

**UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

EXTRACTION OIL & GAS, INC., et al.,¹

Debtors.

Chapter 11

Case No. 20-11548 (CSS)

(Jointly Administered)

Hearing Date: April 15, 2021 at 10:00 a.m. (ET)

Objections Due: March 17, 2021 at 4:00 p.m. (ET)

**ALIXPARTNERS, LLP'S JOINT (I) SECOND INTERIM FEE APPLICATION
FOR THE PERIOD SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020
(II) FINAL FEE APPLICATION FOR THE PERIOD JULY 2, 2020 THROUGH
DECEMBER 23, 2020 AND (III) POST-CONFIRMATION DATE FEES FOR
ALLOWANCE OF COMPENSATION FOR SERVICES RENDERED
AND FOR REIMBURSEMENT OF EXPENSES INCURRED AS FINANCIAL
ADVISOR TO OFFICIAL COMMITTEE OF UNSECURED CREDITORS**

Name of Applicant:	ALIXPARTNERS, LLP	
Applicant's Role in Case:	The Official Committee of Unsecured Creditors	
Date Retention Order Signed:	August 11, 2020, <i>Nunc Pro Tunc</i> to July 2, 2020 [Docket No. 406]	
Time period covered by this Second Interim Application:	Beginning of Period	End of Period
	September 1, 2020	December 23, 2020
Summary of Total Fees and Expenses Requested During the Second Interim Period:		
Total fees requested during the Second Interim Period:	\$2,113,786.50	
Total expenses requested during the Second Interim Period:	\$1,374.74	
Total fees and expenses requested during the Second Interim Period:	\$2,115,161.24	

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, are: Extraction Oil & Gas, Inc. (3923); 7N, LLC (4912); 8 North, LLC (0904); Axis Exploration, LLC (8170); Extraction Finance Corp. (7117); Mountaintop Minerals, LLC (7256); Northwest Corridor Holdings, LLC (9353); Table Mountain Resources, LLC (5070); XOG Services, LLC (6915); and XTR Midstream, LLC (5624). The location of the Debtors' principal place of business is 370 17th Street, Suite 5300, Denver, Colorado 80202.



Blended hourly rate for fees incurred during the Second Interim Period	\$730.30	
Time period covered by this Final Application:	Beginning of Period	End of Period
	July 2, 2020	December 23, 2020
Summary of Total Fees and Expenses Requested During the Final Period:		
Total fees requested for the Final Period:	\$3,769,792.50	
Total Post-Confirmation Date Fees:	\$110,579.00 ²	
Total expenses requested in this Final Application:	\$10,773.32	
Total fees and expenses requested in this Final Application:	\$3,891,144.82	
Blended hourly rate for fees incurred during the Final Period:	\$712.01	
Summary of Prior Payments & Outstanding Amount Due AlixPartners During the Final Period		
Total allowed compensation paid to date:	\$3,347,035.20	
Total allowed expenses paid to date:	\$10,773.32	
Total amount of compensation of fees and expenses due & owing to AlixPartners for the Final Application:	\$533,336.30	
This is a(n): ___ Monthly Application <u> X </u> Interim Application <u> X </u> Final Application		

² This Final Application includes additional fees incurred after December 23, 2020 (the “Confirmation Date”) through January 20, 2021 (the “Effective Date”) with regards to: (i) meetings with the Debtors’ advisors, (ii) analyzing weekly cash flow and liquidity reports provided by the Debtors’ advisors, (iii) virtual attendance at hearings, (iv) diligence on certain settlements reached with midstream counterparties, (v) analysis related to claims and (vi) reviewing documents related to calculations and related procedures for distributions to be made to general unsecured creditors. This Final Application also includes time spent after the Effective Date with regards to: (i) the preparation and prosecution of the monthly fee statement for the period of December 1, 2020 through December 23, 2020 and (ii) the preparation and prosecution of this Final Fee Application. AlixPartners hereby requests an additional \$110,579.00 for fees incurred after the Confirmation Date (“Post-Confirmation Date Fees”). A copy of the invoice for the Post-Confirmation Date Fees is attached hereto as Exhibit A.

ALIXPARTNERS, LLP

**SUMMARY OF FEE STATEMENTS
DURING THE SECOND INTERIM PERIOD
SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020**

Date Filed; Docket No.	Period Covered	Requested		Paid		Certificate of No Objection	Amount Outstanding
		Fees	Expenses	Fees	Expenses		
11/11/2020 Docket #1057	9/1/2020 - 9/30/2020	\$630,708.00	\$1,200.00	\$504,566.40	\$1,200.00	12/3/2020 Docket #1257	\$126,141.60
12/4/2020 Docket #1267	10/1/2020 - 10/31/2020	\$486,057.00	\$152.66	\$388,845.60	\$152.66	12/29/2020 Docket #1544	\$97,211.40
1/11/2021 Docket #1619	11/1/2020 - 11/30/2020	\$415,929.50	\$0.00	\$332,743.60	\$0.00	2/2/2021 Docket #1687	\$83,185.90
1/29/2021 Docket #1672	12/1/2020 - 12/23/2020	\$581,092.00	\$22.08	\$464,873.60	\$22.08	2/22/2021 Docket #1749	\$116,218.40
Total		\$2,113,786.50	\$1,374.74	\$1,691,029.20	\$1,374.74		\$422,757.30

ALIXPARTNERS, LLP

**SUMMARY OF HOURS AND FEES BY PROFESSIONAL
DURING THE SECOND INTERIM PERIOD
SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020**

Professional	Title	Rate	Total Hours During Period	Total Fees During Period
David MacGreevey	Managing Director	\$1,090	77.3	\$84,257.00
Robert D Albergotti	Managing Director	\$1,090	2.7	\$2,943.00
Vance L Scott	Managing Director	\$1,025	321.9	\$329,947.50
Matt McCauley	Director	\$950	370.4	\$351,880.00
Erik Bell	Director	\$910	450.8	\$410,228.00
John Creighton	Director	\$800	14.2	\$11,360.00
Vlad Bayer	Director	\$735	50.8	\$37,338.00
Elizabeth S Kardos	Director	\$710	5.9	\$4,189.00
Jorge L Wallis Iribarren	Senior Vice President	\$645	5.0	\$3,675.00
Kaitlyn A Sundt	Senior Vice President	\$510	6.4	\$3,264.00
Mayank Murarka	Vice President	\$605	531.0	\$321,255.00
Ross E Trinch	Vice President	\$605	201.5	\$121,907.50
Nikunj Raithatha	Vice President	\$515	13.7	\$8,288.50
Cosmo J Giancaspro	Vice President	\$515	423.6	\$218,154.00
Thomas G Prince	Vice President	\$515	121.1	\$62,366.50
Josh A Pupkin	Vice President	\$515	3.0	\$1,545.00
Dipesh S Rana	Vice President	\$515	89.5	\$46,092.50
Luke Javernik	Vice President	\$470	128.8	\$60,536.00
Jennifer A Bowes	Vice President	\$450	10.0	\$4,500.00
Lisa Marie Bonito	Associate	\$450	66.8	\$30,060.00
Total Fees and Hours for Professionals			2,894.4	\$2,113,786.50

Average Billing Rate \$730.30

ALIXPARTNERS, LLP

**SUMMARY OF HOURS AND FEES BY MATTER CATEGORY
DURING THE SECOND INTERIM PERIOD
SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020**

Matter Code		Total Hours During Period	Total Fees During Period
101	Planning, Coordination and Case Management	2.6	\$ 2,376.50
102	Meetings and Communications with UCC & Professionals	526.5	400,210.50
103	Meetings and Communications with Mgmt & Debtors' Professionals	106.7	75,397.50
106	Analysis of DIP Financing and Cash Collateral	0.3	273.00
107	Analysis of Liquidity and Cash Management	207.9	125,857.50
108	Sale of Business and Assets	26.3	20,553.00
109	Business and Strategic Plan Analysis	584.2	437,407.00
110	Valuation Analysis	36.6	24,708.00
111	Employee Compensation and Advisor Retention Matters	4.1	3,423.00
112	Financial and Other Diligence	114.9	75,375.50
113	Collateral Analysis	85.0	48,626.00
114	Litigation Support	492.7	381,264.50
115	Claims Analysis	254.5	188,173.00
116	RSA, Disclosure Statement & Plan of Reorganization	199.1	156,397.50
117	Attend Court Hearings	129.0	98,540.00
118	Retention Applications & Relationship Disclosure Schedules	13.1	8,933.00
119	Fee Applications	110.9	66,271.00
Total Hours and Fees by Matter Category		2,894.4	\$ 2,113,786.50

Average Billing Rate \$ 730.30

ALIXPARTNERS, LLP

**SUMMARY OF EXPENSES
DURING THE SECOND INTERIM PERIOD
SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020**

Description of Expense	Total Expenses During Period
Computer Supplies / Support	\$ 152.66
Research	1,200.00
Conference Calls	22.08
Total Expenses	\$ 1,374.74

ALIXPARTNERS, LLP

**SUMMARY OF FEE STATEMENTS
DURING THE FINAL PERIOD
JULY 2, 2020 THROUGH DECEMBER 23, 2020**

Date Filed; Docket No.	Period Covered	Requested		Paid		Certificate of No Objection	Amount Outstanding
		Fees	Expenses	Fees	Expenses		
9/30/2020 Docket #734	7/2/2020 - 7/31/2020	\$695,506.00	\$8,198.58	\$695,506.00	\$8,198.58	10/22/2020 Docket #878	\$0.00
10/20/2020 Docket #860	8/1/2020 - 8/31/2020	\$960,500.00	\$1,200.00	\$960,500.00	\$1,200.00	11/11/2020 Docket #1054	\$0.00
11/11/2020 Docket #1057	9/1/2020 - 9/30/2020	\$630,708.00	\$1,200.00	\$504,566.40	\$1,200.00	12/3/2020 Docket #1257	\$126,141.60
12/4/2020 Docket #1267	10/1/2020 - 10/31/2020	\$486,057.00	\$152.66	\$388,845.60	\$152.66	12/29/2020 Docket #1544	\$97,211.40
1/11/2021 Docket #1619	11/1/2020 - 11/30/2020	\$415,929.50	\$0.00	\$332,743.60	\$0.00	2/2/2021 Docket #1687	\$83,185.90
1/29/2021 Docket #1672	12/1/2020 - 12/23/2020	\$581,092.00	\$22.08	\$464,873.60	\$22.08	2/22/2021 Docket #1749	\$116,218.40
Total		\$3,769,792.50	\$10,773.32	\$3,347,035.20	\$10,773.32		\$422,757.30
Post-Confirmation Date Fees		\$110,579.00					\$110,579.00
Total		\$3,880,371.50	\$10,773.32	\$3,347,035.20	\$10,773.32		\$533,336.30

ALIXPARTNERS, LLP

**SUMMARY OF HOURS AND FEES BY PROFESSIONAL
DURING THE FINAL PERIOD
JULY 2, 2020 THROUGH DECEMBER 23, 2020**

Professional	Title	Rate	Total Hours During Period	Total Fees During Period
David MacGreevey	Managing Director	\$1,090	170.3	\$185,627.00
Robert D Albergotti	Managing Director	\$1,090	28.9	\$31,501.00
Vance L Scott	Managing Director	\$1,025	535.2	\$548,580.00
Matt McCauley	Director	\$950	557.6	\$529,720.00
Erik Bell	Director	\$910	669.8	\$609,518.00
John Creighton	Director	\$800	78.9	\$63,120.00
Vlad Bayer	Director	\$735	102.5	\$75,337.50
Elizabeth S Kardos	Director	\$710	12.0	\$8,520.00
Hani W Hammad	Senior Vice President	\$735	1.4	\$1,029.00
Jorge L Wallis Iribarren	Senior Vice President	\$645	5.0	\$3,675.00
Uday Rao	Senior Vice President	\$645	4.7	\$3,031.50
Kaitlyn A Sundt	Senior Vice President	\$510	15.5	\$7,905.00
Laurie C Verry	Senior Vice President	\$510	1.3	\$663.00
Mayank Murarka	Vice President	\$605	847.0	\$512,435.00
Ross E Trinch	Vice President	\$605	483.2	\$292,336.00
Nikunj Raithatha	Vice President	\$515	13.7	\$8,288.50
Cosmo J Giancaspro	Vice President	\$515	677.0	\$348,655.00
Thomas G Prince	Vice President	\$515	222.0	\$114,330.00
Josh A Pupkin	Vice President	\$515	93.9	\$48,358.50
Dipesh S Rana	Vice President	\$515	242.0	\$124,630.00
Tian Wang	Vice President	\$515	98.2	\$50,573.00
Luke Javernik	Vice President	\$470	239.0	\$112,330.00

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ALIXPARTNERS, LLP

**SUMMARY OF HOURS AND FEES BY PROFESSIONAL
DURING THE FINAL PERIOD
JULY 2, 2020 THROUGH DECEMBER 23, 2020**

Table Continued From Previous Page

Professional	Title	Rate	Total Hours During Period	Total Fees During Period
James Wang	Vice President	\$470	90.3	\$42,441.00
Jennifer A Bowes	Vice President	\$450	10.0	\$4,500.00
Brooke F Filler	Vice President	\$445	13.1	\$5,829.50
Lisa Marie Bonito	Associate	\$450	81.5	\$36,675.00
Roy Ellis Ochoa	Associate	\$420	0.2	\$84.00
Tyrone D Rembert	Associate	\$250	0.4	\$100.00
Total Fees and Hours for Professionals			5,294.6	\$3,769,792.50

Average Billing Rate \$712.01

ALIXPARTNERS, LLP

**SUMMARY OF HOURS AND FEES BY MATTER CATEGORY
DURING THE FINAL PERIOD
JULY 2, 2020 THROUGH DECEMBER 23, 2020**

Matter Code		Total Hours During Period	Total Fees During Period
101	Planning, Coordination and Case Management	94.1	\$ 72,666.50
102	Meetings and Communications with UCC & Professionals	789.6	618,310.50
103	Meetings and Communications with Mgmt & Debtors' Professionals	276.6	213,610.50
106	Analysis of DIP Financing and Cash Collateral	23.2	18,724.00
107	Analysis of Liquidity and Cash Management	354.4	208,918.00
108	Sale of Business and Assets	57.0	46,478.00
109	Business and Strategic Plan Analysis	1,438.9	1,036,770.00
110	Valuation Analysis	44.4	29,427.00
111	Employee Compensation and Advisor Retention Matters	60.8	34,846.50
112	Financial and Other Diligence	525.1	339,559.50
113	Collateral Analysis	345.9	195,880.00
114	Litigation Support	492.7	381,264.50
115	Claims Analysis	257.4	189,626.00
116	RSA, Disclosure Statement & Plan of Reorganization	232.4	182,336.00
117	Attend Court Hearings	129.0	98,540.00
118	Retention Applications & Relationship Disclosure Schedules	47.8	29,670.50
119	Fee Applications	125.3	73,165.00
Total Hours and Fees by Matter Category		5,294.6	\$ 3,769,792.50

Average Billing Rate \$ 712.01

ALIXPARTNERS, LLP**SUMMARY OF EXPENSES
DURING THE FINAL PERIOD
JULY 2, 2020 THROUGH DECEMBER 23, 2020**

Description of Expense	Total Expenses During Period
Computer Supplies / Support	\$ 9,534.25
Research	1,200.00
Conference Calls	22.08
Other	16.99
Total Expenses	\$ 10,773.32

**UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

EXTRACTION OIL & GAS, INC., et al.,¹

Debtors.

Chapter 11

Case No. 20-11548 (MFW)

(Jointly Administered)

Hearing Date: April 15, 2021 at 10:00 a.m. (ET)

Objections Due: March 17, 2021 at 4:00 p.m. (ET)

**ALIXPARTNERS, LLP'S JOINT (I) SECOND INTERIM FEE APPLICATION
FOR THE PERIOD SEPTEMBER 1, 2020 THROUGH DECEMBER 23, 2020
(II) FINAL FEE APPLICATION FOR THE PERIOD JULY 2, 2020 THROUGH
DECEMBER 23, 2020 AND (III) POST-CONFIRMATION DATE FEES FOR
ALLOWANCE OF COMPENSATION FOR SERVICES RENDERED
AND FOR REIMBURSEMENT OF EXPENSES INCURRED AS FINANCIAL
ADVISOR TO OFFICIAL COMMITTEE OF UNSECURED CREDITORS**

AlixPartners, LLP ("AlixPartners"), financial advisor to the Official Committee of Unsecured Creditors (the "Committee") of Extraction Oil and Gas, Inc. and its affiliates (the "Debtors"), hereby submits its joint second interim and final fee application (the "Final Application"), for (i) second interim allowance of compensation for professional services rendered and reimbursement of out-of-pocket expenses incurred for the period September 1, 2020 through December 23, 2020 (the "Second Interim Period"); (ii) final allowance of compensation for services rendered and for reimbursement of expenses incurred for the period July 2, 2020 through December 23, 2020 (the "Final Period"); and

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, are: Extraction Oil & Gas, Inc. (3923); 7N, LLC (4912); 8 North, LLC (0904); Axis Exploration, LLC (8170); Extraction Finance Corp. (7117); Mountaintop Minerals, LLC (7256); Northwest Corridor Holdings, LLC (9353); Table Mountain Resources, LLC (5070); XOG Services, LLC (6915); and XTR Midstream, LLC (5624). The location of the Debtors' principal place of business is 370 17th Street, Suite 5300, Denver, Colorado 80202.

(iii) final allowance of compensation for services rendered after December 23, 2020 (the “Post-Confirmation Date Fees”). AlixPartners respectfully states as follows:

Jurisdiction and Venue

1. The United States Bankruptcy Court for the Delaware (the “Court”) has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334. This is a core proceeding pursuant to 28 U.S.C. § 157(b)(2).

2. Venue is proper pursuant to 28 U.S.C. §§ 1408 and 1409.

3. The basis for relief requested herein are sections 330 and 331 of title 11 of the United States Code (the “Bankruptcy Code”), Rule 2016 of the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), Rule 2016-2 of the Local Bankruptcy Rules for the District of Delaware (the “Local Bankruptcy Rules”), and the *Order (i) Establishing Procedures For Interim Compensation and Reimbursement of Expenses for Retained Professionals and (ii) Granting Related Relief* dated July 15, 2020 [Docket No. 270] (the “Interim Compensation Order”).

Background

4. On June 14, 2020, (the “Petition Date”), each of the Debtors filed a voluntary petition for relief under chapter 11 of the Bankruptcy Code, thereby commencing the above-captioned Chapter 11 Cases (the “Chapter 11 Cases”).

5. The Debtors are authorized to continue operating their businesses and managing their properties as debtors-in-possession pursuant to Sections 1107 and 1108 of the Bankruptcy Code.

6. No trustee or examiner has been appointed in these Chapter 11 Cases.

7. On June 30, 2020, the Office of the United States Trustee for the District of Delaware (the “U.S. Trustee”) appointed the Committee [Docket No. 155].

8. On December 23, 2020, the Debtors’ filed their *Sixth Amended Joint Plan of*

Reorganization of Extraction Oil & Gas, Inc. and Its Debtor Affiliates Pursuant to Chapter 11 of the Bankruptcy Code (as may be amended, supplemented, or modified from time to time, and including all exhibits and supplements thereto) [Docket No. 1505] (the “Plan”).

9. On December 23, 2020 (the “Confirmation Date”), the Court entered the *Findings of Fact, Conclusions of Law, and Order Confirming the Sixth Amended Joint Plan of Reorganization of Extraction Oil & Gas, Inc. and its Debtor Affiliates Pursuant to Chapter 11 of the Bankruptcy Code* [Docket No. 1509] (the “Confirmation Order”), pursuant to which the Court approved and confirmed the Plan.

10. On January 21, 2021, the Debtors filed the *Notice of (a) Entry of Findings of Fact, Conclusions of Law, and Order Confirming the Sixth Amended Joint Plan of Reorganization of Extraction Oil & Gas, Inc. and its Debtor Affiliates Pursuant to Chapter 11 of the Bankruptcy Code, and (b) Occurrence of Effective Date* [Docket No. 1652] (the “Effective Date Notice”). The Plan went effective on January 20, 2021 (the “Effective Date”).

11. Pursuant to the Plan, Confirmation Order, and Effective Date Notice, all professionals requesting compensation for services rendered in connection with the Chapter 11 Cases prior to the Confirmation Date must file with the Bankruptcy Court, and serve on the Reorganized Debtors, an application for the allowance of final compensation and reimbursement of expenses in the Chapter 11 Cases on or before March 7, 2021.

AlixPartners’ Retention

12. On July 24, 2020, the Committee filed its *Application of the Official Committee of Unsecured Creditors For Entry of an Order Authorizing the Employment and Retention of AlixPartners, LLP as its Financial Advisor Nunc Pro Tunc to July 2, 2020* [Docket No. 317].

13. On August 11, 2020, the Bankruptcy Court entered the *Order Authorizing the Official*

Committee of Unsecured Creditors to Employ and Retain AlixPartners LLP as its Financial Advisor Nunc Pro Tunc to July 2, 2020 [Docket No. 406] (the “Retention Order”).

14. The Retention Order authorized AlixPartners to be compensated pursuant to the procedures set forth in the Bankruptcy Code, the Bankruptcy Rules, the Local Rules and the Interim Compensation Order.

Relief Requested

AlixPartners’ Application for Compensation and for Reimbursement of Expenses

Monthly Fee Applications During the Second Interim Period

15. AlixPartners’ monthly fee applications (the “Monthly Fee Applications”) covered during the Second Interim Period have been filed and served pursuant to the Interim Compensation Order. The Monthly Fee Applications covered by this Application contain detailed daily time logs describing the services rendered in the amount of \$2,113,786.50 and expenses incurred in the amount of \$1,374.74 during the period covered by such Monthly Fee Applications. Detailed descriptions of the services rendered and expenses incurred during the Second Interim Period were included in the Monthly Fee Applications and are filed on the Court docket.

16. AlixPartners has filed four (4) Monthly Fee Applications during the Second Interim Period as noted below:

Date Filed; Docket No.	Period Covered	Requested		Paid		Certificate of No Objection	Amount Outstanding
		Fees	Expenses	Fees	Expenses		
11/11/2020 Docket #1057	9/1/2020 - 9/30/2020	\$630,708.00	\$1,200.00	\$504,566.40	\$1,200.00	12/3/2020 Docket #1257	\$126,141.60
12/4/2020 Docket #1267	10/1/2020 - 10/31/2020	\$486,057.00	\$152.66	\$388,845.60	\$152.66	12/29/2020 Docket #1544	\$97,211.40
1/11/2021 Docket #1619	11/1/2020 - 11/30/2020	\$415,929.50	\$0.00	\$332,743.60	\$0.00	2/2/2021 Docket #1687	\$83,185.90
1/29/2021 Docket #1672	12/1/2020 - 12/23/2020	\$581,092.00	\$22.08	\$464,873.60	\$22.08	2/22/2021 Docket #1749	\$116,218.40
Total		\$2,113,786.50	\$1,374.74	\$1,691,029.20	\$1,374.74		\$422,757.30

Monthly Fee Applications During the Final Period

17. AlixPartners' monthly fee applications (the "Monthly Fee Applications") covered during the Final Period have been filed and served pursuant to the Interim Compensation Order. The Monthly Fee Applications covered by this Final Application contain detailed daily time logs describing the services rendered by AlixPartners during the period covered by such Monthly Fee Applications. Detailed descriptions of the services rendered and expenses incurred during the Final Period were included in the Monthly Fee Applications and are filed on the Court docket.

18. AlixPartners filed six (6) Monthly Fee Applications during the Final Period as noted below:

Date Filed; Docket No.	Period Covered	Requested		Paid		Certificate of No Objection	Amount Outstanding
		Fees	Expenses	Fees	Expenses		
9/30/2020 Docket #734	7/2/2020 - 7/31/2020	\$695,506.00	\$8,198.58	\$695,506.00	\$8,198.58	10/22/2020 Docket #878	\$0.00
10/20/2020 Docket #860	8/1/2020 - 8/31/2020	\$960,500.00	\$1,200.00	\$960,500.00	\$1,200.00	11/11/2020 Docket #1054	\$0.00
11/11/2020 Docket #1057	9/1/2020 - 9/30/2020	\$630,708.00	\$1,200.00	\$504,566.40	\$1,200.00	12/3/2020 Docket #1257	\$126,141.60
12/4/2020 Docket #1267	10/1/2020 - 10/31/2020	\$486,057.00	\$152.66	\$388,845.60	\$152.66	12/29/2020 Docket #1544	\$97,211.40
1/11/2021 Docket #1619	11/1/2020 - 11/30/2020	\$415,929.50	\$0.00	\$332,743.60	\$0.00	2/2/2021 Docket #1687	\$83,185.90
1/29/2021 Docket #1672	12/1/2020 - 12/23/2020	\$581,092.00	\$22.08	\$464,873.60	\$22.08	2/22/2021 Docket #1749	\$116,218.40
Total		\$3,769,792.50	\$10,773.32	\$3,347,035.20	\$10,773.32		\$422,757.30
Post-Confirmation Date Fees		\$110,579.00					\$110,579.00
Total		\$3,880,371.50	\$10,773.32	\$3,347,035.20	\$10,773.32		\$533,336.30

19. AlixPartners is seeking a final allowance of compensation for the Final Period in the

amount of \$3,769,792.50², Post-Confirmation Date Fees³ in the amount of \$110,579.00 and reimbursement of out-of-pocket expenses incurred in the amount of \$10,773.32, for a final total amount of compensation of \$3,891,144.82 during the Final Period and the Post-Confirmation Date Period.

20. During the Final Period, AlixPartners received the amount of \$3,347,035.20 for professional services rendered and \$10,773.32 in out-of-pocket expenses from the Debtors. The amount of \$533,336.30 remains outstanding pursuant to the Final Period and the Post-Confirmation Date Fees.

Summary of Professional Services by Category During the Final Period

21. AlixPartners classified all services performed for which compensation is sought into separate categories. Summarized below is a description of the services provided by AlixPartners to the Committee during the Final Period in each significant service area.

² This amount includes the 20% holdback of fees reflected by the Monthly Fee Applications including the amount of \$126,141.60 during the Third Monthly Fee Application, the amount of \$97,211.40 during the Fourth Monthly Fee Application, the amount of \$83,185.90 during the Fifth Monthly Fee Application, and the amount of \$116,218.40 during the Sixth Monthly Fee Application, for a total holdback in the amount of \$422,757.30 (the “Holdback”).

³ This Final Application includes additional fees incurred after the Confirmation Date with regards to: (i) meetings with the Debtors’ advisors, (ii) analyzing weekly cash flow and liquidity reports provided by the Debtors’ advisors, (iii) virtual attendance at hearings, (iv) diligence on certain settlements reached with midstream counterparties, (v) analysis related to claims and (vi) reviewing documents related to calculations and related procedures for distributions to be made to general unsecured creditors. This Final Application also includes time spent after the Effective Date with regards to: (i) the preparation and prosecution of the monthly fee statement for the period of December 1, 2020 through December 23, 2020 and (ii) the preparation and prosecution of this Final Fee Application. AlixPartners hereby requests an additional \$110,579.00 for Post-Confirmation Date Fees. A copy of the invoice for the Post-Confirmation Date Fees is attached hereto as **Exhibit A**.

22. The following summaries are intended only to highlight key services rendered by AlixPartners during the Final Period in certain project billing categories where AlixPartners has expended a considerable number of hours on behalf of the Committee and are not meant to be a detailed description of all of the work performed by AlixPartners. The primary focus of AlixPartners was centered around the following areas:

Task Code 101: Planning, Coordination and Case Management

94.1 hours - \$72,666.50

Time spent includes engagement scoping, resource planning, and engagement execution strategy.

Task Code 102: Meetings and Communications with Committee Members and Professionals

789.6 hours - \$618,310.50

Time spent includes updating the Committee with regard to status of these Chapter 11 Cases, including the preparation of related presentation materials. In addition, this also includes discussion with other professionals representing the Committee.

Task Code 103: Meetings and Communications with Management and Debtors' Professionals

276.6 hours - \$213,620.50

Time spent includes meetings and discussions held with Management and Debtors' professionals.

Task Code 106: Analysis of Debtor in Possession Financing and Cash Collateral

23.2 hours - \$18,724.00

Time spent includes analyzing matters related to the Debtor in Possession Credit Agreement. Time spent also includes diligence on budgets and schedules produced in relation to the Debtor in Possession Credit Agreement, as well as reviewing terms of the Agreement itself.

Task Code 107: Analysis of Liquidity and Cash Management

354.4 hours - \$208,918.00

Time spent includes analyzing and reviewing weekly cash flow reporting including variance analysis from budgeted amounts as well as updates and forecasts related to the Debtors' liquidity.

Task Code 108: Sale of Business and Assets

57.0 hours - \$46,478.00

Time spent includes reviewing sales processes, proposals for asset sales, asset purchase agreements and related materials covering both the going concern merger process and liquidation sales.

Task Code 109: Business and Strategic Plan Analysis and Assessment

1,438.9 hours - \$1,036,770.00

Time spent includes analyzing and performing due diligence regarding the Debtors' business plan, and its reasonableness with respect to operational and financial feasibility and a successful emergence from Chapter 11.

Task Code 110: Valuation Analysis

44.4 hours - \$29,427.00

Time spent includes researching operations and financial characteristics of comparable public companies, precedent transactions, cost of capital and other issues relating to standard valuation methodologies.

Task Code 111: Employee Compensation and Advisor Retention Matters

60.8 hours - \$34,846.50

Time spent includes researching and analyzing Debtors' proposed employee compensation and retention programs and advisor retentions. Time spent also includes reviewing Debtor professionals' monthly fee statements to determine reasonableness of fees incurred relative to engagement scope.

Task Code 112: Financial and Other Diligence

525.1 hours - \$339,559.50

Time spent includes researching and documenting relevant information regarding the Debtors' state of affairs from public and non-public sources, including, but not limited to, SEC filings, filings on the electronic court docket, press releases, monthly operating reports provided by the Debtors, as well as documents and schedules provided in the virtual data room.

Task Code 113: Collateral Analysis

345.9 hours - \$195,880.00

Time spent includes analyzing the Debtors independent analysis to review the technical validity of mortgage lease documents and to verify the lien analysis prepared. Using the Debtors' mortgage lien analysis as the basis for the Debtors' leases and reserves, unique leases were validated based on legal mortgage documents filed with local county jurisdictions.

Task Code 114: Litigation Support

492.7 hours; \$381,264.50

Time spent includes researching, analyzing and preparing work product in conjunction with the AlixPartners expert report on the Debtors' business plan. Time captured here also includes reviewing expert reports prepared by other professionals involved in the case.

Task Code 115: Claims Analysis

257.4 hours - \$189,626.00

Time spent includes analyzing claims filed against and by the Debtors and evaluating its impact on the expected recovery to the unsecured creditors.

Task Code 116: RSA, Disclosure Statement and Plan of Reorganization

232.4 hours - \$182,336.00

Time spent includes analyzing, reviewing and providing commentary on the Debtors' proposed plan of reorganization and disclosure statement. Time spent also includes reviewing and analyzing related restructuring support agreement, including term sheets on exit financing and parameters for a potential equity rights offering including backstop commitment agreements.

Task Code 117: Attend Court Hearings

129.0 hours - \$98,540.00

Time spent includes attending Court hearings.

Task Code 118: Retention Applications and Relationship Disclosure Schedules

47.8 hours - \$29,670.50

Time spent includes managing the retention and relationship disclosure processes. Appropriate staffing levels were utilized to minimize the cost associated with these activities.

Task Code 119: Fee Applications

125.3 hours - \$73,165.00

Time spent includes managing the fee application process. Appropriate staffing levels were utilized to minimize the cost associated with these activities.

23. AlixPartners believes that the fees and expenses requested are reasonable, and all amounts requested are for actual and services rendered on behalf of the Committee.

24. AlixPartners has not entered into any agreement, express or implied, with any other party for the purpose of fixing or sharing fees or other compensation to be paid for professional services rendered in these cases. No promises have been received by AlixPartners or any member thereof as to compensation in connection with these Chapter 11 Cases other than in accordance with the provisions of the Bankruptcy Code.

Certification

25. A Certification of David MacGreevey is attached hereto as **Exhibit B** and made part of this Final Application.

No Prior Request

26. No prior request for the relief sought in this Final Application has been made to this or any other court. This Final Application is made without prejudice to further or final applications based upon all relevant criteria, including the results achieved in the case as a whole.

[Remainder of page intentionally left blank.]

Conclusion

WHEREFORE, AlixPartners, as financial advisor to the Committee, respectfully requests that the Court enter an order providing that: (i) an interim allowance be awarded to AlixPartners in the amount of \$2,113,786.50 as compensation for professional services rendered and the amount of \$1,374.74 for reimbursement of expenses for the Second Interim Period; (ii) a final allowance be awarded to AlixPartners in the amount of \$3,769,792.50 (including various monthly holdback amounts totaling \$422,757.30) as compensation for professional services rendered, reimbursement of expenses incurred in the amount of \$10,773.32 for the Final Period; (iii) Post-Confirmation Date Fees in the amount of \$110,579.00; (iv) the Debtors be authorized and directed to pay AlixPartners the outstanding balance of \$533,336.30; and (v) for such other and further relief as this Court deems proper.

Dated: March 3, 2021

ALIXPARTNERS, LLP
909 Third Avenue, 28th Floor
New York, New York 10022

/s/ David MacGreevey

By: David MacGreevey
Managing Director

ALIXPARTNERS, LLP

Exhibit A

**Detailed Description of Fees, Hours and Descriptions
by Matter Category for Post-Confirmation Date Fees**

AlixPartners

February 25, 2021

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Inv. No.: 2132473
Client: 013712

Federal Tax ID 38-3637158

For Professional Services: December 24, 2020 through February 25, 2021

Current Charges:		Hours	Rate¹	Amount
David MacGreevey	Managing Director	3.30	1,185.00	3,910.50
David MacGreevey	Managing Director	0.40	1,090.00	436.00
Vance L Scott	Managing Director	4.10	1,185.00	4,858.50
Vance L Scott	Managing Director	0.50	1,025.00	512.50
Erik Bell	Director	53.80	935.00	50,303.00
Matt McCauley	Director	6.20	980.00	6,076.00
Kaitlyn A Sundt	Senior Vice President	0.40	530.00	212.00
Kaitlyn A Sundt	Senior Vice President	0.30	510.00	153.00
Laurie C Verry	Senior Vice President	7.20	530.00	3,816.00
Cosmo J Giancaspro	Vice President	23.40	530.00	12,402.00
Cosmo J Giancaspro	Vice President	9.90	515.00	5,098.50

¹ As set forth in our Engagement Letter dated July 6, 2020, our standard hourly rates are reviewed semi-annually and certain professionals' rates were adjusted as of January 1, 2021 to reflect promotions and general market increases

Please reference the invoice number noted above on any payment remittance. Thank You.

Send check remittance to:

AlixPartners LLP
PO Box 7410063
Chicago, IL 60674-5063

If Remitting in any currency:

Account Name: AlixPartners LLP
Account Number: 8670119732
Bank Name: Bank of America
ACH ABA/Routing & Transit: 071 000 039
Wire ABA/Routing & Transit: 026 009 593
SWIFT: BOFAUS3N
SWIFT: BOFAUS6S (non-USD)

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Client: 013712

Luke Javernik	Vice President	6.70	530.00	3,551.00
Luke Javernik	Vice President	1.00	470.00	470.00
Mayank Murarka	Vice President	2.50	605.00	1,512.50
Thomas G Prince	Vice President	5.30	530.00	2,809.00
Lisa Marie Bonito	Associate	30.90	465.00	14,368.50
Lisa Marie Bonito	Associate	0.20	450.00	90.00
Total Hours & Fees		<u>156.10</u>		<u>110,579.00</u>

Total Amount Due

USD 110,579.00

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Client: 013712

Project Code	Description	Amount
013712.00101	Planning, Coordination and Case Management	4,128.50
013712.00102	Mtgs and Communications with UCC & Professionals	7,105.00
013712.00103	Mtgs and Communications with Mgmt & Debtors' Professionals	3,679.50
013712.00107	Analysis of Liquidity and Cash Management	27,079.00
013712.00109	Business and Strategic Plan Analysis	1,303.50
013712.00112	Financial and Other Diligence	5,473.50
013712.00115	Claims Analysis	2,091.50
013712.00116	RSA, Disclosure Statement & Plan of Reorganization	22,302.50
013712.00117	Attend Court Hearings	386.50
013712.00118	Retention Applications & Relationship Disclosure Schedules	153.00
013712.00119	Fee Applications	36,876.50
Total Fees Incurred		110,579.00

AlixPartners

Extraction Oil & Gas, Inc.
 370 17th Street
 Suite 5300
 Denver, CO
 80202

Invoice # 2132473-1

Re: Planning, Coordination and Case Management
 Client/Matter # 013712.00101

Date	Consultant	Description of Services	Hours
01/04/21	LJ	Review case dockets for recent relevant filings	0.20
01/12/21	EB	Correspondence with S. Loop (A&M), J. Gaglione (Greenhill), J. Pierce (Stroock) and D. Dean (Cole Schotz) re: obtaining Form W-9's from all of the UCC professional firms.	0.50
01/20/21	VLS	Final confirmation plan review and project close	3.00
Total			3.70

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Planning, Coordination and Case Management
Client/Matter # 013712.00101

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	0.20	530.00	106.00
Erik Bell	0.50	935.00	467.50
Vance L Scott	3.00	1,185.00	3,555.00
Total Hours & Fees	3.70		4,128.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Mtgs and Communications with UCC & Professionals
Client/Matter # 013712.00102

Date	Consultant	Description of Services	Hours
12/29/20	LJ	Review draft committee liquidity update presentation drafted by C. Giancaspro (AlixPartners)	0.40
01/05/21	LJ	Review and concurrently update draft presentation to the Committee drafted by C. Giancaspro (AlixPartners)	0.40
01/05/21	EB	Review and edits to draft weekly discussion materials for distribution to the Committee re: liquidity and cash flow	1.10
01/08/21	EB	Correspondence with E. Gilad and J. Pierce (both Stroock) re: extension to DIP Milestone re: emergence	0.20
01/08/21	EB	Correspondece with various UCC Professionals (Stroock, Greenhill and Cole Schotz) re: fee estimate preparation for submission to Debtors' advisors	0.30
01/11/21	CJG	Develop report on weekly BvA provide to the UCC.	2.00
01/12/21	CJG	Develop report on weekly BvA provide to the UCC.	1.30
01/12/21	LJ	Review draft presentation to the Committee prepared by C. Giancaspro (AlixPartners) regarding a liquidity update	0.40
01/15/21	EB	Call with J. Gaglione (Greenhill) to discuss the Debtor's post-new money equity splits and stock conversion ratio	0.40
01/19/21	CJG	Develop BvA report to provide to the UCC.	2.20
01/19/21	LJ	Review draft presentation to the Committee regarding liquidity update, prepared by C. Giancaspro (AlixPartners)	0.40
01/19/21	EB	Review case update and GUC Registration form attachment sent by J. Pierce (Stroock)	0.30
01/19/21	EB	Correspondence with E. Gilad and J. Pierce (both Stroock) re: press article re: NGL Energy Partners Announces Settlement with Extraction Oil & Gas Related to Grand Mesa TSA Rejections	0.20
01/19/21	EB	Correspondence with J. Pierce and E. Gilad (both Stroock) re: professional fee escrow account update	0.20
01/19/21	EB	Review and comment on draft materials prepared by C. Giansapro (AlixPartners) re: cash flow and liquidity	0.90
Total			10.70

AlixPartners

Extraction Oil & Gas, Inc.
 370 17th Street
 Suite 5300
 Denver, CO
 80202

Invoice # 2132473-1

Re: Mtgs and Communications with UCC & Professionals
 Client/Matter # 013712.00102

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	0.40	470.00	188.00
Cosmo J Giancaspro	5.50	530.00	2,915.00
Luke Javernik	0.40	530.00	212.00
Luke Javernik	0.80	530.00	424.00
Erik Bell	3.60	935.00	3,366.00
Total Hours & Fees	10.70		7,105.00

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Mtgs and Communications with Mgmt & Debtors' Professionals
Client/Matter # 013712.00103

Date	Consultant	Description of Services	Hours
12/28/20	CJG	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, V. Scott and C. Giancaspro (all AlixPartners) re: weekly liquidity report and the January DIP Budget	0.50
12/28/20	VLS	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, V. Scott and C. Giancaspro (all AlixPartners) re: weekly liquidity report and the January DIP Budget	0.50
12/28/20	LJ	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, V. Scott and C. Giancaspro (all AlixPartners) re: weekly liquidity report and the January DIP Budget	0.50
01/04/21	LJ	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), T. Prince, C. Giancaspro (both AlixPartners) re: weekly liquidity report	0.20
01/04/21	CJG	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, T. Prince (both AlixPartners) re: weekly liquidity report.	0.20
01/04/21	TGP	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, C. Giancaspro (both AlixPartners) re: weekly liquidity report.	0.20
01/06/21	EB	Correspondence with S. Loop (A&M) re: final professional fee comp procedures	0.20
01/07/21	EB	Correspondence with S. Loop (A&M) re: fee estimates for escrow account funding in accordance with professional fee provisions in Plan	0.30
01/08/21	EB	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, T. Prince, C. Giancaspro (both AlixPartners) re: weekly liquidity report.	0.40
01/08/21	EB	Preparation and distribution of correspondence with S. Loop (A&M) re: the professional fee escrow account	0.40
01/08/21	CJG	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, L. Javernik, T. Prince (both AlixPartners) re: weekly liquidity report.	0.40
01/08/21	TGP	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, L. Javernik, C. Giancaspro (both	0.40

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Mtgs and Communications with Mgmt & Debtors' Professionals
Client/Matter # 013712.00103

Date	Consultant	Description of Services	Hours
		AlixPartners) re: weekly liquidity report.	
01/08/21	LJ	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, T. Prince, C. Giancaspro (both AlixPartners) re: weekly liquidity report	0.40
01/15/21	LJ	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, T. Prince, C. Giancaspro (all AlixPartners) re: weekly liquidity report	0.20
01/15/21	EB	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), L. Javernik, T. Prince, C. Giancaspro (both AlixPartners) re: weekly liquidity report.	0.20
01/15/21	TGP	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, L. Javernik, C. Giancaspro (all AlixPartners) re: weekly liquidity report.	0.20
01/15/21	CJG	Participate in meeting with J. Grady, S. Loop, A. Ciriello, (all A&M), E. Bell, L. Javernik, T. Prince (both AlixPartners) re: weekly liquidity report.	0.20
Total			5.40

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Mtgs and Communications with Mgmt & Debtors' Professionals
Client/Matter # 013712.00103

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	0.50	470.00	235.00
Cosmo J Giancaspro	0.50	515.00	257.50
Cosmo J Giancaspro	0.20	530.00	106.00
Thomas G Prince	0.80	530.00	424.00
Luke Javernik	0.80	530.00	424.00
Cosmo J Giancaspro	0.60	530.00	318.00
Erik Bell	1.50	935.00	1,402.50
Vance L Scott	0.50	1,025.00	512.50
Total Hours & Fees	5.40		3,679.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Analysis of Liquidity and Cash Management
Client/Matter # 013712.00107

Date	Consultant	Description of Services	Hours
12/28/20	LJ	Finalize notes to the team from meeting with A&M regarding the weekly liquidity report and the January DIP Budget	0.10
12/28/20	CJG	Create schedules and exhibits surrounding the January DIP Budget, weekly BvA, Liquidity, and prepetition vendor payments	2.80
12/28/20	CJG	Analyze January DIP Budget provided by the Debtors' advisors	1.80
12/28/20	CJG	Analyze BvA, Liquidity, Variance, and prepetition vendor payments	2.00
12/29/20	CJG	Preparation of materials summarizing cash flow budget versus actual, liquidity, and prepetition vendor payments	2.80
12/31/20	DM	Review budget versus actual variance report for the week ended December 25th	0.40
01/04/21	CJG	Review BvA report and Monthly Operating Report.	1.80
01/04/21	CJG	Analyze November Monthly Operating Report.	1.90
01/04/21	LJ	Review weekly DIP variance reporting package for week ended December 25	0.30
01/04/21	CJG	Analyze BvA provided by the Debtors.	1.80
01/04/21	CJG	Preparation of materials summarizing cash flow budget versus actual, liquidity, and MOR.	2.50
01/05/21	EB	Review and analysis of weekly cash flow and liquidity report sent by J. Grady (A&M) for week ended December 18th	1.10
01/05/21	EB	Review and analysis on January 2021 DIP cash flow budget sent by J. Grady (A&M)	0.40
01/06/21	EB	Review and analysis on January 2021 DIP cash flow budget sent by J. Grady (A&M) and supporting file sent by S. Loop (A&M)	1.40
01/06/21	EB	Review and analysis on the revised January 2021 DIP cash flow budget sent by S. Loop (A&M)	1.10
01/06/21	EB	Review call notes from liquidity discussion with A&M held on December 28th	0.30
01/06/21	EB	Review and analysis of weekly cash flow and liquidity	1.20

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Analysis of Liquidity and Cash Management
Client/Matter # 013712.00107

Date	Consultant	Description of Services	Hours
		report sent by J. Grady (A&M) for week ended December 25th	
01/06/21	EB	Review weekly diligence questions re: cash flow reports	0.30
01/07/21	EB	Review and analysis of weekly cashflow and liquidity report for week ended January 1st sent by J. Grady (A&M)	1.30
01/07/21	EB	Review diligence questions related to weekly cash flow discussion with Debtor's advisors	0.30
01/07/21	CJG	Review BvA Report provided by the Debtors.	1.70
01/07/21	LJ	Review weekly DIP variance report for the week ended January 1	0.20
01/07/21	DM	Review Extraction budget variance week ended 1.01	0.40
01/08/21	EB	Review January Flash Forecast sent by S. Loop (A&M)	0.70
01/08/21	LJ	Review January flash forecast provided by the Debtors' advisors	0.40
01/08/21	TGP	Analyze the Debtors' January flash forecast budget.	0.70
01/11/21	CJG	Analyze BvA provided by the Debtors.	2.40
01/11/21	CJG	Analyze BvA provided by the Debtors.	0.90
01/11/21	EB	Review draft weekly cash flow materials prepared by C. Giancaspro (AlixPartners)	1.10
01/12/21	EB	Review revised draft weekly cash flow materials prepared by C. Giancaspro (AlixPartners)	0.70
01/14/21	EB	Review and analysis of weekly cash flow and liquidity report sent by J. Grady (A&M) for week ended January 8th	1.10
01/14/21	EB	Review and analysis on diligence questions related to weekly cash flow discussion with Debtor's advisors	0.20
01/14/21	LJ	Review weekly DIP variance report for the week ended January 8	0.20
01/14/21	TGP	Analyze the Debtors' budget versus actuals reporting package dated January 8th.	0.60
01/14/21	CJG	Analyze BvA, Liquidity, Variance, and prepetition vendor payments.	2.10

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Analysis of Liquidity and Cash Management
Client/Matter # 013712.00107

Date	Consultant	Description of Services	Hours
01/14/21	DM	Review Extraction budget variance week ended 1.08	0.40
01/15/21	CJG	Analyze BvA, Liquidity, Variance, and prepetition vendor payments.	2.00
Total			41.40

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Analysis of Liquidity and Cash Management
Client/Matter # 013712.00107

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	0.10	470.00	47.00
Cosmo J Giancaspro	9.40	515.00	4,841.00
Cosmo J Giancaspro	3.70	530.00	1,961.00
Thomas G Prince	1.30	530.00	689.00
Luke Javernik	0.90	530.00	477.00
Cosmo J Giancaspro	13.40	530.00	7,102.00
Luke Javernik	0.20	530.00	106.00
Erik Bell	11.20	935.00	10,472.00
David MacGreevey	0.40	1,090.00	436.00
David MacGreevey	0.80	1,185.00	948.00
Total Hours & Fees	41.40		27,079.00

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1
Re: Business and Strategic Plan Analysis
Client/Matter # 013712.00109

Date	Consultant	Description of Services	Hours
01/13/21	VLS	Reviewed latest settlement materials and options calculations	1.10
Total			1.10

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Business and Strategic Plan Analysis
Client/Matter # 013712.00109

Fee Recap:

Consultant	Hours	Rate	Amount
Vance L Scott	1.10	1,185.00	1,303.50
Total Hours & Fees	1.10		1,303.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Financial and Other Diligence
Client/Matter # 013712.00112

Date	Consultant	Description of Services	Hours
01/04/21	TGP	Create slides summarizing the Debtors' November MOR (Docket #1556).	2.80
01/04/21	TGP	Update commentary on November MOR summary slides based on clarifications from A&M.	0.40
01/04/21	LJ	Analyze November monthly operating report filed by the Debtors on December 30	0.60
01/06/21	EB	Review XOG Matrix Summary for week ended December 23rd sent by J. Grady (A&M)	0.50
01/06/21	EB	Review Monthly Operating Report (D.I. 1556)	0.50
01/06/21	EB	Review unredacted Word version of the DCP Operating 9019 motion that was filed under seal as well as an unredacted copy of the underlying settlement agreement,	1.10
01/08/21	EB	Review Bison Oil and Gas, LLC emergency motion requesting that the Court fix the amount of their general unsecured claims for purposes of participation in the GUC equity rights offering or cash out option, on an expedited basis	1.20
01/08/21	EB	Review XOG Matrix Summary for week ended January 1st sent by J. Grady (A&M)	0.40
Total			7.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Financial and Other Diligence
Client/Matter # 013712.00112

Fee Recap:

Consultant	Hours	Rate	Amount
Thomas G Prince	3.20	530.00	1,696.00
Luke Javernik	0.60	530.00	318.00
Erik Bell	3.70	935.00	3,459.50
Total Hours & Fees	7.50		5,473.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1
Re: Claims Analysis
Client/Matter # 013712.00115

Date	Consultant	Description of Services	Hours
01/07/21	EB	Analysis on updated list of general unsecured claims including revised estimates of contract rejection claims	1.50
01/08/21	LJ	Review Bison Oil and Gas' emergency motion requesting that the Court fix their general unsecured claims	0.30
01/12/21	LJ	Review summary of class 6 reserve pool estimates provided by the Debtors	0.20
01/12/21	LJ	Analyze supporting file for illustrative equity splits related to the calculation of new common shares for distributions to general unsecured creditors	0.80
Total			2.80

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Claims Analysis
Client/Matter # 013712.00115

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	1.30	530.00	689.00
Erik Bell	1.50	935.00	1,402.50
Total Hours & Fees	2.80		2,091.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: RSA, Disclosure Statement & Plan of Reorganization
Client/Matter # 013712.00116

Date	Consultant	Description of Services	Hours
12/30/20	MM	Prepare summary for DCP settlement	2.50
01/05/21	MJM	Review and document findings from term sheet associated with settlement with ARB for Platte River and DJ South gathering systems	1.80
01/05/21	MJM	Review and document findings from term sheet associated with settlement with NGL for Grand Mesa transport system	2.30
01/05/21	EB	Review 6th Amended Plan and related amended Disclosure Statement	3.20
01/06/21	LJ	Review notice of appeal and statement of election filed by FERC appealing the Debtors' plan of confirmation order	0.80
01/11/21	MJM	Review of Kirkland documents associated with unsecured pro rata shares relative to new Common Shares	2.10
01/11/21	EB	Review Debtors' calculation and supporting analysis of New Common Shares for Distributions to General Unsecured Creditors as shared by A. Ciriello (A&M)	2.10
01/11/21	EB	Review XOG Claim Detail Report including equity reserve calculation sent by J. Pierce (Stroock)	0.60
01/11/21	EB	Review draft registration form that general unsecured creditors will need to complete and submit in order to receive distributions of equity pursuant to the plan	0.40
01/12/21	EB	Review Debtors' revised calculation and supporting analysis of New Common Shares for Distributions to General Unsecured Creditors as shared by A. Ciriello (A&M)	1.30
01/12/21	EB	Review draft slightly revised draft of the GUC registration form sent by J. Pierce (Stroock)	0.50
01/12/21	EB	Correspondence re: disputed claims reserve calculations and equity splits with J. Pierce, E. Gilad, F. Merola and A. Miller (all Stroock) and J. Gaglione (Greenhill); time includes review of analyses included in the emails	1.20
01/13/21	EB	Review Debtors' further revised calculation and supporting analysis of New Common Shares for Distributions to General Unsecured Creditors as shared by A. Ciriello (A&M)	1.70

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
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80202

Invoice # 2132473-1

Re: RSA, Disclosure Statement & Plan of Reorganization
Client/Matter # 013712.00116

Date	Consultant	Description of Services	Hours
01/13/21	EB	Correspondence re: disputed claims reserve calculations and equity splits with J. Pierce, E. Gilad (both Stroock) and J. Gaglione (Greenhill); time includes review of analyses included in the emails	0.60
01/14/21	EB	Review Debtors' further revised calculations and supporting analysis of New Common Shares for Distributions to General Unsecured Creditors as shared by A. Ciriello (A&M)	1.50
01/15/21	EB	Review Debtors' further revised calculation and supporting analysis of New Common Shares for Distributions to General Unsecured Creditors as shared by A. Ciriello (A&M)	0.70
01/19/21	LJ	Review draft emergence 8-K provided by the Debtors	0.50
01/19/21	EB	Review Form 8-K re: Emergence sent by J. Pierce (Stroock)	0.40
01/19/21	EB	Review supporting file re: New Common Share issuance sent by T. Roberts (Moelis)	0.80
Total			25.00

AlixPartners

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370 17th Street
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80202

Invoice # 2132473-1

Re: RSA, Disclosure Statement & Plan of Reorganization
Client/Matter # 013712.00116

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	1.30	530.00	689.00
Mayank Murarka	2.50	605.00	1,512.50
Erik Bell	15.00	935.00	14,025.00
Matt McCauley	6.20	980.00	6,076.00
Total Hours & Fees	25.00		22,302.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1
Re: Attend Court Hearings
Client/Matter # 013712.00117

Date	Consultant	Description of Services	Hours
01/05/21	EB	Dial-in for telephonic hearing re: adversary proceeding	0.30
01/05/21	LJ	Attend omnibus Court hearing via teleconference	0.20
Total			0.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1
Re: Attend Court Hearings
Client/Matter # 013712.00117

Fee Recap:

Consultant	Hours	Rate	Amount
Luke Javernik	0.20	530.00	106.00
Erik Bell	0.30	935.00	280.50
Total Hours & Fees	0.50		386.50

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
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Denver, CO
80202

Invoice # 2132473-1

Re: Retention Applications & Relationship Disclosure Schedules
Client/Matter # 013712.00118

Date	Consultant	Description of Services	Hours
12/28/20	KAS	Email P. Constan-Nari (AlixPartners) re: parties in interest	0.30
		Total	0.30

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Retention Applications & Relationship Disclosure Schedules
Client/Matter # 013712.00118

Fee Recap:

Consultant	Hours	Rate	Amount
Kaitlyn A Sundt	0.30	510.00	153.00
Total Hours & Fees	0.30		153.00

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
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Denver, CO
80202

Invoice # 2132473-1

Re: Fee Applications
Client/Matter # 013712.00119

Date	Consultant	Description of Services	Hours
12/29/20	LMB	Review accrued professional fees for the period ending December 26th	0.20
01/02/21	LMB	Update fee application status chart	0.30
01/05/21	LMB	Review accrued professional fees for the period ending January 2nd	0.20
01/05/21	LMB	Prepare professional fees for November 2020 monthly fee statement	1.00
01/05/21	LMB	Prepare fifth monthly fee statement (November 2020), supporting schedules and exhibits	2.20
01/05/21	LMB	Call with E. Bell (AlixPartners) to discuss the draft November fee statement	0.10
01/05/21	EB	Review and edits to draft November fee statement	2.10
01/05/21	EB	Call with L. Bonito (AlixPartners) to discuss the draft November fee statement	0.10
01/05/21	KAS	Review draft November 2020 monthly fee statement.	0.40
01/06/21	EB	Call with C. Giancaspro (AlixPartners) re: final professional fee comp procedures	0.20
01/06/21	EB	Review and edits to draft November fee statement	1.40
01/06/21	LMB	Revise fifth monthly fee statement, supporting schedules and exhibits (November 2020)	0.40
01/08/21	LMB	Prepare fee application status chart; emails to/from E. Bell (AlixPartners) re: fee application status chart	0.30
01/08/21	EB	Review draft November fee statement	0.30
01/08/21	EB	Correspondence with D. MacGreevey and L. Bonito (both AlixPartners) re: final fee statement procedures per plan	0.30
01/11/21	LMB	Finalize fifth monthly fee application (November) and supporting schedules; Email to A. Ruth-Moore and J. Ford (both Cole Schotz) attaching monthly fee application for filing on the Court docket	0.60
01/11/21	EB	Review final copy of November fee application prior to sending to counsel for filing	0.70
01/11/21	DM	Review Extraction November fee statement	0.90
01/12/21	LCV	Prepare professional fees for December 2020 monthly fee	2.80

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1
Re: Fee Applications
Client/Matter # 013712.00119

Date	Consultant	Description of Services	Hours
		statement	
01/12/21	LCV	Reconcile professional fees for December 2020 monthly fee statement	2.70
01/13/21	LCV	Prepare professional fees for December 2020 monthly fee statement	1.70
01/14/21	LMB	Prepare professional fees for December 2020 monthly fee statement	1.40
01/15/21	EB	Review and edits to draft December fee statement	2.50
01/19/21	LMB	Preparation of professional fees for December 2020 monthly fee application	0.80
01/20/21	LMB	Emails to D. MacGreevey (AlixPartners) re: professional fees	0.20
01/20/21	LMB	Prepare professional fees for December 2020 monthly fee statement	1.20
01/22/21	EB	Review and edits to draft December fee statement	1.50
01/26/21	LMB	Prepare sixth monthly fee statement (December 2020), supporting schedules and exhibits	2.20
01/28/21	LMB	Continued preparation of sixth monthly fee statement (December 2020), supporting schedules and exhibits	1.30
01/28/21	DM	Review Extraction December fee statement	0.70
01/29/21	LMB	Finalize sixth monthly fee statement (December 2020), supporting schedules and exhibits	0.50
01/29/21	LMB	Email to J. Ford (Cole Schotz) attaching the 6th monthly fee statement for filing on the Court docket (December 1 - 23)	0.20
02/02/21	LMB	Begin final fee application. Review court docket. Review Effective Date Notice	1.20
02/05/21	LMB	Preparation of second interim and final fee application	1.50
02/06/21	LMB	Prepare schedule workbook for second interim period and schedule workbook for final fee period.	2.30
02/07/21	LMB	Prepare second interim fee and final fee application, supporting schedules and exhibits. Review court docket. Review confirmation order. Prepare Certification in support of final fee application	3.50

AlixPartners

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Invoice # 2132473-1
Re: Fee Applications
Client/Matter # 013712.00119

Date	Consultant	Description of Services	Hours
02/08/21	LMB	Review and revise second interim fee and final fee application, supporting schedules and exhibits. Email to E. Bell (AlixPartners) re: final fee application.	1.40
02/08/21	EB	Review draft fee application	1.00
02/22/21	LMB	Continued preparation of Second Interim & Final Fee Application	1.50
02/22/21	EB	Review draft fee application for Second Interim and Final period	1.70
02/23/21	EB	Review draft fee application for Second Interim and Final period	2.40
02/23/21	DM	Review and provide comments to Second Interim & Final Fee Application	0.90
02/23/21	LMB	Review and revise Combined Second Interim and Final Fee Application. Update summary schedule for fee applications. Finalize Final Fee Application and combine exhibits.	3.50
02/24/21	EB	Review draft fee application	1.10
02/24/21	LMB	Review and revise Combined Second Interim and Final Fee Application. Update summary schedule for fee applications. Combine exhibits.	1.30
02/25/21	LMB	Review and revise Combined Second Interim and Final Fee Application. Update summary schedule for fee applications. Finalize Final Fee Application and combine exhibits.	1.80
02/25/21	EB	Review and revise draft fee final application	1.20
Total			57.70

AlixPartners

Extraction Oil & Gas, Inc.
370 17th Street
Suite 5300
Denver, CO
80202

Invoice # 2132473-1

Re: Fee Applications
Client/Matter # 013712.00119

Fee Recap:

Consultant	Hours	Rate	Amount
Lisa Marie Bonito	0.20	450.00	90.00
Lisa Marie Bonito	30.90	465.00	14,368.50
Kaitlyn A Sundt	0.40	530.00	212.00
Laurie C Verry	7.20	530.00	3,816.00
Erik Bell	16.50	935.00	15,427.50
David MacGreevey	2.50	1,185.00	2,962.50
Total Hours & Fees	57.70		36,876.50

ALIXPARTNERS, LLP

Exhibit B

Certification of David MacGreevey

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

EXTRACTION OIL & GAS, INC., *et al.*,¹

Debtors.

Chapter 11

Case No. 20-11548 (CSS)

(Jointly Administered)

CERTIFICATION OF DAVID MACGREEVEY

I, **David MacGreevey**, declare under the penalty of perjury as follows:

1. I am a Managing Director at AlixPartners, LLP (“AlixPartners”), financial advisor to the Official Committee of Unsecured Creditors (the “Committee”) of Extraction Oil & Gas, Inc. and its affiliates (the “Debtors”) in the above-captioned Chapter 11 Cases.

2. I have reviewed the *AlixPartners, LLP’s Joint (i) Second Interim Fee Application for the Period September 1, 2020 Through December 23, 2020; (ii) Final Fee Application for the Period July 2, 2020 Through December 23, 2020; and (iii) Post-Confirmation Date Fees for Allowance of Compensation for Services Rendered and for Reimbursement of Expenses Incurred as Financial Advisor to Official Committee of Unsecured Creditors* (the “Final Application”).

3. I have reviewed Rule 2016-2 of the Local Bankruptcy Rules for the District of Delaware (“Local Rule”) and submit that the Final Application substantially complies with such Local Rule.

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, are: Extraction Oil & Gas, Inc. (3923); 7N, LLC (4912); 8 North, LLC (0904); Axis Exploration, LLC (8170); Extraction Finance Corp. (7117); Mountaintop Minerals, LLC (7256); Northwest Corridor Holdings, LLC (9353); Table Mountain Resources, LLC (5070); XOG Services, LLC (6915); and XTR Midstream, LLC (5624). The location of the Debtors’ principal place of business is 370 17th Street, Suite 5300, Denver, Colorado 80202.

4. To the best of my knowledge, information and belief formed after reasonable inquiry, the Final Application complies with the *United States Trustee Guidelines for Reviewing Applications for Compensation and Reimbursement of Expenses Filed Under 11 U.S.C. § 330*, adopted June 17, 2013 (the “U.S. Trustee Guidelines”).

5. The fees and out-of-pocket expenses are billed in accordance with the billing practices described below, and except as otherwise indicated therein fall within the U.S. Trustee Guidelines. Except to the extent prohibited by the U.S. Trustee Guidelines, the fees and out-of-pocket expenses sought herein have been billed in accordance with practices customarily employed by AlixPartners and accepted by the AlixPartners’ clients.

6. With respect to expenses and reimbursable services incurred for which reimbursement is sought, AlixPartners:

1. Does not make a profit;
2. Does not include in the amount for which reimbursement is sought the amortization of the cost of any investment, equipment or capital outlay; and
3. Seeks reimbursement of services purchased from or contracted for with a third-party vendor only in the amount billed to AlixPartners by and paid or to be paid by the Applicant to the vendor.

I certify, under penalty of perjury, that the foregoing statements made by me are true to the best of my knowledge, information and belief.

Dated: March 3, 2021

/s/ David MacGreevey

By: David MacGreevey
Managing Director

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE**

In re:

EXTRACTION OIL & GAS, INC., *et al.*,¹

Debtors.

Chapter 11

Case No. 20-11548 (CSS)

(Jointly Administered)

Hearing Date: April 15, 2021 at 10:00 a.m. (ET)

Obj. Deadline: March 17, 2021 at 4:00 p.m. (ET)

NOTICE OF FEE APPLICATION

PLEASE TAKE NOTICE that, on March 3, 2021, the Official Committee of Unsecured Creditors (the “Committee”) filed the **AlixPartners, LLP’s Joint (I) Second Interim Fee Application for the period September 1, 2020 through December 23, 2020 (II) Final fee application for the Period July 2, 2020 through December 23, 2020 and (III) Post-Confirmation Date Fees for Allowance Reimbursement of Expenses Incurred as Financial Advisor to the Official Committee of Unsecured Creditors** (the “Application”), which seeks approval of (i) interim fee application for professional services rendered to the Committee in the amount of \$2,113,786.50, together with reimbursement of expenses in the amount of \$1,374.74 and (ii) final fee application for professional services rendered to the Committee in the amount of \$3,769,792.50, together with reimbursement of expenses in the amount of \$10,773.32.

PLEASE TAKE FURTHER NOTICE that objections, if any, to the Application are required to be filed with the Clerk of the United States Bankruptcy Court for the District of Delaware, 824 North Market Street, 3rd Floor, Wilmington, Delaware 19801, and served on the following, so as to be **received no later than 4:00 p.m. on March 17, 2021**: (i) Debtors, Extraction Oil & Gas, Inc., 370 17th Street, Suite 5300, Denver, Colorado 80202, Attn: Eric Christ; (ii) counsel to Debtors, Kirkland & Ellis LLP, 601 Lexington Avenue, New York, New York 10022, Attn: Christopher Marcus, P.C., Allyson Smith Weinhouse, and Ciara Foster and Whiteford, Taylor & Preston LLC, The Renaissance Centre, 405 North King Street, Suite 500, Wilmington, Delaware 19801, Attn: Marc R. Abrams, Richard W. Riley, and Stephen B. Gerald; (iii) counsel to the debtor-in-possession financing lenders, Bracewell LLP, 711 Louisiana Street, Suite 2300, Houston, Texas 77002, Attn: Dewey J. Gonsoulin Jr., William A. (Trey) Wood III, and Heather Brown; (iv) counsel to the ad hoc group of lenders under the Debtors’ prepetition senior notes, Paul, Weiss, Rifkind, Wharton & Garrison LLP, 1285 Avenue of the Americas, New York, New York 10019, Attn: Andrew Rosenberg, Alice Belisle Eaton, Christopher Hopkins, Douglas Keeton, and Omid Rahnama; (v) United States Trustee for the District of

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, are: Extraction Oil & Gas, Inc. (3923); 7N, LLC (4912); 8 North, LLC (0904); Axis Exploration, LLC (8170); Extraction Finance Corp. (7117); Mountaintop Minerals, LLC (7256); Northwest Corridor Holdings, LLC (9353); Table Mountain Resources, LLC (5070); XOG Services, LLC (6915); and XTR Midstream, LLC (5624). The location of the Debtors’ principal place of business is 370 17th Street, Suite 5300, Denver, Colorado 80202.

Delaware, 844 King Street, Suite 2207, Lockbox 35, Wilmington, Delaware 19801, Attn: Richard L. Schepacarter; and (vii) counsel to Official Committee of Unsecured Creditors, Stroock & Stroock & Lavan LLP, 180 Maiden Lane, New York, New York 10038, Attn: Kristopher M. Hansen, Frank A. Merola, Erez E. Gilad, and Jason M. Pierce and Cole Schotz P.C., 500 Delaware Avenue, Suite 1410, Wilmington, Delaware 19801, Attn: G. David Dean and Andrew J. Roth-Moore (collectively, the “Application Recipients”).

PLEASE TAKE FURTHER NOTICE that, pursuant to the *Order (I) Establishing Procedures for Interim Compensation and Reimbursement of Expenses for Retained Professionals and (II) Granting Related Relief* [Docket No. 270], if no objections are filed and served in accordance with the above procedures, the Debtors will be authorized to pay 80% of the requested fees and 100% of the requested expenses, without further order of the Court.

A HEARING ON THE APPLICATION WILL BE HELD, ON **APRIL 15, 2021 AT 10:00 A.M.** BEFORE THE HONORABLE CHRISTOPHER S. SONTCHI, CHIEF U.S. BANKRUPTCY JUDGE, U.S. BANKRUPTCY COURT FOR THE DISTRICT OF DELAWARE, 824 NORTH MARKET STREET, 5TH FLOOR, COURTROOM NO. 6, WILMINGTON, DELAWARE 19801.

Dated: March 3, 2021

COLE SCHOTZ P.C.

/s/ G. David Dean

G. David Dean (No. 6403)
Andrew J. Roth-Moore (No. 5988)
500 Delaware Avenue, Suite 1410
Wilmington, DE 19801
Telephone: (302) 652-3131
Facsimile: (302) 652-3117
ddean@coleschotz.com
aroth-moore@coleschotz.com

*Delaware Co-Counsel to the Official
Committee of Unsecured Creditors*