90	1.30
80018020	Safety Equip/Systems	47.95	4.50
80018040	Safety Training	213.90	20.05
80020050	Equipment Rental	61.34	5.75
80023000	Operating Tools & Supplies	16.95	1.59
80024020	Transportation/Freight Ground	29.37	2.75
80025000	Buildings Operating	5.03	0.47
80025010	Shore Base/Staging Area Expenses	217.78	20.42
80025070	Telephone & Communications	25.36	2.38
80025110	Warehouse Handling	113.77	10.67
80025130	M&E-Business Trips & Other	1.55	0.15
80025150	Lodging-Business Trips & Other	74.45	6.98
80025160	Other-Business Trips & Other	24.76	2.32
80031030	Payroll Burden Billed	439.59	41.21
80031050	Overhead Billed - System Calculated	317.12	29.73
SL800307	Company Labor Allocation (Secondary)	441.89	41.43
Total: 1J322400 GREEN CANYON 903 007		2,756.47	258.42

TOTAL OPERATING EXPENSE	5,392.97	505.59
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TOTAL VENTURE / EQUITY GROUP	5,392.97	505.63
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Equity Share: 9.375000 %

Your Net Share Of Gross Expenditure:	505.63
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Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2128742.OPE	HEIDELBERG 2017 HOT BOLTING		
80015310	Platform or Facility Maintenance	154,905.65	14,522.40
80020050	Equipment Rental	1,171.25	109.80
80023000	Operating Tools & Supplies	1,403.35	131.56
80031050	Overhead Billed - System Calculated	20,472.44	1,919.29
Total: 2128742.OPE	HEIDELBERG 2017 HOT BOLTING	177,952.69	16,683.06
2129644.OPE	HEIDELBERG 2017 PAINTING PROGRAM		
80011030	Contract Labor & Consulting Services	900.00	84.38
80015310	Platform or Facility Maintenance	525,691.79	49,283.61
80020050	Equipment Rental	3,146.60	294.99
80024010	Transportation/Freight Marine	76,520.37	7,173.78
80031050	Overhead Billed - System Calculated	78,813.64	7,388.78
Total: 2129644.OPE	HEIDELBERG 2017 PAINTING PROGRAM	685,072.40	64,225.54
2135638.OPE	HEIDELBERG INTEGRITY MANAG. APPL.		
80015310	Platform or Facility Maintenance	1,915.00	179.53
80031050	Overhead Billed - System Calculated	248.95	23.34
Total: 2135638.OPE	HEIDELBERG INTEGRITY MANAG. APPL.	2,163.95	202.87
2135754.OPE	HEIDELBERG CARBON FILTRATION		
80024010	Transportation/Freight Marine	23,569.57	2,209.65
80031050	Overhead Billed - System Calculated	3,064.04	287.25
Total: 2135754.OPE	HEIDELBERG CARBON FILTRATION	26,633.61	2,496.90
2136219.OPE	HEIDELBERG 2017 HULL INSPECTION		
80012330	Drilling & Wellwork Misc Services	27,470.07	2,575.32
80031050	Overhead Billed - System Calculated	3,571.11	334.79

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
Total: 2136219.OPE HEIDELBERG 2017 HULL INSPECTION		31,041.18	2,910.11
2140310.OPE	HEIDELBERG BMT FALL SERVICE		
80015310	Platform or Facility Maintenance	382.50	35.86
80024010	Transportation/Freight Marine	43,910.43	4,116.60
80031050	Overhead Billed - System Calculated	5,758.08	539.82
Total: 2140310.OPE HEIDELBERG BMT FALL SERVICE		50,051.01	4,692.28
2141459.OPE	HEIDELBERG PAS ALARM MANAG. SOFTWARE		
5100264965	PSS ALARM MNGMT SFTWR LCNS EXPAN X7	25,225.20	
80015800	Automation & Communications Equipment	25,225.20	2,364.86
80031050	Overhead Billed - System Calculated	3,279.28	307.43
Total: 2141459.OPE HEIDELBERG PAS ALARM MANAG. SOFTWARE		28,504.48	2,672.30
2141643.OPE	HEIDELBERG 2018 HOT BOLTING		
80015310	Platform or Facility Maintenance	71,622.50	6,714.61
80024000	Transportation/Freight Air	32,306.21	3,028.71
80025010	Shore Base/Staging Area Expenses	1,094.00	102.56
80031050	Overhead Billed - System Calculated	13,652.95	1,279.96
Total: 2141643.OPE HEIDELBERG 2018 HOT BOLTING		118,675.66	11,125.84
2141817.OPE	HEIDELBERG 2018 PAINTING PROGRAM		
80011030	Contract Labor & Consulting Services	40.77	3.82
80015310	Platform or Facility Maintenance	149,859.47	14,049.33
80024000	Transportation/Freight Air	35,013.64	3,282.53
80024010	Transportation/Freight Marine	0.69	0.06
80024020	Transportation/Freight Ground	466.35	43.72
80024080	Shorebase Loading Charges	75.88	7.11
80025010	Shore Base/Staging Area Expenses	985.22	92.36
80025020	Living & Camp/Housing Expenses	6.25	0.59
80031050	Overhead Billed - System Calculated	24,238.28	2,272.34
Total: 2141817.OPE HEIDELBERG 2018 PAINTING PROGRAM		210,686.55	19,751.86
TOTAL AFE EXPENDITURES		1,330,781.53	124,760.77

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
OPERATING EXPENSE			
0040901448	HEIDELBERG GC 859 DEVELOPMENT		
80011020	Core Contractors	186,224.23	17,458.52
80011030	Contract Labor & Consulting Services	108,109.44	10,135.26
80015060	Valves, Fittings & Process Piping	7,201.00	675.09
80015070	Compressors & Compressor Pkgs	799.28	74.93
80015080	Electrical Substations & Field Dist	2,569.40	240.88
80015090	Engines/Motors/Generators/Drivers	61,204.47	5,737.92
80015100	Instrumentation & Control Equipment	19,419.77	1,820.60
80015170	Surface/Subsea Pumps & Others	21,959.14	2,058.67
600010625	Suppl Offsh Topside Equip	1,909.56	
600010625	Suppl Offsh Topside Equip	16.26	
600022044	Suppl Offsh Topside Equip	819.84	
600022044	Suppl Offsh Topside Equip	97.60	
5100258115	APC LEGACY: ENERGY ISOL LVL IIII TA	10.00	
5100265876	APC LEGACY: ENERGY ISOL LVL IIII TA	10.00	
5100265877	APC LEGACY: ENERGY ISOL LVL IIII TA	10.00	
5100265878	APC LEGACY: ENERGY ISOL LVL IIII TA	10.00	
5100265879	APC LEGACY: ENERGY ISOL LVL IIII TA	10.00	
80015210	Offshore Topside Equipment	2,893.26	271.24
80015310	Platform or Facility Maintenance	30,614.16	2,870.08
80015900	Metering & Measurement Equipment	17,638.51	1,653.61
80017000	Environmental/Regulatory Studies & Plans	286.00	26.81
80017030	Environmental Waste Disposal	2,883.68	270.35
80017060	Environmental Consulting Services	65.00	6.09
80017070	Environ/Reg Permits, Licenses and Fees	2,550.00	239.06
80018000	Personal Protective Equipment	2,773.02	259.97
80018020	Safety Equip/Systems	28,272.40	2,650.54
80018030	Occupational Health Expenses	285.36	26.75
80018040	Safety Training	333.00	31.22
80020050	Equipment Rental	1,168.70	109.57
80021010	Chemicals Corrosion	1,990.94	186.65
80021050	Chemicals Scale	12,582.33	1,179.59
80021070	Lubricants	186.00	17.44
80021090	Chemicals Other	897.60	84.15
80021100	Chemicals Water Treating	5,536.11	519.01
80021120	Chemicals Glycol	160.00	15.00

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 21

Account	Account Description	Gross Amount	Net Amount
80023000	Operating Tools & Supplies	38,013.56	3,563.77
80024000	Transportation/Freight Air	158,231.94	14,834.24
80024010	Transportation/Freight Marine	107,101.31	10,040.75
80024020	Transportation/Freight Ground	3,303.98	309.75
80024080	Shorebase Loading Charges	1,214.04	113.82
80025010	Shore Base/Staging Area Expenses	4,739.23	444.30
80025020	Living & Camp/Housing Expenses	123,139.37	11,544.32
80025060	Computer Expenses	100.00	9.38
80025070	Telephone & Communications	50,535.49	4,737.70
80025110	Warehouse Handling	11,214.89	1,051.40
80025130	M&E-Business Trips & Other	204.69	19.19
80025150	Lodging-Business Trips & Other	5,475.40	513.32
80025160	Other-Business Trips & Other	382.75	35.88
80029000	Gas Processing Fees	5,000.00	468.75
80031030	Payroll Burden Billed	328,625.48	30,808.64
80031050	Overhead Billed - System Calculated	219,319.64	20,561.22
80040060	Computer Software	432.00	40.50
80512200	FLD Personal Protective Equipment	414.00	38.81
SL800300	Company Labor Field Salaried (Billable)	31,574.95	2,960.15
SL800310	Company Labor Field Hourly (Billable)	284,817.11	26,701.60
SL800315	Company Labor Hourly Settlement (Second)	966.90	90.65
SL800330	Company Labor Other - Field	12,984.30	1,217.28
Total: 0040901448 HEIDELBERG GC 859 DEVELOPMENT		1,906,393.83	178,724.42

TOTAL OPERATING EXPENSE	1,906,393.83	178,724.42
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TOTAL VENTURE / EQUITY GROUP	3,237,175.36	303,485.15
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Equity Share: 9.375000 %	
Your Net Share Of Gross Expenditure:	303,485.15



Joint Interest Invoice Detail

COBALT GOM 1 LLC

Invoice Number: 022018JV57912301

VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 22

Account	Account Description	Gross Amount	Net Amount
AFE EXPENDITURES			
2078324.05130E.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031050	Overhead Billed - System Calculated	(3.30)	(0.31)
Total: 2078324.05130E.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	(3.30)	(0.31)
2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80031055	Overhead Billed - Manual	(0.03)	0.00
Total: 2078324.05420.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	(0.03)	0.00
2078324.05900.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT		
80011030	Contract Labor & Consulting Services	307.83	28.86
80031050	Overhead Billed - System Calculated	6.16	0.58
Total: 2078324.05900.CON	HEIDELBERG TOPSIDES & SUBSEA EQUIPMENT	313.99	29.44
2078692.01100.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC		
80011030	Contract Labor & Consulting Services	2,921.88	273.93
80031030	Payroll Burden Billed	234.97	22.03
80031050	Overhead Billed - System Calculated	84.83	7.95
SL800300	Company Labor Field Salaried (Billable)	236.20	22.14
Total: 2078692.01100.DEV	HEIDELBERG DEVELOPMENT INTEGRATED PROJEC	3,477.88	326.05
TOTAL AFE EXPENDITURES		3,788.54	355.18

COBALT GOM 1 LLC**Invoice Number: 022018JV57912301****VENTURE: 600333 HEIDELBERG GC 859 DEVELOPMENT JV EQUITY GRP: 22**

Account	Account Description	Gross Amount	Net Amount
TOTAL VENTURE / EQUITY GROUP		3,788.54	355.18
Equity Share: 9.375000 %			
Your Net Share Of Gross Expenditure:			355.18

Exhibit C

INVOICE NUMBER: LH06602149

ANADARKO US OFFSHORE LLC

Partner Number: LA57912303
 COBALT GOM 1 LLC
 ATTN: ACCOUNTING
 920 MEMORIAL CITY WAY, SUITE 100
 HOUSTON, TX 77024

To assure credit to your account, attach
 copy of invoice or refer to invoice number.

Remit to Address:
 ANADARKO US OFFSHORE CORPORATION
 P.O. BOX 730245
 DALLAS, TX 75373-0245

Invoice Date: 06/01/2016
 Invoice Number: LH06602149
 Invoice Total: \$4,050.00
 Due in: 30 Days

Agreement Number	Agreement Name	Lessee	Lease Date	Agency Number	Payment Due Date	Payment Frequency	Payment Type	Other Company Lease No	Check Date	Gross Acreage	Payment Amount	Your Share
1252230000	USA NG OCS-G 26346 GC 904 SOO	ANADARKO PETROLEUM CORPORATION	07/01/2004	OCS-G 26346	07/01/2016	Annual	Delay Rental (ONRR-wir e)			5,760.00	\$43,200.00	\$4,050.00
<div> <div>Check Numbers:</div> <div>Legal Description:</div> <div>US/Northern Gulf Of Mexico/Green Canyon Area: 60811 Block: 904</div> </div> <div> <div>Billing Message:</div> <div></div> </div> <div> <div>Reception Number</div> <div>Book</div> <div>Page</div> </div>												

Legal description further described in lease

Total due on this Invoice: \$4,050.00