

**UNITED STATES DISTRICT COURT FOR THE
NORTHERN DISTRICT OF ALABAMA
SOUTHERN DIVISION**

DOMINION RESOURCES BLACK)	
WARRIOR TRUST, by and through its)	
TRUSTEE, SOUTHWEST BANK,)	
Appellant,)	
)	
)	Case Number 2:15-cv-1531-LSC
V.)	
)	
WALTER ENERGY, INC. et al.,)	
Appellees.)	

**APPELLANT DOMINION RESOURCES BLACK WARRIOR TRUST'S
RESPONSE TO AMENDED STEERING COMMITTEE'S NOTICE OF APPEARANCE
AND REQUEST FOR SERVICE OR, IN THE ALTERNATIVE, MOTION TO
INTERVENE IN APPEAL**

TO THE HONORABLE UNITED STATES DISTRICT COURT JUDGE:

Dominion Resources Black Warrior Trust ("Dominion" or the "Appellant") by and through its Trustee, Southwest Bank, hereby files this, its response ("Response") in opposition to the *Amended Steering Committee's Notice of Appearance and Request For Service or, In The Alternative, Motion to Intervene in Appeal* [Dkt. No. 8] (as amended, the "Motion to Intervene")¹ filed by the Steering Committee.² Dominion respectfully submits this Response pursuant to the Court's September 25, 2015 Order [Dkt. No. 10] and states as follows:

¹ All references herein to documents filed in the Bankruptcy Case, as such term is defined *infra*, shall begin with the prefix "Bankr. Dkt. No." (e.g., Bankr. Dkt. No. 1). All references herein to documents filed in the Adversary Proceeding, as such term is defined in the Motion to Intervene, shall begin with the prefix "Adv. Proc. Dkt. No." (e.g., Adv. Proc. Dkt. No. 1). All references herein to documents filed in this Case shall not begin with a prefix (e.g., Dkt. No. 1).

² Capitalized terms not otherwise defined herein shall have the meanings ascribed to such terms in the Dominion Response (as defined *infra*).



**I.
RELEVANT BACKGROUND**

1. Dominion timely filed its Notice of Appeal [Dkt. No. 1] on September 3, 2015 thereby commencing this appeal.

2. On September 17, 2015, the Debtors filed a motion to dismiss this appeal [Dkt. No. 2],³ to which Dominion responded on September 24, 2015 (by the filing of the “Dominion Objection”) [Dkt. No. 9]. The Dominion Objection generally provides a summary of the pertinent factual background, which is incorporated herein.

3. The Steering Committee filed its Motion to Intervene on September 23, 2015.

4. On September 25, 2015, the Court ordered Dominion and the Debtors to show cause as to why the Steering Committee does not have a right to appear in this appeal or, in the alternative, why the Steering Committee’s Motion to Intervene should not be granted [Dkt. No. 10].

**II.
RESPONSE**

A. The Steering Committee’s Interests are Derivative of the Debtors’ and Intervention is Not Appropriate.

5. Intervention in bankruptcy appeals is governed by Federal Rule of Bankruptcy Procedure 8013(g). Still in its infancy, Bankruptcy Rule 8013(g) is based on Federal Rule of Appellate Procedure 15(d).⁴ Even so, courts have turned to the rules governing intervention in

³ The Debtors filed a corrected motion to dismiss on September 28, 2015 [Dkt. No. 11].

⁴ Fed. R. Bankr. P. 8013 Advisory Committee Notes, 2014 Amendments (“Subdivision (g) clarifies the procedure for seeking to intervene in a proceeding that has been appealed. It is based on F.R.App.P. 15(d), but it also requires the moving party to explain why intervention is being sought at the appellate stage. The former Part VIII rules did not address intervention.”); *see also* Collier on Bankruptcy ¶ 8013.11 (Alan N. Resnick & Henry J. Sommer eds., 16th ed.).

the district courts under Federal Rule of Civil Procedure 24 because Appellate Rule 15(d) provides no standard for determining when intervention is appropriate.⁵

6. In this case, the Steering Committee's intervention is improper because their rights with respect to the Production Proceeds are entirely derivative of the Debtors' rights.⁶ This Court's review of the Cash Management Order should turn upon whether, under the real property Conveyance between Dominion and Walter Black, the Production Proceeds are property of Dominion.⁷ No member of the Steering Committee is a party to the Conveyance and, indeed, the Conveyance pre-dates the Steering Committee's purported security interests by nearly two decades.⁸ Accordingly, there is no dispute as to whether the Steering Committee took their mortgage positions with notice of the terms of the Conveyance and Dominion's property interest.⁹

⁵ *Sierra Club, Inc. v. E.P.A.*, 358 F.3d 516, 517-18 (7th Cir. 2004); *Texas v. U.S. Dep't of Energy*, 754 F.2d 550, 551 (5th Cir. 1985); *c.f. Matter of Chalk Line Mfg., Inc.*, 184 B.R. 828, 831-32 (Bankr. N.D. Ala. 1995) (holding that 11 U.S.C. § 1109(b) does not provide an absolute right to intervene in adversary proceedings; rather, parties must satisfy the elements of Fed. R. Civ. P. 24(a)(2) as made applicable by Fed. R. Bankr. P. 7024).

⁶ Fed. R. Civ. P. 24(a)(2) ("On timely motion, the court must permit anyone to intervene who ... claims an interest relating to the property or transaction that is the subject of the action, and is so situated that disposing of the action may as a practical matter impair or impede the movant's ability to protect its interest, ***unless existing parties adequately represent that interest.***" (emphasis added)); *see also Chiles v. Thornburgh*, 865 F.2d 1197, 1215 (11th Cir. 1989) (holding that no right to intervention existed when the interests of the party seeking intervention were identical to the interests of a party to the litigation and "[t]here is no indication whatsoever that the representation rendered by Dade County would be inadequate.").

⁷ A copy of the Conveyance is attached hereto as Exhibit A. The Conveyance has been designated as Designation of Record Item No. 66.

⁸ Compare Exhibit A, Conveyance at 1 (indicating that it was recorded in Tuscaloosa County on June 30, 1994) to Motion to Intervene at 1 n.2 (admitting that any interests held by the Steering Committee accrued no earlier than April 1, 2011). The Conveyance expressly provides that any mortgage or other security interest granted by the Debtors would remain subject to the ORRI. Conveyance at 18 § 9.01 (providing that Walter Black, as assignor of the ORRI "shall have the have the right to assign, sell, transfer, convey, mortgage or pledge the Company Interests, or any part thereof, ***subject to the [ORRI as] the Royalty Interests and the terms and provisions of th[e] Conveyance.***" (emphasis added)).

⁹ See Ala. Code § 35-4-63("The recording in the proper office of any conveyance of property or other instrument which may be legally admitted to record operates as a notice of the contents of such conveyance or instrument without any acknowledgment or probate thereof as required by law."); *Clay v. Walden Joint Venture*, 611 So.2d 254, 256 (Ala. 1992) ("Under Ala.Code 1975, § 35-4-90, the proper recordation of an instrument constitutes conclusive notice to all the world of everything that appears from the face of the instrument."); *In re Health Science Products*,

7. Because any interest claimed by the Steering Committee is derivative of the Debtors' interest in the underlying properties, the Steering Committee's interests in this appeal are identical to the interests of the Debtors. Emblematic of their alignment, the arguments of the Steering Committee and the Debtors before the Bankruptcy Court have been virtually identical.¹⁰ Because no basis exists to support the proposition that the Debtors' representation of their rights would be inadequate, the Steering Committee has no right to intervene.¹¹

8. Moreover, because intervention by the Steering Committee would be duplicative, prejudicial to Dominion, and a waste of judicial resources, this Court should deny the Steering Committee's Motion to Intervene.¹²

B. Alternatively, Any Intervention By The Steering Committee Should Be Limited.

9. With respect to the Motion to Intervene, this Court is "not faced with an all-or-nothing choice between grant or denial[.]"¹³ Rather, the Court has discretion to impose appropriate safeguards to limit the prejudicial effect of intervention and to promote efficiency.¹⁴

Inc., 183 B.R. 903, 920 (Bankr. N.D. Ala. 1995) ("Under Alabama law, the recordation of any document purporting to convey an interest in real property in the office of the probate judge in the county where the property is situated constitutes notice of the contents of the document to all subsequent purchasers, mortgagees, and judgment creditors.").

¹⁰ See Steering Committee's Joinder in Debtors' Objection to Emergency Motion by Dominion Resources Black Warrior Trust to Reconsider, on a Limited Basis, the Cash Management Order [Bankr. Dkt. No. 467]. Compare Debtor's Objection to Dominion's Verified Application for Temporary Restraining Order [Adv. Proc. Dkt. No. 26] at 7-17 (arguing that the Dominion does not have a real interest in property under Alabama law) to Steering Committee's Objection to the Trust's Verified Application for Temporary Restraining Order [Adv. Proc. Dkt. No. 27] at 11-14 (same).

¹¹ See *Chiles*, 865 F.2d at 1215 ; *In re Bayshore Ford Trucks Sales, Inc.*, 471 F.3d 1233, 1246 (11th Cir. 2006) (holding that, when no statute grants an unconditional right to intervene, a non-party has no right to intervene under Fed. R. Civ. P. 24(a) when the "applicant's interest is adequately represent by existing parties.").

¹² Fed. R. Civ. P. 24(b)(3) ("In exercising its discretion, the court must consider whether the intervention will unduly delay or prejudice the adjudication of the original parties' rights."); see also *Hoots v. Com. of Pa.*, 672 F.2d 1133, 1136 (3d Cir. 1982) ("... where ... the interests of the applicant in every manner match those of an existing party and the party's representation is deemed adequate, the district court is well within its discretion in deciding that the applicant's contributions to the proceedings would be superfluous and that any resulting delay would be 'undue.'"); *Executive Risk Specialty Ins. Co. v. Rutter Hobbs & Davidoff, Inc.*, 564 F. App'x 887, 889 (9th Cir. 2014) (holding that denial of permissive intervention was proper when intervention would "not contribute to the development of the underlying factual issues or the equitable adjudication of the legal issues involved").

10. Intervention in this appeal by the Steering Committee prejudices Dominion because – based on the derivative nature of the Steering Committee’s interest – it would effectively double the Debtors’ briefing limits and permit the Steering Committee to dramatically expand the Debtors’ ability to present arguments to this Court. The Steering Committee and the Debtors would effectively receive two bites at the apple for purposes of the appellate briefing. And, Dominion will be materially prejudiced having to reply to double the briefs. Indeed, in the Bankruptcy Court the Debtors and the Steering Committee filed more than fifty pages of briefs on the eve of the August 18th Hearing – setting forth *for the first time* their arguments regarding the nature of overriding royalty interests under Alabama law.¹⁵ Dominion had virtually no time to respond prior to the hearing.¹⁶

11. As such, Dominion respectfully submits that any intervention by the Steering Committee should be conditioned on (i) requiring the Steering Committee and the Debtors to file a joint brief pursuant to Fed. R. Bankr. P. 8014(b) or (ii) ordering that any separate briefs filed by the Debtors and the Steering Committee shall not collectively exceed the applicable page limitation for a single appellate brief.

¹³ *U.S. v. City of Detroit*, 712 F.3d 925, 931 (6th Cir. 2013) (holding that Fed. R. Civ. P. 24 permits a reviewing court to impose appropriate limitations on an intervening party); *see also F.T.C. v. Am. Legal Distributors, Inc.*, 890 F.2d 363, 365 (11th Cir. 1989) (per curiam) (holding that intervention could be permitted for limited purposes).

¹⁴ *See City of Detroit*, 712 F.3d at 932; *Am. Legal Distributors, Inc.*, 890 F.2d at 365.

¹⁵ *See Adv. Proc. Dkt. Nos. 26 and 27.*

¹⁶ *But see Foremost Fin. Serv. Corp. v. White (In re White)*, 908 F.2d 691, 694 (11th Cir. 1990) (holding that district court erred in dismissing appeal when bankruptcy court failed to provide adequate notice); *Spring Valley Farms, Inc. v. Crow (In re Spring Valley Farms)*, 863 F.2d 832, 835 (11th Cir. 1989) (holding that confirmation order did not discharge debt of creditor was known to an individual corporate debtor and failed to receive notice); *In re O'Neal*, 214 B.R. 405, 407 (Bankr. N.D. Ala. 1997) (“Notice and an opportunity to be heard are necessary to insure that due process is provided ... and emphasis on that notice and opportunity to be heard underlines a due process concern.”).

**III.
CONCLUSION**

WHEREFORE, Appellant respectfully requests that the Court DENY the Motion to Intervene and grant such other relief as this Court deems just and proper.

Dated: October 1, 2015.

Respectfully Submitted,

BENTON & CENTENO, LLP

By: /s/ Lee R. Benton

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ATTORNEYS FOR THE DOMINION
RESOURCES BLACK WARRIOR TRUST

CERTIFICATE OF SERVICE

I hereby certify that on the 1st day of October, 2015, I electronically filed the APPELLANT DOMINION RESOURCES BLACK WARRIOR TRUST'S RESPONSE TO AMENDED STEERING COMMITTEE'S NOTICE OF APPEARANCE AND REQUEST FOR SERVICE ON, IN THE ALTERNATIVE, MOTION TO INTERVENE IN APPEAL with the Clerk of the Court using the CM-ECF system, and served a copy of the above and foregoing, the parties listed below.

VIA US MAIL AND CERTIFIED MAIL RETURN RECEIPT REQUESTED:

Walter Black Warrior Basin, LLC
C/O CT Corporation System, Registered Agent
2 North Jackson St. Ste. 605
Montgomery, Alabama 36104

VIA ELECTRONIC MAIL:

To Counsel for the Appellees and Debtors:

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*To Counsel for the Official Committee of
Unsecured Creditors:*

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(bdbensinger@csattorneys.com)
Daniel D. Sparks (ddsparks@csattorneys.com)
Brett H. Miller (brettmiller@mofo.com)
Lorenzo Marinuzzi (lmarinuzzi@mofo.com)
Jennifer Marines (jmarines@mofo.com)
Samantha Martin (smartin@mofo.com)

/s/ Jamie A. Wilson

Jamie A. Wilson

This instrument prepared by:

Hugh Tucker, Esquire
Baker & Botts, L.L.P.
1299 Pennsylvania Ave., N.W.
Washington, D.C. 20004-2400

Source of Title: Deed Book 1138
Page 173

For recording purposes only
this instrument conveys
approximately 33,391 net
mineral acres.

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W. Hardy McCollum - Probate Judge
Tuscaloosa County, Alabama

DOMINION BLACK WARRIOR BASIN, INC., an Alabama Corporation, ("As-

signor"), for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration paid to it by NATIONSBANK OF TEXAS, N.A., a national banking association ("Trustee"), and MELLON BANK (DE) NATIONAL ASSOCIATION, a national banking association ("Delaware Trustee"), as trustees under that certain Trust Agreement dated as of May 31, 1994 establishing the DOMINION RESOURCES BLACK WARRIOR TRUST, a Delaware business trust (Trustee and Delaware Trustee and any successors collectively called "Trustees" or "Assignee"), the receipt and sufficiency of which are hereby acknowledged, has granted, bargained, sold, conveyed, transferred, assigned, set over and delivered, and by these presents does hereby grant, bargain, sell, convey, transfer, assign, set over and deliver unto Assignee, an overriding royalty interest (collectively, the "Royalty Interests" and individually, a "Royalty Interest") equal to and consisting of an undivided sixty-five percent (65%) interest in and to the Subject Gas, including, subject to the provisions of Section 7.02 hereof, that share of revenue from each Proration Unit (as defined in Article I) set forth in the "Royalty Interests" columns on Schedule A hereto with such Royalty Interests to be non-expense bearing (other than Taxes) interests for all purposes.

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EXHIBIT A

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TO HAVE AND TO HOLD the Royalty Interests, together with all and singular the rights and appurtenances thereto in anywise belonging, unto Assignee, its successors and assigns, subject, however, to the terms and provisions of this Conveyance; and Assignor does by these presents bind and obligate itself, its successors and assigns, to WARRANT and FOREVER defend all and singular the Royalty Interests unto Assignee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise.

ARTICLE I

Definitions

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As used herein, the following words, terms and phrases shall have the following meanings:

"Affiliate" means, as to the party specified, any Person controlling, controlled by or under common control with such party, with the concept of control in such context meaning the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of another, whether through the ownership of voting securities, by contract or otherwise.

"Business Day" means any day which is not a Saturday, Sunday or other day on which national banking institutions are closed as authorized or required by law in the city in which the Trustee pursuant to the Trust Agreement has its principal trust offices.

"Code" means the Internal Revenue Code of 1986, as amended.

"Company Interests" means each and every kind and character of right, title, claim or interest that Assignor has at the Effective Time on the Effective Date in the leasehold estate and the Leased Land in and under the Leases and any and all renewals and extensions of any of the same, insofar and only insofar as each such Lease covers the Leased Land, and the unitization, pooling and operating agreements and orders relating to the Leases or any portions thereof insofar as they cover the Leased Land, and the Proration Units created thereby, as described in Schedule A attached hereto, all as the same shall be enlarged by virtue of the provisions hereof or by the discharge of any payments out of production or by the removal of any charges or encumbrances to which any of the same were subject at the Effective Time on the Effective Date.

"Company Interests Owner" means the Assignor while it owns all or part of the Company Interests and any other Person or Persons who acquire all or any part of such Company Interests or any operating rights therein other than a royalty, overriding royalty, production payment or net profits interest.

"Computation Period" means (i) the period commencing at the Effective Time on the Effective Date and ending on June 30, 1994 and (ii) each calendar quarter thereafter ending on the last day of each calendar quarter.

"Conveyance" means this Overriding Royalty Conveyance.

"Effective Date" means June 1, 1994.

"Effective Time" means 12:01 a.m. local time in effect at the location of each Company Interest on the date specified.

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Tuscaloosa County, Alabama

"Legal Requirement" means any law, statute, ordinance, decree, requirement, order, judgment, rule or regulation of, including the terms of any license or permit issued by, any Governmental Authority.

"Mcf" means one thousand cubic feet of Gas at a pressure of 14.73 pounds per square inch absolute and a temperature of 60 degrees Fahrenheit, unless otherwise specified.

"Non-Affiliate" means, as to the party specified, any Person who is not an Affiliate of such party.

"Person" means any individual, corporation, partnership, trust, estate or other entity or organization.

"Pottsville Formation" means the formation identified as the "Pottsville Formation" by the Special Field Rules established by the State Oil and Gas Board of Alabama for the Blue Creek, Deerlick Creek, and Oak Grove Coal Degasification Fields.

"Prime Interest Rate" means a varying interest rate per annum equal to the interest rate publicly announced in New York, New York by Citibank, N.A. (or its successor) from time to time as its prime commercial lending rate.

"Proration Unit" means each parcel of land designated as ~~Setback~~ Setback Schedule A, but limited to the Pottsville Formation.

"Purchaser" means a purchaser of the Subject Gas, or any portion thereof.

"Royalty Owner" means the Assignee while it owns an interest in the Royalty Interests, and any other Person or Persons who subsequently acquire legal title to all or a portion of the Royalty Interests.

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Tuscaloosa County, Alabama

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"Sale" means a sale, sublease or lease or other disposition of a Company Interest, or a portion thereof, by Company Interests Owner for a cash consideration or other thing of value.

"Sales Contracts" means all contracts and agreements for the offer or sale of, or commitment to offer or sell, or right of first refusal to purchase, Subject Gas.

"Sonat Agreement" means that certain gas purchase agreement dated May 3, 1994 between Assignor, as seller and Sonat Marketing Company, Inc., as buyer with respect to the Subject Gas.

"Subject Gas" means all Gas in and under, and that may be produced from, and that shall be attributable to, the Company Interests from and after the Effective Date subject to the qualifications set forth in Section 3.04(a).

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"Taxes" means all severance, privilege, gross production and other similar taxes imposed on the production of Subject Gas, other than income taxes, net of any reimbursements of such severance, privilege, production or other similar taxes received from Purchasers of the Subject Gas.

"Trust" means the Dominion Resources Black Warrior Trust established pursuant to the Trust Agreement.

"Trust Agreement" means the Dominion Resources Black Warrior Trust Agreement dated as of May 31, 1994 among Dominion Resources, Inc., a Virginia corporation, Assignor, as trustor, and Trustees, as trustees, which agreement established the Trust under the laws of the State of Delaware.

"Units" means units of beneficial interest in the Trust or any successor trust.

ARTICLE II
Records and Reports

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Tuscaloosa County, Alabama

2.01. *Books and Records.* The Company Interests Owner shall at all times maintain true and correct books and records sufficient to determine the amounts payable to Royalty Owner hereunder.

2.02. *Inspections.* The books and records referred to in Section 2.01 shall be open for inspection by Royalty Owner and its representatives at the office of the Company Interests Owner during normal business hours.

2.03. *Quarterly Statements.* Within forty-five (45) days after the close of each Computation Period, the Company Interests Owner shall deliver to Royalty Owner a statement showing, in reasonable detail, the computation of the amounts payable to the Royalty Owner from the Royalty Interests for such Computation Period. Such Quarterly Statements shall include a statement, and any necessary supporting calculations, as to the status of the Company Interests Owner's performance of its Pratt recompletion obligations under Section 6.08 and any payments to be made pursuant thereto.

2.04. *Royalty Owner's Exceptions to Quarterly Statements.* If Royalty Owner shall take exception to any quarterly statement rendered by the Company Interests Owner, Royalty Owner shall notify the Company Interests Owner in writing within 180 days after the receipt of such statement, setting forth in such notice the specific matters complained of and to which exception is taken; and with respect to such complaints and exceptions as are justified,

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adjustment shall be made. If Royalty Owner shall fail to give the Company Interests Owner notice of such complaints and exceptions prior to the expiration of such 180-day period, then the statements for such Computation Period as originally rendered by the Company Interests Owner shall be deemed to be correct as rendered absent manifest error.

2.05. *Annual Statements and Audit Reports.* Within 60 days after the end of each calendar year, if requested by Royalty Owner, the Company Interests Owner shall deliver to Royalty Owner an unaudited statement showing, on an annual basis, the information provided for in Section 2.03. Within 90 days after the end of each calendar year, the Company Interests Owner shall deliver to Royalty Owner a statement that has been audited by a nationally recognized firm of independent public accountants, which statement shall show on an annual basis the information provided for in Section 2.03. Royalty Owner shall bear the cost of each such audit. The Company Interests Owner shall provide to Royalty Owner reasonable access to the Company Interests Owner's books and records relating to the Company Interests and such information as Royalty Owner may reasonably request in connection with such audit.

ARTICLE III

Payment and Determination of Royalty Interests

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

3.01. *Payment.* On or before the last Business Day before the 45th day after the close of each Computation Period, the Company Interests Owner shall pay to Royalty Owner by wire transfer of immediately available funds to the account specified from time to time by

the Royalty Owner a sum equal to the Royalty Owner's share of Gross Proceeds theretofore received with respect to Subject Gas sold prior to the end of such Computation Period and not previously paid, subject to Section 3.04(c) below.

3.02. *Interest on Past Due Payments.* Any amount not paid by Company Interests Owner to Royalty Owner within 10 days after such amount is due shall bear, and Company Interests Owner will pay, interest at the Prime Interest Rate, determined at the end of each Computation Period, from such due date until such amount is paid, but not in excess of the maximum amount allowed by law.

3.03. *Overpayment.* If at any time Company Interests Owner pays Royalty Owner more than the amount due, Royalty Owner shall not be obligated to return any such overpayment, but the amount or amounts otherwise payable for any subsequent period or periods shall be reduced by such overpayment, plus an amount equal to interest computed at the Prime Interest Rate in effect during the period of such overpayment.

3.04. *Certain Provisions Governing the Computation of the Royalty Interests.*

All of the provisions of this Conveyance shall be subject to the following:

(a) Subject Gas.

(i) Subject Gas shall not include Gas attributable to nonconsent operations conducted with respect to the Company Interests (or any portion thereof) as to which the Company Interests Owner shall be a nonconsenting party and that is dedicated to the recoupment or reimbursement of costs and expenses of the consenting party or parties by the terms of the relevant operating agreement, unit agreement, contract for development or other instrument providing for such nonconsent operations, provided Company Interests Owner's

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Based on a County Assessor's

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election not to participate in such operations is made in conformity with the provisions of Section 6.02 hereof.

(ii) Subject Gas shall not include Gas unavoidably lost in the production thereof.

(iii) Subject Gas shall include Gas produced from any Proration Unit used to operate the compression and dehydration facilities at the central gathering points, but shall not include (a) such Gas if previously included in Subject Gas, or (b) any other Gas produced from any Proration Unit that is used by the Company Interests Owner in conformity with historical practices for fuel gas for compression in connection with gathering from the Leased Land to a central delivery point and for field compression and production operations conducted for the purpose of producing Subject Gas.

(b) Receipt of Gross Proceeds.

(i) Any cash consideration or other thing of value received by the Company Interests Owner for any Sale by Company Interests Owner of any of the Company Interests, or any part thereof, shall not be included in Gross Proceeds.

(ii) If a controversy or possible controversy exists (whether by reason of any Legal Requirement, contract or otherwise) as to the correct or lawful sales price of any Subject Gas, then:

(a) amounts withheld by the Purchaser or deposited by an escrow agent shall not be considered to be received by the Company Interests Owner until actually collected by Company Interests Owner, but

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Tuscaloosa County, Alabama

any interest, penalty, or other amount paid to Company Interests Owner in respect thereof shall be included in Gross Proceeds;

(b) amounts received by the Company Interests Owner and promptly deposited by it with a Non-Affiliate escrow agent, to be placed in interest bearing accounts under usual and customary terms, shall not be considered to have been received by the Company Interests Owner, but all amounts thereafter paid to Company Interests Owner by such escrow agent (including interest thereon) shall be considered to be amounts received from the sale of Subject Gas; and

(c) amounts received by Company Interests Owner and not deposited with an escrow agent shall be considered to be received for purposes of determining Gross Proceeds.

(c) Taxes. The Royalty Interests shall bear their proportionate share of Taxes; however, the Royalty Owner hereby authorizes and directs Company Interests Owner to deduct such Taxes from each payment to the Royalty Owner and pay (or cause to be paid) such Taxes on Royalty Owner's behalf.

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ARTICLE IV

Marketing of Subject Gas

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Tuscaloosa County, Alabama

4.01. *Sales Contracts.* Company Interests Owner shall use such efforts to market

or cause to be marketed all Subject Gas at such prices and on such terms as would a reasonably prudent operator. For such purposes, sales of Subject Gas may continue to be made by Company Interests Owner pursuant to the Sonat Agreement. Company Interests Owner may amend the Sonat Agreement so long as (a) except as specifically set forth in this Section 4.01, the provisions setting the minimum price and ceiling price and the obligation to purchase the base quantities of Subject Gas through December 31, 1998 are not modified and (b) such amendment, in Company Interests Owner's judgment acting as would a reasonably prudent operator, does not adversely affect the Royalty Interests. In the event the Company Interests Owner amends the Sonat Agreement so as to lower the base quantities to which the minimum price and ceiling price apply, the Company Interests Owner shall be obligated to pay the Trust for each Computation Period the difference, if any, between (i) the amount of Gross Proceeds that would have been generated during such Computation Period if the contract had not been amended and (ii) the Gross Proceeds actually generated. Company Interests Owner agrees, except as provided in the following sentence, not to take any action to terminate the put and call arrangements Sonat has currently in place to minimize its losses as a result of the minimum price provisions of the Sonat Agreement. In the event Company Interests Owner amends the Sonat Agreement to reduce the base quantities, the existing put and call arrangement may be terminated provided that Sonat enters into a replacement put and call arrangement as to the

revised base quantities with a nationally recognized commodities brokerage firm. Company Interests Owner may enter into one or more Sales Contracts in the future at such prices and containing such terms as would a reasonably prudent operator.

4.02. *Performance of Sales Contracts.* Company Interests Owner shall duly perform all material obligations binding on it under Sales Contracts in accordance with the terms thereof and shall take all measures which, in its sole judgment, it shall deem appropriate to enforce the performance under each of the Sales Contracts of the obligations of the Purchaser thereunder.

4.03. *Reliance by Third Party.* As to any party to a Sales Contract, the acts of Company Interests Owner shall be binding on Royalty Owner, but shall not release Company Interests Owner from its obligations thereunder. Royalty Owner will not be required to join with Company Interests Owner in any division or transfer order or any Sales Contract. Proceeds from the Subject Gas produced and sold from the Company Interests will be paid by purchasers thereof directly to Company Interests Owner (or its operator) without the necessity of joinder by or consent of Royalty Owner.

ARTICLE V

Non-Liability of Royalty Owner

In no event shall Royalty Owner or the Trustees be liable or responsible in any way for any costs or liabilities incurred by Company Interests Owner or other lessees attributable to the Company Interests or to the Subject Gas. It is the express intention and agreement of

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Assignor and Assignee that the Royalty Interests shall constitute non-expense bearing (other than Taxes) interests for all purposes.

ARTICLE VI

Operation of Company Interests

6.01. *Reasonably Prudent Operator Standard.* Company Interests Owner agrees that it will conduct and carry on, as would a reasonably prudent operator, or cause to be so conducted or carried on, the development, maintenance and operation of the Company Interests as if not burdened by the Royalty Interests (i.e., an operator entitled to receive 100% of the Gross Proceeds, able to utilize fully all the tax credits attributable to the Subject Gas and obligated to bear 100% of the costs of such development, maintenance and operation).

6.02. *Nonconsent.* Provided Company Interests Owner complies with its obligations under Section 6.01 or is acting in accordance with the requirements of Section 6.07, Company Interests Owner may elect not to participate in any operation that is to be conducted under the terms of any operating agreement, unit operating agreement, contract for development or similar instrument affecting or pertaining to the Company Interests (or any portion thereof).

6.03. *Abandonment of Properties.* Nothing in this Conveyance shall obligate Company Interests Owner to operate or continue to operate any well or to operate or maintain in force or attempt to maintain in force any of the Leases when, in Company Interests Owner's opinion acting as would a reasonably prudent operator, as provided in Section 6.01, such well

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or Lease ceases to produce or is not capable of producing Gas in commercial quantities (determined before giving effect to the Royalty Interests). Under such circumstances the expiration of a Lease in accordance with its terms and conditions shall not be considered to be a voluntary surrender or abandonment thereof.

6.04. *Insurance.* Company Interests Owner shall not be required to maintain insurance covering the Property upon the Company Interests or the risks incident to the operation thereto.

6.05. *No Right To Take Production In-Kind.* Notwithstanding anything to the contrary in this Conveyance, Royalty Owner shall have no right to take in kind the production of Gas attributable to the Royalty Interests.

6.06. *Non-Operating Interest.* It is the express intent and agreement of Company Interests Owner and Royalty Owner that the Royalty Interests shall constitute (and this Conveyance shall conclusively be construed for all purposes as creating) a non-operating interest in the Company Interests for all purposes. Without limitation of the generality of the immediately preceding sentence, Company Interests Owner and Royalty Owner acknowledge that Royalty Owner has no right or power to participate in the selection of a drilling contractor, to propose the drilling of a well, to determine the timing or sequence of drilling operations, to commence or shut down production, to take over operations or to share in any operating decision whatsoever (including, without limitation, the alteration, change, amendment or termination of the unit agreements, operating agreements, the Leases or any other type of contract, conveyance or instrument, recorded or unrecorded, as heretofore or hereafter entered into, as to all or any part of the Company Interests hereunder). Company Interests Owner and Royalty Owner hereby

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expressly negate any intent to create (and this Conveyance shall never be construed as creating) a mining or other partnership or joint venture.

6.07. *No Infill Drilling.* Except as required by law, Company Interests Owner shall not consent to, cooperate with, assist in, or conduct any infill drilling on the Leased Land. Subject to Section 6.01, nothing herein shall require Company Interests Owner to affirmatively prevent consenting parties from conducting nonconsent operations within the Proration Units.

6.08. *Behind Pipe Recompletions.* Company Interests Owner shall recomplete the Wells set forth on Schedule B to recover certain "behind-pipe" reserves in the Pratt seam by March 31, 1997 in accordance with the minimum Pratt recompletions schedule set forth on Schedule C. The Company Interests Owner shall pay (at the time the quarterly payments are made pursuant to Section 3.01) for each Computation Period beginning with the Computation Period ending December 31, 1994 and continuing through the Computation Period ending March 31, 1997 an amount equal to \$1,850 per well for all such wells not recompleted on a cumulative basis in accordance with Schedule C. If Company Interests Owner fails to recomplete all such Wells by March 31, 1997, Company Interests Owner shall pay (at the time the next quarterly payment is made pursuant to Section 3.01) Royalty Owner the value attributed to such "behind-pipe" reserves for each Well not recompleted as such value is set forth on Schedule B for such Well.

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ARTICLE VII

Pooling and Unitization

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7.01. *Pooled Company Interests.* Each of the Company Interests have been heretofore pooled or unitized for the production of Gas. Each of the Company Interests are and shall be subject to the terms and provisions of the applicable pooling or unitization agreements and orders, and the Royalty Interest with respect to a Proration Unit shall apply to and affect only the production from such Proration Unit that is attributable to such Company Interest under and by virtue of such applicable pooling and unitization agreements and orders.

7.02. *Right to Pool.* Company Interests Owner shall have the right and power, exercisable only during the period provided in Section 7.03, to pool or unitize any of the Company Interests and to alter, change, amend or terminate any pooling or unitization agreements heretofore or hereafter entered into, as to all or any part of the Leased Land, upon such terms and provisions as Company Interests Owner shall in its sole discretion determine; provided, however, Company Interests Owner shall not take such action if, in Company Interests Owner's judgment acting as would a reasonably prudent operator, such action would adversely affect the Royalty Interests. If and whenever through the exercise of such right and power, or pursuant to any Legal Requirement, any of the Company Interests are pooled or unitized in any manner, the Royalty Interest, insofar as it affects such Company Interest, shall also be pooled or unitized, as the case may be, and in any such event such Royalty Interest in such Company Interest shall apply to and affect only the Gas production that is attributable to such Company Interest under and by virtue of the pooling or unitization.

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7.03. *Applicable Period.* Company Interests Owner's power and right to pool and unitize the Company Interests and the Royalty Interests shall be exercisable and enjoyed only during the period for the life of the last survivor of the descendants of Joseph P. Kennedy, father of the late President of the United States of America, living on the date of execution hereof, plus 21 years after the death of such last survivor, or the term of this Conveyance, whichever period shall first expire.

ARTICLE VIII
Government Regulation

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Tuscaloosa County, Alabama

All obligations of Company Interests Owner hereunder shall be subject to all applicable Legal Requirements, and all applicable orders, rules, regulations and decisions of every court and Governmental Authority having jurisdiction over Assignor, the Company Interests or the Subject Gas.

ARTICLE IX
Assignments

9.01. *Assignment by Company Interests Owner.* Company Interests Owner shall have the right to assign, sell, transfer, convey, mortgage or pledge the Company Interests, or any part thereof, subject to the Royalty Interests and the terms and provisions of this Conveyance.

9.02. *Separate Computation.* If Company Interests Owner assigns, sells, transfers or otherwise conveys part, but not all, of the Company Interests then effective as of the date of such conveyance, in computing the Royalty Interests payable with respect to production from such conveyed Company Interests, Gross Proceeds attributable to the conveyed interest will be computed separately from the unassigned interest. From and after such separation, the obligations of each Company Interests Owner shall be several and shall relate only to the Company Interest owned by such Company Interests Owner.

9.03. *Assignment by Royalty Owner.* (a) Royalty Owner shall have the right to assign, sell, transfer, convey, mortgage or pledge all or an undivided interest in the Royalty Interests at any time in whole or in part. No such action will affect the method of computing Gross Proceeds, however, and if more than one Person becomes entitled to participate in the Royalty Interests, Company Interests Owner may withhold the information provided for in Article II from Royalty Owner until Company Interests Owner is furnished a recordable instrument executed by or binding upon all Persons owning an interest in such Royalty Interests designating one Person who is to receive such information.

(b) If at any time the Royalty Owner is (i) made a party in any judicial or administrative proceeding seeking the cancellation or forfeiture of any interest in the Royalty Interests or otherwise challenging the Royalty Interests or any portion thereof or (ii) notified by Company Interests Owner or an Affiliate of Company Interests Owner in writing of any such proceeding to which Company Interests Owner or such Affiliate is made a party relating to the Company Interests, in either case because of the nationality, or any other status, of any one or more holders of units of beneficial interest in the Trust, Royalty Owner

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Tuscaloosa County, Alabama

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shall have the right to sell (and, if so directed by Company Interests Owner shall sell) that portion of the Royalty Interests attributable to any such Lease or Leases. If Royalty Owner sells an interest in the Royalty Interests pursuant to this paragraph (b), then effective as of the date of such sale, in computing the Royalty Interests payable with respect to production from any such Lease or Leases, Gross Proceeds attributable to any such Lease or Leases will be computed separately from the remaining portion of the Company Interests.

9.04. *Change in Ownership.* No change of ownership or right to receive payment of amounts attributable to the Royalty Interests, or of any interest therein, shall be accomplished, shall be binding upon Company Interests Owner until notice thereof shall have been furnished by the Person claiming the benefit thereof, and then only with respect to payments thereafter made. Notice of sale or assignment shall consist of a copy of the recorded instrument accomplishing the same; notice of change of ownership or right to receive payment accomplished in any other manner (for example, by reason of incapacity, death or dissolution) shall consist of copies of recorded documents and complete proceedings legally binding and conclusive of the rights of all parties. Until such notice shall have been furnished Company Interests Owner as above provided, the payment or tender of all sums payable on the Royalty Interests may be made in the manner provided herein precisely as if no such change in interest ownership or right to receive payment has occurred. The kind of notice herein provided shall be exclusive, and no other kind, whether actual or constructive, shall be binding on Company Interests Owner.

9.05. *Rights of Mortgagee or Trustee.* If Royalty Owner shall at any time execute a mortgage or deed of trust covering all or part of the Royalty Interests, the

mortgagee(s) or trustee(s) therein named or the holder of any obligation secured thereby shall be entitled, to the extent such mortgage or deed of trust so provides, to exercise all the rights, remedies, powers and privileges conferred upon Royalty Owner by the terms of this Conveyance and to give or withhold all consents required to be obtained hereunder by Royalty Owner, but the provisions of this Section 9.05 shall in no way be deemed or construed to impose upon Company Interests Owner any obligation or liability undertaken by Royalty Owner under such mortgage or deed of trust or under the obligation secured thereby.

ARTICLE X

Miscellaneous

10.01. *Term.* This Conveyance shall remain in force so long as at least one of the Company Interests is in effect.

10.02. *Further Assurances.* Should any additional instruments of assignment and conveyance be required to describe more specifically any interests subject hereto, Company Interests Owner agrees to execute and deliver the same. Also, if any other or additional instruments are required in connection with the transfer of state or federal lease interests in order to comply with applicable laws or regulations, Company Interest Owner will execute and deliver the same.

10.03. *Notices.* All notices, statements and communications between the parties hereto shall be by (a) personal delivery, (b) a nationally recognized overnight courier,

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or (c) certified mail return receipt requested. Notice shall be deemed to have been given upon receipt. All notices shall be addressed as follows:

If to Assignor: Dominion Black Warrior Basin, Inc.
P. O. Box 26532
Richmond, Virginia 23261
Attention: President

With a Copy to: Dominion Resources, Inc.
901 East Byrd Street
Richmond, Virginia 23261
Attention: General Counsel

If to Assignee: NationsBank of Texas, N.A., Trustee
901 Main Street, 12th Floor
P. O. Box 830308
Dallas, Texas 75283-0308
Attention: Dominion Resources Black
Warrior Trust, Trust
Administrator

and

Mellon Bank (DE) National
Association, Trustee
10th and Market Streets
Wilmington, Delaware 19801
Attention: Trust Department

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Local Office Address

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Either party or the successors or assignees of the interest or rights or obligations of either party hereunder may change its address or designate a new local office address or addresses for the purposes hereof by a similar notice given or directed to all parties interested hereunder at the time.

10.04. *Successors and Assigns.* Subject to the restrictions on assignments set forth in Article IX, this Conveyance, and each and every provision hereof, shall be binding

upon and shall inure to the benefit of Assignor and Assignee, their respective successors, successors-in-title, heirs and assigns.

10.05. *No Waiver.* The failure of Royalty Owner or Company Interests Owner to insist upon strict performance of a covenant hereunder or of any obligation hereunder, irrespective of the length of time for which such failure continues, shall not be a waiver of such party's right to demand strict compliance in the future. No consent or waiver, express or implied, to or of any breach or default in the performance of any obligation hereunder shall constitute a consent or waiver to or of any other breach or default in the performance of the same or any other obligation hereunder.

10.06. *Captions, Number and Gender.* Titles or captions of Articles or Sections contained in this Conveyance are inserted only as a matter of convenience and for reference, and in no way define, limit, extend or describe the scope of this Conveyance or the intent of any provision hereof. The plural and singular numbers shall, where appropriate, include the singular and plural, respectively, and words of any gender shall, where appropriate, include each other gender.

10.07. *Applicable Law.* This Conveyance and the rights and obligations of the parties hereunder shall be governed by and interpreted, construed and enforced in accordance with the laws of Alabama.

10.08. *Substitution of Warranty.* This Conveyance is made with full substitution and subrogation of Assignee as to its proportionate share of all covenants and warranties heretofore given or made with respect to the Company Interests, or any part thereof, or interest therein.

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Tuscaloosa County, Alabama

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10.09. *Arbitration.* Any dispute, controversy or claim that may arise under the Conveyance shall be governed by and subject to the arbitration provisions set forth in Article XIII of the Trust Agreement.

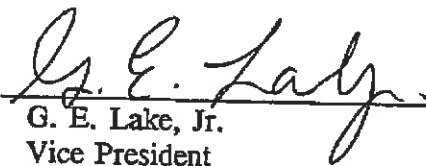
10.10. *Counterparts.* This Conveyance may be executed in a number of counterparts, each of which shall constitute an original, but such counterparts shall together constitute but one and the same instrument.

IN WITNESS WHEREOF, each of the parties hereto has caused this Conveyance to be executed in its name and behalf by its proper signatory officer thereunto duly authorized, in multiple originals, as of June 1, 1994.

ASSIGNOR:

DOMINION BLACK WARRIOR BASIN, INC.

By:


G. E. Lake, Jr.
Vice President

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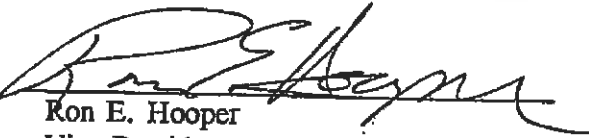
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Tuscaloosa County, Alabama

ASSIGNEE:


NATIONSBANK OF TEXAS, N.A., as Trustee for
the Dominion Resources Black Warrior Trust

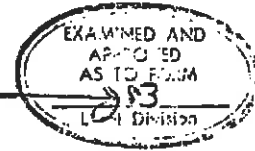
By:


Ron E. Hooper
Vice President

MELLON BANK (DE) NATIONAL ASSOCIATION,
as Delaware Trustee for the Dominion Resources
Black Warrior Trust

By:


Sandy S. McKenna
Assistant Vice President



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STATE OF New York
CITY OF New York

I, the undersigned authority, a Notary Public in and for said City and said State, hereby certify that G. E. Lake, Jr., whose name as Vice President of DOMINION BLACK WARRIOR BASIN, INC., an Alabama corporation, is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

Given under my hand this 27th day of June, 1994.

Danelle Gager
Notary Public

My Commission Expires:

June 15, 1995
(Notarial Seal)
DANELLE GAGER
Notary Public, State of New York
No. 01GA5011697
Qualified in Bronx County
Commission Expires June 15, 1995

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Tuscaloosa County, Alabama

STATE OF New York
COUNTY OF New York

I, the undersigned authority, a Notary Public in and for said County and said State, hereby certify that Ron E. Hooper, whose name as Vice President of NationsBank of Texas, N.A., a national banking association, as Trustee for the DOMINION RESOURCES BLACK WARRIOR TRUST, a Delaware business trust, is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said association, acting in its capacity as Trustee as aforesaid.

Given under my hand this 27th day of June, 1994.

Danelle Gager
Notary Public

My Commission Expires:

June 15, 1995

(Notarial Seal)
DANELLE GAGER
Notary Public, State of New York
No. 01GA5011697
Qualified in Bronx County
Commission Expires June 15, 1995

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Tuscaloosa County, Alabama

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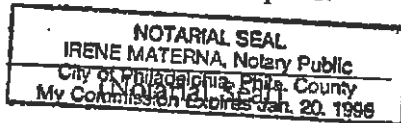
STATE OF PENNSYLVANIA
 COUNTY OF PHILADELPHIA

I, the undersigned authority, a Notary Public in and for said County and said State, hereby certify that Sandy S. McKenna, whose name as Assistant Vice President of Mellon Bank (DE) National Association, a national banking association, as Delaware Trustee for the DOMINION RESOURCES BLACK WARRIOR TRUST, a Delaware business trust, is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said association, acting in its capacity as Delaware Trustee as aforesaid.

Given under my hand this 27th day of June, 1994.

Irene Materna
 Notary Public

My Commission Expires:



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 Tuscaloosa County, Alabama

SCHEDULE A

Proration Units, Percentage Interests and Leases

This Schedule consists of two parts: Part I contains inter alia, the description of each Well and Proration Unit together with the Royalty Interests percentage interest before and after Payout; and Part II contains a description of the Leases.

There are six separate Payout Units - Cassidy "A", Cassidy "B", Cassidy "C", USX "B", USX "C", and USX "D". As used in this Schedule, "Payout" means (a) with respect to the Cassidy "A" and USX "D" Payout Units, the date on which the cumulative average production from each well in the applicable Payout Unit equals 225 MMCF, (b) with respect to Cassidy "B" and USX "B" Payout Units, the date on which the cumulative average production from each well in the Cassidy "B" Payout Unit equals 225 MMCF, and (c) with respect to Cassidy "C" and USX "C" Payout Units, the date on which the cumulative average production from each well in the Cassidy "C" Payout Unit equals 225 MMCF. The dates included in the column headed "Payout Date" is the date Payout is anticipated for each Payout Unit.

The Cassidy "A" Payout Unit includes Well Numbers 59-69, 81-84, 88-90, 92-98, 112-126. The Cassidy "B" Payout Unit includes Well Numbers 91, 99-111, 127-147. The Cassidy "C" Payout Unit includes Well Numbers 22-58, 70-80, 85-87, 410, 415, 420, 421. The USX "B" Payout Unit includes Well Numbers 189, 423-428. The USX "C" Payout Unit includes Well Numbers 409-413, 415-422. The USX "D" Payout Unit includes Well Numbers 280, 281, 393-408, 414, 429-432.

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DOMINION RESOURCES

MIN	WELL NAME & #	PERMIT NUMBER	PRORATION UNIT	DESCRIPTION SEC-TWN-RM	THE UNDERLYING PROPERTIES				APD COMPANY	DATE	THE	
					TOTAL	TOTAL	TOTAL	TOTAL			ROYALTY INTERESTS	ROYALTY INTERESTS
					WI	NRI	ORR1	RI	INTEREST	PAYD	ROI	APD
1	ALCIS 12-5-2	5820-C	NW/4NW/4	12-205-9W	100.0000X	78.0000X	6.3750X	83.3750X			54.8438X	54.8438X
2	ALCIS 12-5-2	8044-C	SW/4NW/4, NW/4SW/4	12-205-9W	100.0000X	78.0000X	5.3750X	83.3750X			54.1938X	54.1938X
3	ALCIS 12-5-2	9038-C	W/2SE/4	23-195-9W	78.1250X	68.3594X	0.0000X	68.3594X			44.4336X	44.4336X
4	ALCIS 12-5-2	9039-C	SE/4SW/4	23-195-9W	78.1250X	68.3594X	0.0000X	68.3594X			44.4336X	44.4336X
5	ALCIS 12-5-2	9040-C	E/2SE/4	23-195-9W	78.1250X	68.3594X	0.0000X	68.3594X			44.4336X	44.4336X
6	ALCIS 12-5-2	9041-C	N/2NE/4	26-195-9W	78.1250X	68.3594X	0.0000X	68.3594X			44.4336X	44.4336X
7	ALCIS 12-5-2	9373-C	SE/4SE/4, NE/4NE/4	27-195-9W	78.1250X	66.5039X	2.2500X	68.7539X			44.4336X	44.4336X
8	ALCIS 12-5-2	9183-C	NE/4NW/4, NW/4NE/4	34-195-9W	100.0000X	85.1250X	2.2500X	87.3750X			56.7938X	56.7938X
9	ALCIS 12-5-2	7475-C	SW/4SW/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
10	ALCIS 12-5-2	7394-C	SE/4SE/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
11	ALCIS 12-5-2	5399-C	NW/4NE/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
12	ALCIS 12-5-2	5398-C	NW/4NW/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
13	ALCIS 12-5-2	5397-C	SE/4SW/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
14	ALCIS 12-5-2	5433-C	NE/4SE/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
15	ALCIS 12-5-2	8121-C	N/2NW/4	36-195-9W	78.1250X	60.9375X	9.0000X	69.9375X			45.4594X	45.4594X
16	BAUGHMAN 18-7-4	8352-C	W/2NE/4	18-185-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
17	BAUGHMAN 18-7-4	8294-C	W/2NE/4	18-185-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
18	BAUGHMAN 18-7-4	8352-C	W/2NE/4	18-185-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
19	BEAN 14-15-1	8561-C	E/2SE/4SW/4, SW/4SE/4	14-205-9W	100.0000X	84.3333X	1.4583X	85.7917X			61.7053X	61.7053X
20	BIGHAM 4-13-1	7974-C	S/2SW/4	4-185-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
21	CANTLEY 17-7-2	7926-C	W/2SW/4	17-185-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
22	CARLEY 18-12-4	8120-C	E/2SW/4	18-195-8W	100.0000X	87.5000X	7.4312X	94.9312X			61.7053X	61.7053X
23	CARLEY 18-12-4	8402-C	W/2SW/4	18-195-8W	100.0000X	87.5000X	7.4312X	94.9312X			61.7053X	61.7053X
24	CARLEY 18-12-4	7927-C	NW/4NE/4	18-195-8W	100.0000X	87.5000X	0.0000X	87.5000X			56.8750X	56.8750X
25	CASSIDY 19-10-77	5983-C	NW/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
26	CASSIDY 19-11-97	5984-C	W/2SW/4	19-185-8W	100.0000X	83.7500X	0.0000X	83.7500X			52.0000X	52.0000X
27	CASSIDY 19-13-78	5985-C	S/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
28	CASSIDY 19-15-79	5986-C	SE/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
29	CASSIDY 19-16-80	5987-C	SE/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
30	CASSIDY 19-17-81	5988-C	SE/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
31	CASSIDY 19-18-82	5989-C	SE/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
32	CASSIDY 19-19-83	6001-C	NE/4SE/4, S/2SE/4NE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
33	CASSIDY 19-20-84	6002-C	NE/4SW/4, NW/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
34	CASSIDY 19-21-85	6003-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
35	CASSIDY 19-22-86	6004-C	E/2SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
36	CASSIDY 19-23-87	6005-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
37	CASSIDY 19-24-88	6006-C	SE/4SW/4, SW/4SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
38	CASSIDY 19-25-89	6007-C	E/2SE/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
39	CASSIDY 19-26-90	6008-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
40	CASSIDY 19-27-91	6009-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
41	CASSIDY 19-28-92	6010-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
42	CASSIDY 19-29-93	6011-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
43	CASSIDY 19-30-94	6012-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
44	CASSIDY 19-31-95	6013-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
45	CASSIDY 19-32-96	6014-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
46	CASSIDY 19-33-97	6015-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
47	CASSIDY 19-34-98	6016-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
48	CASSIDY 19-35-99	6017-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
49	CASSIDY 19-36-100	6018-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
50	CASSIDY 19-37-101	6019-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
51	CASSIDY 19-38-102	6020-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
52	CASSIDY 19-39-103	6021-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
53	CASSIDY 19-40-104	6022-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
54	CASSIDY 19-41-105	6023-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
55	CASSIDY 19-42-106	6024-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
56	CASSIDY 19-43-107	6025-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
57	CASSIDY 19-44-108	6026-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
58	CASSIDY 19-45-109	6027-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
59	CASSIDY 19-46-110	6028-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
60	CASSIDY 19-47-111	6029-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
61	CASSIDY 19-48-112	6030-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
62	CASSIDY 19-49-113	6031-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
63	CASSIDY 19-50-114	6032-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
64	CASSIDY 19-51-115	6033-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
65	CASSIDY 19-52-116	6034-C	W/2SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X
66	CASSIDY 19-53-117	6035-C	SE/4SW/4	19-185-8W	100.0000X	80.0000X	0.0000X	80.0000X			52.0000X	52.0000X

SCHEDULE A
Part 1

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W. Hardy McCollum - Probate Judge
Tuscaloosa County, Alabama

51	CASSIDY 21-6-103	6175-C	S/2M/4	21-185-BU	800.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
52	CASSIDY 21-8-104	6176-C	E/2NE/4	21-185-BU	800.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
53	CASSIDY 22-1-112	6088-C	SU/4SU/4	22-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
54	CASSIDY 22-1-113	6106-C	SE/4SE/4	22-185-BU	400.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
55	CASSIDY 22-1-107	6052-C	NE/4NE/4 E/2M/4NE/4	22-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
56	CASSIDY 22-3-108	6086-C	NE/4M/4 U/2M/4NE/4	22-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
57	CASSIDY 22-6-110	6105-C	SE/4M/4	22-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
58	CASSIDY 22-7-111	6087-C	S/2NE/4	22-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
59	CASSIDY 25-10-1	5610-C	M/4SE/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
60	CASSIDY 25-12-14	5742-C	U/2SU/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
61	CASSIDY 25-14-21	5536-C	SE/4SU/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
62	CASSIDY 25-15-20	5585-C	SU/4SE/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
63	CASSIDY 25-16-1	5492-C	E/2SE/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
64	CASSIDY 25-3-11	5502-C	NE/4M/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
65	CASSIDY 25-4-66	5588-C	M/4M/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
66	CASSIDY 25-5-67	5589-C	SU/4M/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
67	CASSIDY 25-6-13	5507-C	SE/4M/4	25-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
68	CASSIDY 26-10-123	6227-C	M/4SE/4 SU/4NE/4	26-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
69	CASSIDY 26-8-122	6364-C	SE/4NE/4 NE/4SE/4	26-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
70	CASSIDY 28-1-114	6292-C	NE/4NE/4 E/2M/4NE/4	28-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
71	CASSIDY 28-7-115	6273-C	SU/4NE/4	28-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
72	CASSIDY 28-8-131	9820-C	SE/4NE/4	28-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
73	CASSIDY 29-10-99	9669-C	U/2SE/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
74	CASSIDY 29-1-95	5954-C	NE/4NE/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
75	CASSIDY 29-2-98	5955-C	M/4M/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
76	CASSIDY 29-3-90	5951-C	NE/4M/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
77	CASSIDY 29-4-91	5952-C	M/4M/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
78	CASSIDY 29-5-92	5953-C	SU/4M/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
79	CASSIDY 29-6-93	6042-C	SE/4M/4 U/2SU/4NE/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
80	CASSIDY 29-9-94	6144-C	SU/4NE/4	29-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
81	CASSIDY 30-12-15	5743-C	M/4SU/4 SU/4M/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
82	CASSIDY 30-13-1	5491-C	SU/4SU/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
83	CASSIDY 30-14-1	5496-C	SE/4SU/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
84	CASSIDY 30-15-12	5518-C	S/2SE/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
85	CASSIDY 30-2-119	6198-C	M/2NE/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
86	CASSIDY 30-4-120	6233-C	S/2NE/4	30-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
87	CASSIDY 30-8-121	6234-C	M/4SE/4 E/2NE/4SU/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
88	CASSIDY 31-10-124	6190-C	M/4SU/4 U/2NE/4SU/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
89	CASSIDY 31-12-125	6189-C	SE/4SU/4 SU/4SE/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
90	CASSIDY 31-14-65	5887-C	E/2SE/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
91	CASSIDY 31-16-69	5891-C	NE/4NE/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
92	CASSIDY 31-1-17	5554-C	M/4NE/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
93	CASSIDY 31-2-10	5555-C	NE/4M/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
94	CASSIDY 31-3-16	5556-C	M/4M/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
95	CASSIDY 31-4-1	5490-C	SU/4M/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
96	CASSIDY 31-5-1A	5601-C	S/2NE/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
97	CASSIDY 31-6-18	5508-C	SE/4M/4	31-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
98	CASSIDY 31-8-70	5894-C	M/4SE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
99	CASSIDY 32-10-45	5696-C	NE/4SU/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
100	CASSIDY 32-11-35	5680-C	M/4SU/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
101	CASSIDY 32-12-62	5753-C	SU/4SU/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
102	CASSIDY 32-13-46	5697-C	SE/4SU/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
103	CASSIDY 32-14-36	5708-C	S/2SE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
104	CASSIDY 32-15-38	5703-C	NE/4NE/4 SE/4SE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
105	CASSIDY 32-1-101	5670-C	M/4NE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
106	CASSIDY 32-2-41	5682-C	M/4M/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
107	CASSIDY 32-4-33	5649-C	S/2M/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
108	CASSIDY 32-6-40	5812-C	SU/4NE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
109	CASSIDY 32-7-39	5783-C	SE/4NE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
110	CASSIDY 32-8-34	5782-C	SE/4NE/4	32-185-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X

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111	CASSIDY 32-9-37	5601-C	NE/SE/4	32-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
112	CASSIDY 36-10-28	5643-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
113	CASSIDY 36-11-27	5642-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
114	CASSIDY 36-12-26	5641-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
115	CASSIDY 36-13-29	5640-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
116	CASSIDY 36-14-30	5645-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
117	CASSIDY 36-15-31	5646-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
118	CASSIDY 36-16-3	5648-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
119	CASSIDY 36-17-19	5509-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
120	CASSIDY 36-2-1	5493-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
121	CASSIDY 36-3-23	5618-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
122	CASSIDY 36-4-22	5633-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
123	CASSIDY 36-5-24	5639-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
124	CASSIDY 36-7-25	5640-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
125	CASSIDY 36-8-4	5557-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
126	CASSIDY 36-9-71	5922-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
127	CASSIDY 5-11-56	5800-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
128	CASSIDY 5-13-48	5799-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
129	CASSIDY 5-14-57	5815-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
130	CASSIDY 5-2-126	6253-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
131	CASSIDY 5-4-49	5709-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
132	CASSIDY 5-5-50	5814-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
133	CASSIDY 5-6-61	5752-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
134	CASSIDY 6-10-52	7227-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
135	CASSIDY 6-11-56	7229-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
136	CASSIDY 6-13-51	7624-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
137	CASSIDY 6-14-55	7361-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
138	CASSIDY 6-16-68	5890-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
139	CASSIDY 6-2-64	5859-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
140	CASSIDY 6-3-46	5702-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
141	CASSIDY 6-4-42	5671-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
142	CASSIDY 6-5-43	6252-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
143	CASSIDY 6-6-53	7228-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
144	CASSIDY 6-7-129	7211-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
145	CASSIDY 6-9-47	5813-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
146	CASSIDY 8-12-58	5801-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
147	CASSIDY 8-13-59	5861-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
148	CASSIDY 8-4-63	5860-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
149	CASSIDY 8-5-60	5802-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
150	CHEVRON 23-16-18	8250-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
151	CHEVRON 24-16-16	8682-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
152	CHEVRON 25-11-3	5399-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
153	CHEVRON 25-2-1	5650-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
154	CHEVRON 25-8-2	5651-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
155	CHEVRON 26-5-9	7049-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
156	CHEVRON 27-1-10	7050-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
157	CHEVRON 30-10-8	6245-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
158	CHRISTIAN 12-5-2	7265-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
159	CLEMENTS 34-11-1	7230-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
160	CLEMENTS 34-15-1	7476-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
161	CLEMENTS 34-16-2	7231-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
162	COLBURN 15-15-2	7385-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
163	COLBURN 15-9-1	7379-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
164	CUNNINGHAM 10-1-1	6249-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
165	CUNNINGHAM 10-2-2	6293-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
166	CUNNINGHAM 28-15-3	8767-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
167	CUNNINGHAM 34-8-2	7625-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
168	CUNNINGHAM 35-12-1	7820-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
169	DAVANT 1-12-10	6807-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
170	DAVANT 1-13-11	7312-C	NE/SE/4	36-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X

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231 FRIEDMAN 12-1-9	5822-C	NE/4NE/4	12-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
232 FRIEDMAN 12-2-50	8302-C	W/2NE/4	12-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
233 FRIEDMAN 12-8-10	5823-C	SE/4NE/4	12-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
234 FRIEDMAN 13-13-3	5597-C	SW/4SW/4	13-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
235 FRIEDMAN 14-12-34	6688-C	N/2SW/4	14-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
236 FRIEDMAN 14-13-35	8562-C	SW/4SW/4	14-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
237 FRIEDMAN 14-6-33	6687-C	S/2NW/4	14-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
238 FRIEDMAN 18-15-4	6052-C	SW/4SE/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
239 FRIEDMAN 18-2-5	5745-C	NE/4NE/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
240 FRIEDMAN 18-3-31	5915-C	NE/4NW/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
241 FRIEDMAN 18-7-30	5908-C	SW/4NE/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
242 FRIEDMAN 18-8-2	5619-C	SE/4NE/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
243 FRIEDMAN 18-9-1	5673-C	E/2SE/4	18-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
244 FRIEDMAN 22-12-53	8302-C	W/2SW/4	22-195-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
245 FRIEDMAN 22-14-38	6690-C	S/2SW/4	22-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
246 FRIEDMAN 22-15-39	6118-C	SW/4SE/4	22-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
247 FRIEDMAN 22-15-54	7869-C	W/2SE/4	22-195-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
248 FRIEDMAN 22-16-55	7870-C	E/2SE/4	22-195-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
249 FRIEDMAN 22-4-52	7979-C	N/2NW/4	22-195-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
250 INTENTIONALLY OMITTED									
251 FRIEDMAN 23-4-41	6122-C	W/2NW/4	23-205-9U	100.0000X	80.7500X	4.1875X	84.9375X	53.2094X	53.2094X
252 FRIEDMAN 23-5-40	6121-C	SW/4NW/4	23-205-9U	100.0000X	75.3333X	8.7500X	84.0833X	54.6542X	54.6542X
253 FRIEDMAN 2-12-21	5903-C	W/2SW/4	2-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
254 FRIEDMAN 2-16-22	5904-C	E/2SW/4	2-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
255 FRIEDMAN 2-1-15	5831-C	NE/4NE/4	2-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
256 FRIEDMAN 2-5-42	6365-C	W/2NW/4	2-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
257 FRIEDMAN 2-9-16	5830-C	S/2SE/4NE/4	2-205-9U	100.0000X	81.6667X	4.1250X	85.7917X	53.5438X	53.5438X
258 FRIEDMAN 30-12-47	7314-C	NW/4SW/4	30-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
259 FRIEDMAN 30-13-48	7593-C	SW/4SW/4	30-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
260 FRIEDMAN 30-4-45	7349-C	NW/4NW/4	30-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
261 FRIEDMAN 30-5-46	7962-C	SW/4NW/4	30-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
262 FRIEDMAN 31-12-49	7423-C	W/2SW/4	31-195-8U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
263 FRIEDMAN 34-10-57	7626-C	NW/4SE/4	34-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
264 FRIEDMAN 34-15-58	7871-C	NW/4SE/4	34-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
265 FRIEDMAN 36-11-56	7474-C	NW/4SE/4	36-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
266 FRIEDMAN 36-3-1	5283-C	NE/4NE/4	36-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
267 FRIEDMAN 36-7-44	7313-C	SW/4NE/4	36-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
268 FRIEDMAN 36-8-2	5417-C	SE/4NE/4	36-195-9U	76.1250X	60.9375X	4.3750X	65.3125X	42.4531X	42.4531X
269 FRIEDMAN 3-15-26	6224-C	S/2SE/4	3-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.1781X	53.1781X
270 FRIEDMAN 3-6-23	6223-C	SE/4NW/4	3-205-9U	100.0000X	76.0000X	4.3750X	82.3750X	53.2094X	53.2094X
271 FRIEDMAN 4-8-59	5614-C	E/2NE/4	4-205-9U	100.0000X	80.7500X	4.1875X	84.9375X	53.5438X	53.5438X
272 FRIEDMAN 6-12-13	5641-C	NW/4SW/4	6-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
273 FRIEDMAN 6-13-14	5642-C	SW/4SW/4	6-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
274 FRIEDMAN 6-4-11	5843-C	NW/4NW/4	6-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
275 FRIEDMAN 6-5-12	5840-C	SW/4NW/4	6-205-8U	100.0000X	76.0000X	4.3750X	82.3750X	53.5438X	53.5438X
276 FRIEDMAN 2-15-1	9263-C	W/2SE/4	2-205-9U	100.0000X	86.8333X	0.6667X	87.5000X	56.8750X	56.8750X
277 FRIEDMAN-ROSE 2-16-3	9265-C	SE/4SE/4	2-205-9U	100.0000X	86.8333X	0.6667X	87.5000X	56.8750X	56.8750X
278 FRIEDMAN-ROSE 2-7-2	9264-C	W/2NE/4	2-205-9U	100.0000X	82.4167X	2.5208X	84.9375X	55.2094X	55.2094X
280 GILBERT 15-12-2	6904-C	NW/4NE/4	15-185-BU	100.0000X	83.7500X	0.0000X	83.7500X	54.4375X	54.4375X
281 GILBERT 15-5-1	7160-C	W/2NW/4	15-185-BU	100.0000X	83.7500X	0.0000X	83.7500X	54.4375X	54.4375X
282 GILBERT 15-6-3	9890-C	SE/4NW/4	15-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
283 MALLMAN 17-2-2	7925-C	NE/4NW/4	15-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
284 MALLMAN 34-8-1	6762-C	SE/4NE/4	15-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
285 MALLMAN 8-14-1	8169-C	SE/4SW/4	15-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
286 MALLMAN 18-13-3	8295-C	W/2SW/4	18-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
287 MALLMAN 18-14-4	7970-C	E/2SW/4	18-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
288 MALLMAN 7-16-2	7977-C	S/2SE/4	7-185-BU	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X	56.8750X
289 MALLMAN 12-11-3	7901-C	NE/4SW/4	12-195-9U	100.0000X	84.8333X	2.6667X	87.5000X	56.8750X	56.8750X
290 MALLMAN 12-6-1	7159-C	SE/4NW/4	12-195-9U	100.0000X	84.8333X	2.6667X	87.5000X	56.8750X	56.8750X

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351 SEARCY 18-13-6	5585-C	SW/4SW/4	18-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
352 SEARCY 18-14-5	6053-C	SE/4SW/4	18-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
353 SEARCY 19-10-3	5693-C	SW/4SE/4	19-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
354 SEARCY 19-4-1	5571-C	SW/4SW/4	19-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
355 SEARCY 20-3-10	5694-C	NE/4SW/4	20-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
356 SEARCY 20-4-11	5633-C	SW/4SW/4	20-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
357 SEARCY 20-5-12	5634-C	SW/4SW/4	20-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
358 SEARCY 20-6-13	5635-C	SE/4SW/4	20-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
359 SEARCY 24-1-2	5572-C	SE/4SE/4 NE/4SE/4	13-20S-9M 24-20S-9M	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
360 SEARCY 7-6-17	9850-C	SW/4SE/4	7-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
361 SEARCY 7-6-17	7498-C	SE/4SW/4	7-20S-BM	100.0000X	83.5000X	4.0000X	87.5000X	56.8750X
362 SEARCY 35-15-3	6869-C	S/2SE/4	35-18S-9M	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
363 SEARCY 35-15-3	6970-C	SE/4SE/4	35-18S-9M	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
364 SEARCY 35-9-2	6868-C	NE/4SE/4	35-18S-9M	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
365 SEARCY 11-10-10	7356-C	SW/4NE/4 NW/4SE/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
366 SEARCY 11-12-11	7308-C	W/2SW/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
367 SEARCY 11-16-12	7507-C	S/2SW/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
368 SEARCY 11-16-13	7309-C	S/2SE/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
369 SEARCY 11-1-5	7305-C	E/2NE/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
370 SEARCY 11-2-6	7347-C	SW/4NE/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
371 SEARCY 11-3-24	7956-C	NE/4SW/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
372 SEARCY 11-4-7	7422-C	SW/4SW/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
373 SEARCY 11-5-8	7306-C	S/2SW/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
374 SEARCY 11-9-9	7307-C	NE/4SE/4	11-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
375 SEARCY 13-12-20	7617-C	SW/4NW/4 NW/4SW/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
376 SEARCY 13-16-21	7618-C	S/2SW/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
377 SEARCY 13-15-22	7667-C	S/2SE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
378 SEARCY 13-1-15	7702-C	NE/4NE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
379 SEARCY 13-2-16	7703-C	NE/4NW/4 NW/4NE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
380 SEARCY 13-4-17	8147-C	SW/4NW/4 SW/4NE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
381 SEARCY 13-6-18	7707-C	SE/4NW/4 SW/4NE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
382 SEARCY 13-9-19	7954-C	SE/4NE/4 NE/4SE/4	13-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
383 SEARCY 11-1-3	7304-C	NE/4SW/4	1-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
384 SEARCY 1-15-14	7310-C	W/2SE/4	1-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
385 SEARCY 1-15-14	7393-C	SE/4SE/4	1-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
386 SEARCY 1-9-1	7392-C	SW/4SW/4	1-19S-9M	100.0000X	78.0000X	3.2500X	81.2500X	52.8125X
387 SEARCY 24-12-1	9609-C	SW/4SW/4	24-19S-9M	100.0000X	86.1135X	0.8182X	86.9318X	56.5057X
388 SEARCY 24-13-2	9608-C	NE/4SW/4	24-19S-9M	100.0000X	86.1135X	0.8182X	86.9318X	56.5057X
389 SEARCY 4-11-2	9685-C	S/2SW/4	4-18S-BM	100.0000X	86.6071X	0.0000X	86.6071X	56.8750X
390 SEARCY 12-13-1	8090-C	SW/4SE/4	12-20S-9M	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
391 SEARCY 17-10-1	8090-C	SW/4SE/4	17-18S-BM	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
392 SEARCY 17-16-1	7348-C	SE/4SE/4	17-18S-BM	100.0000X	87.5000X	0.0000X	87.5000X	56.8750X
393 SEARCY 9-6-20	8171-C	E/2NW/4	9-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	52.0000X
394 SEARCY 14-10-43	9916-C	W/2SE/4	14-18S-BM	100.0000X	86.6188X	0.0000X	86.6188X	52.4022X
395 SEARCY 14-11-25	6866-C	NE/4SW/4	14-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
396 SEARCY 14-13-37	7158-C	W/2SW/4	14-18S-BM	100.0000X	83.7500X	0.0000X	83.7500X	48.7500X
397 SEARCY 14-14-44	8996-C	SE/4SW/4	14-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	52.0000X
398 SEARCY 14-3-45	9656-C	NE/4NW/4	14-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
399 SEARCY 14-5-24	7093-C	S/2SW/4	14-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
400 SEARCY 15-13-27	6371-C	SW/4SW/4 SE/4SE/4	15-18S-BM 16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	52.0000X
401 SEARCY 16-11-33	8102-C	NE/4SW/4 NW/4SE/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
402 SEARCY 16-13-36	6579-C	W/2SW/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
403 SEARCY 16-15-35	6580-C	SE/4SW/4 NW/4SE/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
404 SEARCY 16-24-40	7951-C	W/2NE/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
405 SEARCY 16-4-29	6755-C	S/2NW/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
406 SEARCY 16-5-30	6756-C	W/2NW/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
407 SEARCY 16-7-31	6577-C	SW/4NE/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
408 SEARCY 16-8-28	7672-C	SE/4NE/4	16-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
409 SEARCY 21-15-11	6280-C	SW/4SE/4	21-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X
410 SEARCY 21-16-12	7161-C	E/2SE/4	21-18S-BM	100.0000X	86.0000X	0.0000X	86.0000X	48.7500X

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W. Hardy McCollum - Probate Judge
Tuscaloosa County, Alabama

411	USK	22-11-13	6287-C	NE/4SW/4	22-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
412	USK	22-12-13	6284-C	SW/4NW/4 NW/4SW/4	22-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
413	USK	22-4-36	6277-C	NW/4NW/4	22-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
414	USK	23-4-41	9878-C	NW/4NW/4	23-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
415	USK	28-3-15	7162-C	W/2NW/4NE/4 NE/4NW/4	28-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
416	USK	28-4-16	6283-C	NW/4NW/4	28-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
417	USK	28-5-17	6272-C	SW/4NW/4	28-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
418	USK	29-11-7	6274-C	NE/4SW/4	29-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
419	USK	29-13-9	9706-C	W/2SW/4	29-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
420	USK	29-14-10	9707-C	SE/4SW/4 NE/4NW/4	29-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
421	USK	29-8-6	6282-C	E/2SW/4NE/4 SE/4NE/4	29-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
422	USK	30-9-18	6287-C	NE/4SE/4	30-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
423	USK	5-10-2	6286-C	NW/4SE/4	5-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
424	USK	5-15-3	6366-C	SW/4SE/4	5-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
425	USK	5-7-1	6281-C	SW/4NE/4	5-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
426	USK	8-11-5	6281-C	NE/4SW/4	8-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
427	USK	8-14-39	9850-C	SE/4SW/4	8-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	01/94	52.0000X	48.7500X
428	USK	8-6-4	6335-C	SE/4NW/4	9-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	02/95	52.0000X	48.7500X
429	USK	9-10-22	6865-C	SW/4SE/4	9-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
430	USK	9-15-23	7899-C	SW/4SE/4	9-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
431	USK	9-16-38	7899-C	SW/4SE/4	9-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
432	USK	9-7-21	7898-C	E/2SE/4	9-18S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
433	USK	11-15-37	5855-C	S/2SE/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
434	USK	11-1-34	5811-C	NE/4NE/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
435	USK	11-2-35	5818-C	NW/4NE/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
436	USK	11-4-41	6194-C	NW/4NE/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
437	USK	11-5-42	5819-C	S/2NW/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
438	USK	11-8-36	6195-C	SE/4NE/4	11-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
439	USK	13-11-6	5580-C	E/2SW/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
440	USK	13-12-44	5535-C	NW/4SW/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
441	USK	13-15-23	5754-C	SW/4SE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
442	USK	13-1-15	5598-C	NE/4NE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
443	USK	13-2-16	5594-C	NE/4NE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
444	USK	13-4-17	5595-C	NE/4NW/4 NW/4NE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
445	USK	13-5-3	5500-C	SW/4NW/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
446	USK	13-6-1	5462-C	SE/4NW/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
447	USK	13-7-38	5784-C	SW/4NE/4 NW/4SE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
448	USK	13-8-14	5596-C	SE/4NE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
449	USK	13-9-9	5592-C	NE/4SE/4	13-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
450	USK	15-10-88	7744-C	NW/4SE/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
451	USK	15-11-89	7745-C	NE/4SW/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
452	USK	15-13-58	6891-C	S/2SW/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
453	USK	15-14-90A	9194-C	SE/4SW/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
454	USK	15-16-91	7819-C	S/2SE/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
455	USK	15-1-51	6303-C	NE/4NE/4 NW/4NW/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
456	USK	15-1-51	7791-C	E/2NE/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
457	USK	15-1-63	6887-C	W/2NE/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
458	USK	15-2-52	6296-C	N/2NW/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
459	USK	15-3-68	7792-C	NE/4NW/4 NW/4NE/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
460	USK	15-3-84	7939-C	W/2NW/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
461	USK	15-5-85	6888-C	SE/4NW/4 NE/4SW/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
462	USK	15-6-53	7960-C	SE/4NW/4 SW/4NE/4	15-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
463	USK	15-6-84	6889-C	SE/4NE/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
464	USK	15-8-55	7743-C	NE/4SE/4	15-19S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
465	USK	15-9-87	5618-C	NW/4SW/4	17-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
466	USK	17-12-20	5617-C	SW/4SW/4	17-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
467	USK	17-13-21	5509-C	NE/4SW/4	19-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
468	USK	19-11-13	5565-C	NW/4SW/4	19-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
469	USK	19-12-11	5591-C	NE/4NE/4	19-20S-BU	100.0000X	80.0000X	0.0000X	80.0000X	75.0000X	09/94	52.0000X	48.7500X
470	USK	19-1-19											

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531 WEST 7-3-75 8297-C
 532 WEST 7-6-76 8298-C
 533 WEST 7-8-77 8299-C
 534 MEYERMAEUSER 5-15-2 9743-C
 535 MEYERMAEUSER 5-16-1 9742-C

N/2NW/4
 SE/4NW/4 SW/4NE/4
 SE/4NE/4 NE/4SE/4
 SW/4SE/4
 E/2SE/4

7-195-8W
 7-195-8W
 7-195-8W
 5-185-8W
 5-185-8W

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W. Hardy McCollum - Probate Judge
 Tuscaloosa County, Alabama

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 PART I

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DOMINION BLACK WARRIOR BASIN, INC. - ACTIVE LEASES AS OF 5/1/94
 RGC PROSPECT, TUSCALOOSA COUNTY, AL

SCHEDULE A
 Part II

LEASE NUMBER	LESSOR	LESSEE	RECORDING BOOK/PAGE	NET # ACRES	LEASE DATE
1	FNB - Tuscaloosa	River Gas Co.	960/240	160.00	09/02/87
2-A	Frank M. Moody	River Gas Co.	960/243	40.00	09/02/87
2-B	Farley M. Galbraith	River Gas Co.	960/246	40.00	09/02/87
2-C	Charlotte B. Marshall	River Gas Co.	960/249	20.00	09/02/87
2-D	Frederick M. Blackmon	River Gas Co.	960/252	20.00	09/02/87
3	Carrie Cunningham, et al	River Gas Co.	960/255	160.00	09/18/87
4	Raiford E. Cunningham	River Gas Co.	960/258	160.00	09/18/87
5-A*	Jack H. McGuire, et ux	River Gas Co.	960/264	170.00	09/24/87
5-B*	William B. McGuire, et ux	River Gas Co.	960/261	170.00	09/24/87
6	Nannie Turner	River Gas Corp.	960/318	80.00	10/20/87
7-A*	First Al. Bank-Alston Est.	River Gas Corp.	960/321	650.00	10/20/87
7-B	Woodrow Hobson, et ux	River Gas Corp.	960/325	70.00	10/23/87
8-A	Walter Lee Howell	River Gas Co.	960/294	17.78	10/12/87
8-B	Billy Jack Howell	River Gas Co.	960/297	17.78	10/12/87
8-C	James Donald Howell	River Gas Co.	960/300	17.78	10/12/87
8-D	Lois Howell Galloway	River Gas Co.	960/303	17.78	10/12/87
8-E	Cyrus Patton Howell	River Gas Co.	960/306	17.78	10/12/87
8-F	Aubery O. Howell	River Gas Co.	960/309	17.78	10/12/87
8-G	Maudeen Howell Palmer	River Gas Co.	960/312	17.78	10/12/87
8-H	Rodney Rozelle Howell	River Gas Co.	960/315	17.78	10/12/87
8-I	Cynthia Howell Holmes	River Gas Co.	960/394	17.78	10/12/87
8-J	Dellavinia S. H. Brasher	River Gas Corp.	1011/498	17.78	10/12/87
9-A	Jessie Ola Sessions	River Gas Co.	960/267	17.78	10/12/87
9-B	Lela B. Clements	River Gas Co.	960/270	17.78	10/12/87
9-C	Susie L. Bolton	River Gas Co.	960/273	40.00	10/08/87
9-D	Walter R. Watson	River Gas Co.	960/276	20.00	10/08/87
9-E	Naomi Ruth Marcum	River Gas Co.	960/279	20.00	10/08/87
10	Mildred L. Davis, et vir	River Gas Co.	960/282	160.00	09/24/87
11	Buster Hallman, et ux	River Gas Co.	960/285	40.00	10/02/87
12	Ella R. Davis	River Gas Co.	960/288	80.00	10/03/87
13	Frank Maxwell Jr., et ux	River Gas Co.	960/291	60.00	10/08/87
16	First Rep. Bank of Corsicana (Davant)	River Gas Corp.	968/040	840.00	02/05/88
17	George Christian, et al	River Gas Co. Inc.	968/026	120.00	01/15/88
18	George S. Wright, et al	River Gas Co. Inc.	968/032	160.00	01/18/88
19	Alice D. Reynolds, et al (Searcy- Christian-Mayfield)	River Gas Corp.	969/295	837.64	12/23/87
20-A	George B. Rayburn, et al (Sam Friedman Estate)	River Gas Corp.	972/278	64.00	04/15/88
20-B	Helen F. Blackshear, et al (Annie L. F. Estate)	River Gas Corp.	972/282	16.00	04/15/88
22	Chevron U.S.A. Inc.	River Gas Corp.	971/437	480.00	03/24/88
23-A	J.J. Mayfield	River Gas Corp.	975/415	40.00	05/19/88

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 PART II

23-B*	Richard P. Holman, et al	River Gas Co., Inc.	974/294	500.00	01/14/88
25	Lily S. Thornhill, et al	River Gas Corp.	974/247	120.00	04/01/88
26	George Hinton Holman	River Gas Corp.	977/110	80.00	05/12/88
33-A	Francis C. Glisson	River Gas Corp.	991/199	40.00	08/15/88
33-B	Robert P. Colburn	River Gas Corp.	991/202	40.00	08/15/88
34-A	Margie Hayes, et vir	River Gas Corp.	991/193	160.00	08/12/88
34-B	Ervin Z. Foley	River Gas Corp.	991/196	160.00	08/12/88
35	Wood Roe Earnest, et ux	River Gas Corp.	990/585	45.00	08/18/88
40-A	Woodrow Hobson, Jr., et ux	River Gas Corp.	991/069	17.78	09/24/88
40-B	Lena Hobson, et al	River Gas Corp.	991/114	8.89	08/31/88
40-C	Marie Lawler, et vir	River Gas Corp.	991/118	35.56	08/19/88
40-D	George Zik, et ux	River Gas Corp.	991/121	8.89	08/22/88
40-E	Charlotte McEachin	River Gas Corp.	991/124	8.89	08/23/88
42-A	Charles C. Earnest, et vir	River Gas Corp.	991/127	186.06	08/05/88
42-B	Annie M. Earnest	River Gas Corp.	991/136	10.53	08/29/88
42-C	Helen A. Randolph	River Gas Corp.	991/130	21.06	08/29/88
42-D	Jean A. Bryant	River Gas Corp.	991/133	21.06	08/29/88
42-E	Margaret E. Toxey	River Gas Corp.	991/142	16.85	08/29/88
42-F	Herman B. Earnest, et ux	River Gas Corp.	991/163	2.63	08/30/88
42-G	Melba Earnest	River Gas Corp.	991/139	1181	08/29/88
42-H	Eunice Earnest Crump	River Gas Corp.	991/151	684	08/30/88
42-I	Lera Earnest Brazier	River Gas Corp.	991/160	15	08/30/88
42-J	Henry F. Earnest	River Gas Corp.	991/148	15	08/30/88
42-K	Vera Earnest Reed	River Gas Corp.	991/145	15	08/30/88
42-L	William R. Goodman	River Gas Corp.	991/166	6.15	09/12/88
42-M	James A. Earnest	River Gas Corp.	991/154	6.15	08/30/88
42-N	Inez Earnest, et al	River Gas Corp.	991/157	6.15	08/30/88
43-A	Lester Pettus	River Gas Corp.	991/218	40.00	08/31/88
43-B	Katherine C. Grantham	River Gas Corp.	991/221	40.00	09/28/88
50	Chevron USA, Inc.(P)	River Gas Corp.	991/564	80.00	08/31/88
51	Chevron USA, Inc.	River Gas Corp.	991/559	160.00	08/31/88
54-A	W. Bruce Baughman	River Gas Corp.	991/227	82.07	09/07/88
54-B	Nell S. Pearson, et al	River Gas Corp.	991/224	82.07	09/07/88
57	Melvin Pearson	River Gas Corp.	991/209	80.00	08/18/88
58	Richard P. Holman, et al	River Gas Corp.	990/607	440.00	09/16/88
59	Mary Earnest	River Gas Corp.	990/588	20.00	09/22/88
64-A	Susan Herz and Robert Herz	River Gas Corp.	992/523	26.67	09/29/88
64-B	Morris Victor Friedman & Emily Ann Friedman Bliss	River Gas Corp.	1044/107	80.00	02/27/90
64-C	Martha Fehskens	River Gas Corp.	1051/315	13.34	03/06/90
64-D	Lois Hilgeman	River Gas Corp.	1051/318	13.34	04/06/90
64-E	Anne L. Zimmerman	River Gas Corp.	1054/462	20.00	06/04/90
64-F	Arthur L. Stern, III et al, Trustee	River Gas Corp.	1064/252	13.34	08/24/90
64-G	Molly S. Stern, Estate				
64-H	Louise S. Louis	River Gas Corp.	1064/255	13.34	09/11/90
66-A	Bessie L. Poole	River Gas Corp.	990/594	15.00	10/03/88
66-B	Annie Myrtle Livingston	River Gas Corp.	990/597	15.00	10/03/88
66-C	Leslie L. Rhodes	River Gas Corp.	990/600	15.00	10/03/88
66-D	Dorothy P. Lucas	River Gas Corp.	990/604	7.50	10/04/88
68-A	James L. Stothart, AIF for Alice	River Gas Corp.	991/072	8.18	10/06/88

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	S. Stotbart				
68-B	Kathryn D. Glover	River Gas Corp.	991/110	5.45	10/10/88
68-C	Sally Bland Glover, AIF for	River Gas Corp.	991/076	5.45	10/11/88
	Williamson Allyn Glover				
68-D	Katherine James Miller	River Gas Corp.	991/234	1.09	10/12/88
68-E	Robison Brown James	River Gas Corp.	991/230	1.53	10/12/88
68-F	Marion James Bryan	River Gas Corp.	991/085	1.75	10/12/88
68-G	Elizabeth James Moffitt	River Gas Corp.	992/529	1.09	10/12/88
68-H	Nicholas H. Brown	River Gas Corp.	1048/085	2.73	03/22/90
68-I	Albert Pinson Carpenter, Jr.	River Gas Corp.	1051/285	0.61	04/04/90
68-J	Cato Douglas Glover Carpenter	River Gas Corp.	1048/089	0.61	04/04/90
68-K	Sally Bland Glover Johnson	River Gas Corp.	1048/093	1.82	04/04/90
68-L	Katherine Williams C. Patterson	River Gas Corp.	1051/289	0.61	04/04/90
68-M	Ercle Frederick Herbert, III	River Gas Corp.	1055/503	0.91	04/04/90
68-N	Albert Pinson Carpenter, Sr.	River Gas Corp.	1052/298	3.15	04/24/90
68-O	Marcia Newsom	River Gas Corp.	1051/293	1.36	05/01/90
68-P	Harris Waller Seed, Jr.	River Gas Corp.	1058/067	2.73	03/23/90
68-Q	John Laurence Manning Herbert	River Gas Corp.	1059/114	0.91	04/04/90
68-R	Aaron McCracken	River Gas Corp.	1057/225	2.73	05/01/90
68-S	Campbell Dirck Keyser	River Gas Corp.	1059/703	5.45	05/16/90
68-T	Cordette McCracken Grimsey	River Gas Corp.	1063/432	2.73	03/20/90
68-U	Randall Brown	River Gas Corp.	1067/157	2.73	03/22/90
71-A	Edward D. Turner, et ux	River Gas Corp.	991/242	16.00	10/12/88
71-B	Evelyn Bagwell, et vir	River Gas Corp.	991/248	16.00	10/14/88
71-C	Estelle T. Boyd, et vir	River Gas Corp.	991/260	16.00	10/15/88
71-D	Christine T. Colburn, et vir	River Gas Corp.	991/245	16.00	10/15/88
71-E	Birtie Foley, et vir	River Gas Corp.	991/251	16.00	10/15/88
71-F	Elsie Payne	River Gas Corp.	991/251	16.00	10/15/88
71-G	William V. Turner, et ux	River Gas Corp.	991/263	16.00	10/15/88
71-H	James U. Doss, et ux	River Gas Corp.	991/263	16.00	10/15/88
71-I	Joe D. Turner, et ux	River Gas Corp.	991/269	16.00	10/15/88
71-J	Berniece Lewis	River Gas Corp.	991/269	16.00	10/15/88
72	James W. Price, et ux	River Gas Corp.	991/254	16.00	10/20/88
74-A	Evelyn T. Hinds	River Gas Corp.	990/591	15.00	10/14/88
74-B	Roy D. Grammer	River Gas Corp.	992/533	17.78	11/01/88
74-C	Vader Venable	River Gas Corp.	992/542	17.78	11/14/88
74-D	Jewel Jones	River Gas Corp.	992/545	17.78	11/14/88
74-E	Viola Dickey	River Gas Corp.	992/536	17.78	11/14/88
74-F	Edelean Pennell	River Gas Corp.	992/539	17.78	11/14/88
74-G	Lorene Grammer	River Gas Corp.	992/548	17.78	11/15/88
74-H	Patsy Carnaghi	River Gas Corp.	997/127	17.78	11/15/88
74-I	Charles Grammer	River Gas Corp.	1004/727	1.37	01/24/89
74-J	Fred Grammer	River Gas Corp.	1004/721	1.37	01/24/89
74-K	J.R. Grammer	River Gas Corp.	1004/715	1.37	01/24/89
74-L	Eddie Grammer	River Gas Corp.	1004/718	1.37	01/24/89
74-M	Jerry Grammer	River Gas Corp.	1004/733	1.37	01/24/89
74-N	Jimmy Grammer	River Gas Corp.	1004/736	1.37	01/24/89
74-O	Phillip Grammer	River Gas Corp.	1004/742	1.37	01/24/89
74-P	Evis Gray	River Gas Corp.	1004/730	1.37	01/24/89
74-Q	Pauline Layne	River Gas Corp.	1004/751	1.37	01/24/89
		River Gas Corp.	1004/748	1.37	01/24/89

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 W. Hardy McCallum - Probate Judge
 Tuscaloosa County, Alabama

74-R	Carolyn Lewis	River Gas Corp.	1004/724	1.37	01/24/89
74-S	Dorothy Piety	River Gas Corp.	1004/745	1.37	01/24/89
74-T	Shirley Wortman	River Gas Corp.	1004/739	1.37	01/24/89
74-U	May Belle Grammer	River Gas Corp.	1004/754	1.37	02/10/89
74-V	Margaret A.S. Capps	River Gas Corp.	1004/781	1.48	03/15/89
74-W	Glenda S.S. Headley	River Gas Corp.	1004/787	1.48	03/15/89
74-X	Norma Lou Hope	River Gas Corp.	1004/775	1.48	03/15/89
74-Y	Levon S. Seale	River Gas Corp.	1004/772	1.48	03/15/89
74-Z	Carl N. Smith	River Gas Corp.	1004/763	1.48	03/15/89
74-AA	James E. Smith	River Gas Corp.	1004/757	1.48	03/15/89
74-BB	Leonard R. Smith	River Gas Corp.	1004/760	1.48	03/15/89
74-CC	Ruby Alma Smith	River Gas Corp.	1004/778	1.48	03/15/89
74-DD	Will Larry Smith	River Gas Corp.	1004/766	1.48	03/15/89
74-EE	Dorothy R.S. Snow	River Gas Corp.	1004/784	1.48	03/15/89
74-FF	Emma J.S. Staggs	River Gas Corp.	1004/769	1.48	03/15/89
74-GG	Jo Ann Smith	River Gas Corp.	1011/480	0.37	05/10/89
74-HH	Steven Wayne Smith	River Gas Corp.	1011/483	0.37	05/10/89
74-II	Troy David Smith	River Gas Corp.	1012/712	0.37	05/10/89
74-JJ	Ronald Dean Smith	River Gas Corp.	1017/075	0.37	07/06/89
74-KK	Gary Grammer	River Gas Corp.	1022/066	0.32	08/08/89
74-LL	Denice Grammer Cruz	River Gas Corp.	1022/069	0.32	08/08/89
74-MM	James Grammer	River Gas Corp.	1022/072	0.32	08/16/89
74-NN	Debra Ann Engebretsen	River Gas Corp.	1024/003	0.32	08/08/89
74-OO	Nancy McCaffrey	River Gas Corp.	1028/440	0.32	08/16/89
74-PP	Gertrude Turner Barnett Hallman, AIF	River Gas Corp.	1044/091	0.32	01/08/90
	Roy E. Turner				
75	Alabama Power Co.				
76	USX Corporation				
77	Ludie Mae Price				
78	James J. Mayfield IV				
79-A	Athial M. Gilbert				
79-B	Elgin W. Gilbert				
79-C	Clayton B. Gilbert				
79-D	Clara E. Stanley				
79-E	Mary Alice Burton				
79-F	Betty Sue Howton				
79-G	Ronald Gilbert				
79-H	Gary D. Gilbert, et al Trustees				
79-I	Nason Gilbert				
80	Maezell C. Hallman				
81	Paul C. Naugher, et ux				
82	Clayton H. Clements				
83	Valeria C. Hallman				
85	Kedric Courington, et ux				
86-A	Buster N. Hallman				
86-B	Myrtle Sellers Falkner				
86-C	Mary Bevan				
86-D	Wilton L. Christian, et ux				
86-E	Myrtle A. Colburn, et al				
86-F	Jewell Griffin				
		River Gas Corp.	1008/632	13.50	01/01/89
		River Gas Corp.	1005/231	13.38	02/01/89
		River Gas Corp.	1001/350	80.00	02/07/89
		River Gas Corp.	1004/711	160.00	02/07/89
		River Gas Corp.	1004/796	13.33	03/16/89
		River Gas Corp.	1004/790	13.33	03/16/89
		River Gas Corp.	1004/793	13.33	03/16/89
		River Gas Corp.	1004/799	13.33	03/16/89
		River Gas Corp.	1006/596	13.33	03/16/89
		River Gas Corp.	1006/599	13.33	03/16/89
		River Gas Corp.	1006/603	13.33	03/20/89
		River Gas Corp.	1006/606	13.33	03/30/89
		River Gas Corp.	1008/640	13.33	05/10/89
		River Gas Corp.	1004/807	64.00	03/20/89
		River Gas Corp.	1004/802	52.00	03/20/89
		River Gas Corp.	1004/810	8.00	03/23/89
		River Gas Corp.	1004/813	8.00	03/23/89
		River Gas Corp.	1006/612	8.00	04/07/89
		River Gas Corp.	1008/637	20.00	04/27/89
		River Gas Corp.	1028/359	20.00	10/18/89
		River Gas Corp.	1028/362	0.57	10/20/89
		River Gas Corp.	1028/374	1.66	10/20/89
		River Gas Corp.	1028/377	3.32	10/20/89
		River Gas Corp.	1028/383	0.57	10/20/89

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J. Hardy McColm - Probate Judge

Juscaloosa County, Alabama

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03/23/89

04/07/89

04/27/89

10/18/89

10/20/89

10/20/89

10/20/89

10/20/89

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86-G	Ana A. Hallman	River Gas Corp.	1028/371	4.00	10/20/89
86-H	Lottie Powell	River Gas Corp.	1028/380	2.85	10/20/89
86-I	Larry Sullivan	River Gas Corp.	1028/386	0.57	10/20/89
86-J	Nelda Faye Wells	River Gas Corp.	1028/365	0.57	10/20/89
86-K	Dannie H. Yarbrough, et vir	River Gas Corp.	1028/368	4.00	10/20/89
86-L	Billy Ray Dunn, et ux	River Gas Corp.	1028/395	0.95	10/23/89
86-M	Junior Edley Dunn	River Gas Corp.	1028/404	0.95	10/23/89
86-N	Preston Hallman, et ux	River Gas Corp.	1028/389	3.33	10/23/89
86-O	Fannie B. Mitchell, et vir	River Gas Corp.	1028/392	0.95	10/23/89
86-P	Brady Simpson, et ux	River Gas Corp.	1028/398	2.85	10/23/89
86-Q	Clora Moore, et vir	River Gas Corp.	1028/401	3.33	10/24/89
86-R	Lona Morgan, et vir	River Gas Corp.	1028/407	3.33	10/24/89
86-S	Beverly B. Bergen	River Gas Corp.	1028/425	1.33	10/25/89
86-T	Mildred Buchanan, et vir	River Gas Corp.	1028/413	5.00	10/25/89
86-U	Ann B. Creel, et vir	River Gas Corp.	1028/422	1.33	10/25/89
86-V	Ola Frost, et vir	River Gas Corp.	1028/416	5.00	10/25/89
86-W	Eldridge Jackson, et ux	River Gas Corp.	1028/419	5.00	10/25/89
86-X	Mary Ruth Simpson	River Gas Corp.	1028/410	0.71	10/25/89
86-Y	Elmer H. Abston, et ux	River Gas Corp.	1028/434	0.57	10/31/89
86-Z	John Abston by AIF Marlene Abston Simmons	River Gas Corp.	1028/428	0.57	10/31/89
86-AA	Marlene A. Simmons	River Gas Corp.	1028/431	0.57	10/31/89
86-BB	Rosalind G. Henderson, et vir	River Gas Corp.	1032/574	1.66	10/20/89
86-CC	Louise Jones	River Gas Corp.	1031/379	0.57	10/20/89
86-DD	Jean Hudson, et vir	River Gas Corp.	1031/382	3.33	10/24/89
86-EE	Leon Hallman, et ux	River Gas Corp.	1031/385	3.33	10/24/89
86-FF	Allen Boling	River Gas Corp.	1031/388	1.33	10/25/89
86-GG	Wilma Lee Booth, et vir	River Gas Corp.	1031/394	0.47	10/27/89
86-HH	Bertha Lee Dunn	River Gas Corp.	1031/397	0.47	10/27/89
86-II	Mellwynn Morrow Price	River Gas Corp.	1031/400	0.57	10/27/89
86-JJ	James W. Price, et ux	River Gas Corp.	1031/402	0.57	10/27/89
86-KK	Barbara E. Price Lunceford, et vir	River Gas Corp.	1031/391	0.57	10/27/89
86-LL	Claudean Davis, et vir	River Gas Corp.	1031/408	0.57	10/27/89
86-MM	Howell G. Abston	River Gas Corp.	1031/409	0.57	10/27/89
86-NN	William A. Bittner, Jr. et al	River Gas Corp.	1031/412	4.00	11/01/89
86-OO	Wilburn Sullivan	River Gas Corp.	1028/437	0.57	11/02/89
86-PP	Amanda Gail Burroughs, et vir	River Gas Corp.	1031/415	0.24	11/06/89
86-QQ	Tony Dennis Rogers	River Gas Corp.	1031/421	0.35	11/06/89
86-RR	Harvey David Simpson, et ux	River Gas Corp.	1031/418	0.71	11/06/89
86-SS	Cecil L. Simpson, Jr.	River Gas Corp.	1031/427	0.24	11/06/89
86-TT	Darlene Latham, et vir	River Gas Corp.	1031/424	0.35	11/06/89
86-UU	Shaun Cassidy by AIF Bertha Lee Price Dunn	River Gas Corp.	1031/430	0.47	11/08/89
86-VV	Dale Hallman Carter, et ux	River Gas Corp.	1032/577	3.33	11/13/89
86-WW	Cheryl Ann Singley	River Gas Corp.	1032/580	0.24	12/04/89
86-XX	Ruth Hallman McCrary	River Gas Corp.	1034/539	4.00	12/06/89
87	Jerry F. Colwell	River Gas Corp.	1011/486	600.00	05/15/89
88	Margaret Rice Deal, et vir	River Gas Corp.	1011/489	67.60	05/16/89
89	Una M. Clements, et al	River Gas Corp.	1011/660	80.00	04/01/89
90	Leah F. O'Hara	River Gas Corp.	1014/660	80.00	08/09/89

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H. Hardy McCollum - Probate Judge

Juscalousa County, Alabama

91	Gulna Louise Crunk	River Gas Corp.	1022/075	3.50	08/28/89
92	Lafayette Ruffin, et ux	River Gas Corp.	1022/080	0.13	08/28/89
93	Richard P. Holman, et al	Amoco Production	991/339(A)	100.00	8/26/88(H)
94	Alfa Life Insurance Co.	River Gas Corp.	1025/348	161.35	09/01/89
96-A	Ollie J. Moore	River Gas Corp.	1032/583	10.00	11/14/89
96-B	Rita Mae Moore Welch	River Gas Corp.	1032/586	2.00	11/14/89
96-C	Clara Moore	River Gas Corp.	1032/589	1.67	11/15/89
96-D	Ollie Moore Graves Kyzer	River Gas Corp.	1032/592	20.00	11/15/89
96-E	Louise Theresa Moore Harkey	River Gas Corp.	1032/598	2.00	11/15/89
96-F	Mary Ellen Moore Smith	River Gas Corp.	1032/601	2.00	11/15/89
96-G	Irma Mary Moore Langford Bushelon	River Gas Corp.	1032/595	2.00	11/15/89
96-H	Lou Alma Breland Bamburg	River Gas Corp.	1032/607	5.00	11/16/89
96-I	Irene Glass	River Gas Corp.	1032/604	1.67	11/16/89
96-J	Geraldine Moore	River Gas Corp.	1032/610	1.67	11/16/89
96-K	Inex Breland Jones	River Gas Corp.	1032/613	0.45	11/20/89
96-L	Pauline Breland Crawford	River Gas Corp.	1032/616	0.45	11/20/89
96-M	Betty Margaret Breland Epps	River Gas Corp.	1032/622	0.45	11/20/89
96-N	Lois Breland Nichols	River Gas Corp.	1032/619	0.45	11/20/89
96-O	John Milton Breland	River Gas Corp.	1032/625	0.45	11/20/89
96-P	Elizabeth Breland Martin	River Gas Corp.	1032/628	0.45	11/20/89
96-Q	Jean Breland Josey	River Gas Corp.	1032/631	0.45	11/20/89
96-R	Evelyn Breland Hughey	River Gas Corp.	1032/634	0.45	11/20/89
96-S	Faye Breland Colburn	River Gas Corp.	1032/637	0.45	11/20/89
96-T	William Franklin Breland	River Gas Corp.	1032/640	0.71	11/22/89
96-U	Betty Breland Lovelady	River Gas Corp.	1032/643	0.71	11/22/89
96-V	Lucille Breland	River Gas Corp.	1032/646	0.71	11/22/89
96-W	Phyllis Breland Green	River Gas Corp.	1032/649	0.71	11/22/89
96-X	Wallace Harold Breland	River Gas Corp.	1032/664	0.71	11/22/89
96-Y	Peggy Breland Crews	River Gas Corp.	1032/661	0.71	11/22/89
96-Z	Fannie Breland Riley	River Gas Corp.	1032/658	1.00	11/22/89
96-AA	Otis Wayne Breland	River Gas Corp.	1032/655	1.00	11/22/89
96-BB	Gary Breland	River Gas Corp.	1032/652	0.71	11/22/89
96-CC	C.L. Moore	River Gas Corp.	1032/667	5.00	11/28/89
96-DD	DeLois H. Moore	River Gas Corp.	1032/670	2.00	11/28/89
96-EE	Ludie C. Hill	River Gas Corp.	1032/673	1.00	11/28/89
96-FF	Billy Moore	River Gas Corp.	1032/678	1.00	11/28/89
96-GG	Wayne Moore	River Gas Corp.	1032/679	1.00	11/30/89
96-HH	Manley David Breland	River Gas Corp.	1032/678	1.00	11/30/89
96-II	Alvin C. Breland	River Gas Corp.	1036/342	0.45	11/20/89
96-JJ	Claude Spencer Breland	River Gas Corp.	1036/344	1.00	11/20/89
96-KK	James Shirley Breland	River Gas Corp.	1036/348	1.00	11/22/89
96-LL	William Frank Breland	River Gas Corp.	1034/545	1.00	11/22/89
96-MM	Louise Moore Barnes	River Gas Corp.	1034/548	0.11	11/28/89
96-NN	Virginia Moore Lawson	River Gas Corp.	1036/368	2.50	11/30/89
96-OO	Charles E. Moore	River Gas Corp.	1034/551	2.50	11/30/89
96-PP	Ludie C. Moore	River Gas Corp.	1036/365	2.50	11/30/89
96-QQ	Troy E. Moore	River Gas Corp.	1034/554	2.50	11/30/89
96-RR	Perlie Moore Graham	River Gas Corp.	1034/557	2.50	11/30/89
96-SS	Verlie Moore Winstead	River Gas Corp.	1034/560	2.00	12/04/89
96-TT	Buena Moore Gray	River Gas Corp.	1036/371	2.00	12/04/89
		River Gas Corp.	1034/563	2.00	12/05/89

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 W. Hardy McCollum - Probate Judge
 Tuscaloosa County, Alabama
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96-UU	Betty Ann Moore	River Gas Corp.	1034/566	2.00	12/05/89
96-VV	Dorothy J. Moore	River Gas Corp.	1036/374	2.00	12/05/89
96-WW	Jack Moore	River Gas Corp.	1036/354	0.50	12/05/89
96-XX	James D. Moore	River Gas Corp.	1032/682	2.00	12/05/89
96-YY	Kate Moore	River Gas Corp.	1034/569	0.50	12/05/89
96-ZZ	Rayburn L. Moore	River Gas Corp.	1034/572	0.50	12/05/89
96-AAA	Pat Moore Powell	River Gas Corp.	1036/351	0.50	12/05/89
96-BBB	Mozelle Moore Marchant	River Gas Corp.	1034/575	2.00	12/06/89
96-CCC	Burlia Moore Coleman	River Gas Corp.	1034/581	3.33	12/07/89
96-DDD	Anne W. Moore	River Gas Corp.	1034/584	3.33	12/07/89
96-EEE	Waymon Gerald Moore	River Gas Corp.	1034/587	3.33	12/07/89
96-FFF	Eloise Moore Phelps	River Gas Corp.	1034/578	3.33	12/07/89
96-GGG	Dorothy Jean Moore Smith	River Gas Corp.	1034/590	3.33	12/07/89
96-HHH	Adrain Leon Hartley	River Gas Corp.	1034/593	4.00	12/11/89
96-III	Jesse Gordon Hartley	River Gas Corp.	1034/596	4.00	12/11/89
96-JJJ	Lonnie Oneal Hartley	River Gas Corp.	1034/599	4.00	12/11/89
96-KKK	Van Hartley Shigley	River Gas Corp.	1036/357	4.00	12/11/89
96-LLL	Gerald B. Hill	River Gas Corp.	1036/360	1.25	12/12/89
96-MMM	Ina Ruth S. Murchison	River Gas Corp.	1034/602	0.11	12/12/89
96-NNN	James Ludie Moore	River Gas Corp.	1034/605	1.66	12/13/89
96-OOO	Jimmy Nell Hartley, individually and as Trustee	River Gas Corp.	1034/608	4.00	12/18/89
96-PPP	Kenneth Earl Breland	River Gas Corp.	1040/087	0.11	11/28/89
96-QQQ	Waverly W. Moore	River Gas Corp.	1040/086	0.11	11/28/89
96-RRR	Charles W. Moore	River Gas Corp.	1040/086	0.11	11/28/89
96-SSS	Linda Moore Livingston	River Gas Corp.	1040/086	0.11	11/28/89
96-TTT	Jane Perkins Nichols	River Gas Corp.	1040/086	0.11	11/28/89
96-UUU	Willie Francies Hill	River Gas Corp.	1040/019	1.66	01/18/90
96-VVV	Sue Hill Purkey	River Gas Corp.	1044/023	1.25	11/28/89
96-WWW	Robert L. Moore	River Gas Corp.	1044/026	1.25	11/28/89
96-XXX	Judi Moore Perkins Williams	River Gas Corp.	1044/029	2.50	11/30/89
96-YYY	Connie Moore Long	River Gas Corp.	1044/032	1.66	12/07/89
101-A	Louise McGuire Lamont	River Gas Corp.	1044/035	1.66	12/13/89
101-B	Josephine McGuire Swanson	River Gas Corp.	1040/081	20.00	01/19/90
101-C	Woodrow Hobson, Jr.	River Gas Corp.	1040/084	20.00	01/19/90
104-A	Howell Hubbard	River Gas Corp.	1048/214	20.00	05/01/90
104-B	Jessie Hubbard Green	River Gas Corp.	1041/094	40.00	02/05/90
104-C	Hazel Hubbard Dickey	River Gas Corp.	1041/097	40.00	02/05/90
104-D	Sue Hubbard Williams	River Gas Corp.	1041/100	40.00	02/05/90
104-E	Margaret Hubbard Xanders	River Gas Corp.	1041/103	10.00	02/05/90
104-F	Alma Hubbard	River Gas Corp.	1041/106	10.00	02/05/90
104-G	Betty Hubbard Bryant	River Gas Corp.	1041/109	10.00	02/05/90
106-A	Morris Victor Friedman & Emily Ann Friedman Bliss	River Gas Corp.	1041/112	10.00	02/05/90
106-B	Adele Mills Schweid	River Gas Corp.	1044/101	6.58	02/27/90
106-C	Rose Mills Freedman	River Gas Corp.	1046/348	10.00	02/28/90
106-D	Irene Fox Conn	River Gas Corp.	1046/345	10.00	02/28/90
106-E	Henry Mills Winston	River Gas Corp.	1044/104	2.28	03/08/90
106-F	Harry F. Conn	River Gas Corp.	1051/282	3.29	03/07/90
106-G	Richard L. Conn	River Gas Corp.	1052/295	2.28	03/08/90
		River Gas Corp.	1052/292	2.28	03/08/90

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1040/016 Hardy McCollins

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1041/112

1044/101

1046/348

1046/345

1044/104

1051/282

1052/295

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106-H	Victor Winston	River Gas Corp.	1052/289	3.29	03/08/90
109-A	Bernice Edgar Sullivan	River Gas Corp.	1044/047	11.43	02/07/90
109-B	Wilburn Sullivan	River Gas Corp.	1044/044	11.43	02/07/90
109-C	Doris Sullivan Howton	River Gas Corp.	1044/050	1.27	02/09/90
109-D	Scotty Sullivan	River Gas Corp.	1044/053	1.27	02/09/90
109-E	John L. Sullivan	River Gas Corp.	1046/336	1.27	02/13/90
109-F	Patsy Jean L. Sullivan	River Gas Corp.	1044/056	0.32	02/13/90
109-G	Roland Sullivan	River Gas Corp.	1046/333	1.27	02/13/90
109-H	Roxie Sullivan Turner	River Gas Corp.	1044/059	1.27	02/13/90
109-I	Clara Mae Sullivan St. Clair	River Gas Corp.	1044/062	1.27	02/14/90
109-J	Dolly Sullivan Tuberville	River Gas Corp.	1044/068	1.27	02/14/90
109-K	Olen Sullivan	River Gas Corp.	1044/065	3.81	02/14/90
109-L	Daniel M. Sullivan	River Gas Corp.	1044/074	0.32	02/15/90
109-M	Kathy Lynn Sullivan Prevatte	River Gas Corp.	1044/071	0.32	02/15/90
109-N	Bob Burchfield	River Gas Corp.	1044/077	3.81	02/26/90
109-O	Marion Burchfield	River Gas Corp.	1044/080	3.81	02/26/90
109-P	Sidney Weaver	River Gas Corp.	1046/339	3.81	02/26/90
109-Q	Rabon Sullivan	River Gas Corp.	1048/070	3.81	02/14/90
109-R	Laurie Kay Sullivan Schoene	River Gas Corp.	1048/073	0.32	02/15/90
109-S	Carrie Sullivan Foley	River Gas Corp.	1046/342	11.43	03/26/90
109-T	Charles Mitchell Sullivan, Jr.	River Gas Corp.	1051/276	0.32	02/15/90
109-U	Rayford Sullivan	River Gas Corp.	1051/279	3.81	02/22/90
109-V	Barbara Gail Sullivan Billingsley	River Gas Corp.	1078/566	0.32	10/24/90
109-W	Linda Louise Sullivan Hood	River Gas Corp.	1078/560	0.32	02/14/90
109-X	Mary Ruth Sullivan Fortenburg	River Gas Corp.	1078/563	0.32	10/24/90
112-A	First Alabama Bank of Tuscaloosa Executor & Trustee of Robert N. Alston Estate	River Gas Corp.	1044/113	180.23	03/09/90
112-B	Woodrow Hobson, Jr.				
113	Madalene Cunningham, et al				
114-A	Lona Jackson Thompson				
114-B	James Robert Jackson, III				
114-C	Wyman Terry Jackson				
114-D	Edna Jackson				
114-E	Betty Jackson Skelton				
114-F	Christopher Brett Rowland				
115-A	W. Bruce Baughman				
115-B	Marian W. Maxwell				
115-C	Nellie Shute Pearson				
115-D	Thomas M. White, Sr.				
116-A	Gay Nell Dockery Hill				
116-B	Ella Mae Sullivan Bailey				
116-C	Viola Sullivan Denton				
116-D	Clarence Dockery				
116-E	Lorene Sullivan Sellers				
116-F	Armond Sullivan				
116-G	Jack Dockery				
116-H	L. J. Bates				
116-I	Perry J. Bates				
117-A	Karen J. Colwell				
		River Gas Corp.	1044/110	60.08	03/09/90
		River Gas Corp.	1048/118	12.33	03/09/90
		River Gas Corp.	1048/115	10.00	03/09/90
		River Gas Corp.	1051/300	10.00	03/09/90
		River Gas Corp.	1051/306	8.00	04/20/90
		River Gas Corp.	1051/312	8.00	04/23/90
		River Gas Corp.	1052/302	8.00	04/23/90
		River Gas Corp.	1068/699	8.00	10/05/90
		River Gas Corp.	1048/121	15.00	04/17/90
		River Gas Corp.	1048/127	15.00	04/17/90
		River Gas Corp.	1048/124	15.00	04/17/90
		River Gas Corp.	1051/321	15.00	04/17/90
		River Gas Corp.	1048/097	2.66	04/16/90
		River Gas Corp.	1048/109	8.00	04/17/90
		River Gas Corp.	1048/106	8.00	04/17/90
		River Gas Corp.	1048/103	2.66	04/17/90
		River Gas Corp.	1048/100	8.00	04/17/90
		River Gas Corp.	1048/112	8.00	04/17/90
		River Gas Corp.	1051/303	2.66	04/25/90
		River Gas Corp.	1068/694	0.75	10/05/90
		River Gas Corp.	1068/691	0.75	10/05/90
		River Gas Corp.	1051/330	43.74	04/26/90

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117-B	Thomas W. Daniel, Jr.	River Gas Corp.	1051/324	28.36	04/26/90
117-C	Dayton F. Hale, Jr.	River Gas Corp.	1051/327	29.29	04/26/90
117-D	Dayton F. Hale, Sr.	River Gas Corp.	1051/336	131.13	04/26/90
117-E	Woodrow Hobson, Jr.	River Gas Corp.	1051/333	43.74	04/26/90
117-F	David G. McGiffert	River Gas Corp.	1052/311	43.74	04/26/90
118-A	Mary Kathryn Helfin & Ann Kaldrovics	River Gas Corp.	1054/468	240.00	04/26/90
118-B	Ann Pendleton Hawkins Cross	River Gas Corp.	1059/700	120.00	07/02/90
119	Bean Family Partnership Ltd. No.4	River Gas Corp.	1050/001	40.00	05/14/90
120-A	Jerry F. Colwell	River Gas Corp.	1052/314	20.00	05/17/90
120-B	First Alabama Bank of Tuscaloosa Executor & Trustee of Robert N. Alston Estate	River Gas Corp.	1052/317	60.00	05/17/90
121	Bureau of Land Management	Joe Stephenson	1063/426	360.00	08/01/90
122	Weyerhaeuser Company	River Gas Corp.	1068/679	140.43	09/17/90
126	James Jefferson Mayfield IV by AIF, Dan M. Gibson	River Gas Corp.	1073/129	80.00	11/06/90
127	State of Alabama	Taurus Exp., Inc. (G)	1077/030 (G)	62.57 (G)	
128	Hawkeye Oil & Gas, Inc.	Meridian Oil, Inc.	1014/299 (T)	60.00	05/23/89
130	State of Alabama	Taurus Exp., Inc. (U)	1077/328 (C)	2.36 (C)	
131	State of Alabama	Hawkeye Oil & Gas, Inc. (V)	1082/021	19.80 (B)	
2-FO	Alabama Basic Land Enterprise	W.B. Newberry	846/272	480.00	04/01/82
3-FO	Frances Fies Alcus	TRW, E&P	913/374	40.00	01/06/85
4-FO	Robert Colburn	TRW, E&P	910/476	75.50	11/22/85
5-FO	Alan Hofheimer	TRW, E&P	913/372	40.00	01/06/86
6-FO	FAB-Agent for Robert Alston	W.B. Newberry	846/261	640.00	06/10/82
7-FO	Friedman & Loveman	W.C. Daly	790/069	3200.00	07/20/79
10-FO	J.J. Mayfield	W.B. Newberry	846/210	179.00	03/25/82
11-FO	E.P. McDaniel	W.B. Newberry	846/288	120.00	03/25/82
14-FO	Frank Rice	W.B. Newberry	846/240	40.00	03/25/82
17-FO	Wesley West Estate	TRW, Inc.	904/255	6120.00	09/01/85
18-FO	Stedman Trust	TRW, Inc.	904/242	1440.00	09/01/85
19-FO	Charles Cassidy	(6)	966/358	6793.50	2/3/88(1)

FOOTNOTES:

- (1) U.S. Steel originally leased on 4/24/75 with expiration date of 4/24/2005. (See Short Form Mining Lease filed in DB701, P261 and also see Memorandum of Coal Seam Gas Sublease to The River Gas Corporation filed in DB966, P358).
- (2)-(5) Footnotes deleted

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W. Hardy McColium - Probate Judge
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- (6) Note: That unrecorded Sublease Agreement is in the name of The River Gas Corporation; the recorded memorandum of Coal Seam Gas Sublease is in the name of The River Gas Company. (This is clarified in Affidavit of Corporate Identity filed in DB1024/P010)
- (A) – Amoco Production Company assigned to The River Gas Corporation 100.00 net acres from the original lease which described 560.00 net acres. Assignment dated 8/29/89 recorded DB1038/P231.
- (B) – The State of Alabama, Department of Conservation and Natural Resources, executed a lease (Lease No. 724) to Hawkeye Oil & Gas, Inc. on November 29, 1988, said lease recorded in DB1003/P354; Hawkeye executed an assignment dated May 23, 1989 to Meridian Oil Inc., said assignment recorded in DB1014/P023; Meridian executed an assignment dated June 26, 1990 to Taurus Exploration, Inc., said assignment recorded in DB1069/P410. Taurus assigned a portion of the leasehold to The River Gas Corporation on February 12, 1991, said assignment recorded in DB1082/P021. (There is a 5.0% ORR to Hawkeye on this tract).
- (C) – The State of Alabama, Department of Conservation and Natural Resources, executed a lease (Lease No. 716) to Taurus Exploration, Inc. on September 20, 1988, said lease recorded in DB997/P194; Taurus assigned a portion of that leasehold to The River Gas Corporation (WITHOUT reserving any ORR) on December 21, 1990, said assignment recorded in DB1077/P328.
- (D)–(F) – Footnotes deleted
- (G) – The State of Alabama, Department of Conservation and Natural Resources, executed a lease (Lease No. 694) to Taurus Exploration, Inc. on May 24, 1988, said lease recorded in DB981/P645, and executed another lease (Lease No. 695) to Taurus on May 24, 1988, recorded in DB981/P651; Taurus executed an assignment dated March 8, 1989 to Amoco Prouction Company on both of these leases, said Assignment recorded in DB1004/P700; Amoco assigned a portion of their leasehold to The River Gas Corporation (reserving a 5.0% ORR) on October 17, 1990, said assignment recorded in DB1077/P030.
- (H) – This is an Assignment of some of the Holman mineral leased by Amoco via DB991/P339. The lease dated 8/26/88 was an OGM form similar to ours but with a 3/16 royalty. Our Assignment from Amoco dated 8/29/89.

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SCHEDULE B

Behind Pipe Recompletion Wells and Values

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

SCHEDULE B

WELL NAME	VALUE (\$)
Stothart No. 24-12-1	149,850
Stothart No. 24-13-2	123,495
Davant No. 21-16-16	148,638
Friedman No. 22-4-52	95,619
Friedman No. 22-12-53	129,302
Friedman No. 22-15-54	114,732
Friedman No. 22-16-55	72,130
Mills No. 22-14-1	135,911
Moody No. 22-6-1	119,242
Cassidy No. 25-3-11	38,493
Cassidy No. 25-4-66	69,923
Cassidy No. 25-5-67	63,007
Cassidy No. 25-6-13	54,847
Cassidy No. 25-10-1	77,588
Cassidy No. 25-12-14	58,403
Cassidy No. 25-14-21	48,924
Cassidy No. 25-15-20	50,856
Cassidy No. 25-16-1	54,847
Cassidy No. 30-12-15	102,733
Cassidy No. 30-13-1	56,456
Cassidy No. 30-14-1	56,513
Cassidy No. 30-15-12	83,822
Cassidy No. 31-1-17	66,111
Cassidy No. 31-2-10	70,799
Cassidy No. 31-3-16	50,645
Cassidy No. 31-4-1	61,949
Cassidy No. 31-5-1A	55,814
Cassidy No. 31-6-18	48,720
Cassidy No. 31-8-70	84,561
Cassidy No. 31-10-124	87,350
Cassidy No. 31-12-125	82,725
Cassidy No. 31-14-65	90,951
Cassidy No. 36-1-19	32,654
Cassidy No. 36-2-1	33,912
Cassidy No. 36-3-23	53,054
Cassidy No. 36-4-22	74,717
Cassidy No. 36-5-24	56,046
Cassidy No. 36-7-25	68,692
Cassidy No. 36-8-4	122,346
Cassidy No. 36-9-71	56,046

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WELL NAME	VALUE (\$)
Cassidy No. 36-10-28	56,628
Cassidy No. 36-11-27	43,348
Cassidy No. 36-12-26	52,722
Cassidy No. 36-13-29	77,671
Cassidy No. 36-14-30	54,393
Cassidy No. 36-15-31	69,453
Cassidy No. 36-16-3	105,502
Chevron No. 23-16-18	96,989
Chevron No. 25-2-1	80,474
Chevron No. 25-8-2	89,268
Chevron No. 25-11-3	49,373
Chevron No. 30-10-8	121,239
Earnest No. 24-13-1	111,691
Cassidy No. 5-2-126	103,166
Cassidy No. 5-4-49	70,460
Cassidy No. 5-5-50	87,029
Cassidy No. 5-6-61	67,278
Cassidy No. 5-11-56	72,620
Cassidy No. 5-13-48	63,523
Cassidy No. 6-2-64	89,824
Cassidy No. 6-3-44	57,202
Cassidy No. 6-7-129	57,202
Cassidy No. 6-9-47	76,353
Cassidy No. 6-10-52	76,253
Cassidy No. 6-11-54	66,602
Cassidy No. 6-13-51	66,602
Cassidy No. 6-14-55	66,602
Cassidy No. 8-4-63	81,560
Cassidy No. 8-5-60	60,141
Cassidy No. 8-12-58	69,342
Cassidy No. 8-13-59	60,141
Cassidy No. 31-16-69	76,710
Cassidy No. 32-2-41	77,831
Cassidy No. 32-4-33	101,781
Cassidy No. 32-6-40	69,055
Cassidy No. 32-7-39	111,420
Cassidy No. 32-8-34	68,769
Cassidy No. 32-9-37	121,204
Cassidy No. 32-10-45	123,799
Cassidy No. 32-11-35	61,452
	82,809

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WELL NAME	VALUE (\$)
Cassidy No. 32-12-62	99,126
Cassidy No. 32-13-46	51,852
Cassidy No. 32-14-36	74,943
Cassidy No. 32-15-38	64,530
Mayfield No. 8-3-1	87,640
USX No. 5-7-1	123,799
USX No. 5-10-2	123,799
USX No. 5-15-3	122,215
USX No. 8-6-4	122,215
USX No. 8-11-5	122,215
Cassidy No. 19-1-72	94,116
Cassidy No. 19-2-73	71,745
Cassidy No. 19-3-74	63,996
Cassidy No. 19-6-96	68,484
Cassidy No. 19-7-75	45,976
Cassidy No. 19-9-76	75,759
Cassidy No. 19-10-77	71,719
Cassidy No. 19-11-97	95,877
Cassidy No. 19-13-78	77,375
Cassidy No. 19-15-79	48,263
Cassidy No. 19-16-80	62,476
Cassidy No. 20-3-81	65,230
Cassidy No. 20-5-82	75,444
Cassidy No. 20-6-83	69,667
Cassidy No. 20-7-84	102,312
Cassidy No. 20-8-85	97,489
Cassidy No. 20-10-86	79,494
Cassidy No. 20-12-87	52,185
Cassidy No. 20-14-88	69,879
Cassidy No. 21-3-116	60,946
Cassidy No. 21-6-103	63,948
Cassidy No. 21-10-105	67,916
Cassidy No. 21-11-106	74,819
Cassidy No. 21-14-118	97,085
Cassidy No. 22-13-112	52,396
Cassidy No. 22-14-113	76,230
Cassidy No. 28-1-114	98,139
Cassidy No. 29-2-98	52,833
Cassidy No. 29-3-90	55,234
Cassidy No. 29-4-91	90,688

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1181 696

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

1181 PAGE 697

WELL NAME	VALUE (\$)
Cassidy No. 29-5-92	63,730
Cassidy No. 29-6-93	70,830
Cassidy No. 30-2-119	73,707
Cassidy No. 30-4-120	119,700
Cassidy No. 30-8-121	106,151
Chevron No. 24-16-16	101,365
Davis No. 24-7-1	88,565
Davis No. 24-8-2	78,580
Davis No. 24-9-3	64,552
Davis No. 24-10-4	104,761
Deal No. 27-4-1	142,049
Holman No. 24-1-26	71,685
Holman No. 24-3-27	113,732
USX No. 21-15-11	70,244
USX No. 21-16-12	89,996
USX No. 29-8-6	101,463
USX No. 29-11-7	108,634
USX No. 29-13-9	58,903
USX No. 29-14-10	43,206
USX No. 30-9-18	80,748
Davant No. 7-13-6	70,070
Davant No. 7-14-1	62,388
Friedman No. 13-13-3	114,687
Friedman No. 18-2-5	100,832
Friedman No. 18-3-31	61,011
Friedman No. 18-7-30	115,794
Friedman No. 18-8-2	57,668
Friedman No. 18-9-1	78,889
Friedman No. 18-15-4	96,111
McDaniel No. 18-5-2	65,526
McDaniel No. 18-6-3	90,211
Searcy No. 7-15-15	88,656
Searcy No. 17-14-9	140,948
Searcy No. 18-11-18	70,924
Searcy No. 18-13-6	70,924
Searcy No. 18-14-5	81,026
Searcy No. 19-4-1	61,394
Searcy No. 19-10-3	46,088
Searcy No. 20-3-10	69,132
Searcy No. 20-4-11	06/30/94

1181 61394
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 06/30/94 01:53:52
 W. Hardy McCollum - Probate Judge
 Tuscaloosa County, Alabama

WELL NAME	VALUE (\$)
Searcy No. 20-5-12	151,137
Searcy No. 20-6-13	125,396
Searcy No. 24-1-2	68,845
West No. 13-1-15	108,666
West No. 13-2-16	43,884
West No. 13-5-3	37,666
West No. 13-6-1	48,750
West No. 13-7-38	0
West No. 13-8-14	45,980
West No. 13-9-9	90,256
West No. 13-11-6	70,190
West No. 13-12-4A	62,061
West No. 13-15-23	76,243
West No. 17-12-20	0
West No. 17-13-21	66,107
West No. 19-1-19	105,099
West No. 19-2-10	78,922
West No. 19-3-7	90,395
West No. 19-6-18	79,626
West No. 19-8-12	63,140
West No. 19-11-13	124,091
West No. 19-12-11	124,091
Alcus No. 12-4-1	31,247
Alcus No. 12-5-2	36,631
Davant No. 7-4-2	76,208
Davant No. 7-5-3	59,777
Davant No. 7-11-4	122,954
Davant No. 7-12-5	74,169
FNB No. 1-3-1	89,034
Friedman No. 2-1-15	120,597
Friedman No. 2-9-16	37,536
Friedman No. 6-4-11	124,736
Friedman No. 6-5-12	100,196
Friedman No. 6-12-13	82,554
Friedman No. 6-13-14	106,995
Friedman No. 11-10-8	57,910
Friedman No. 12-1-9	75,820
Friedman No. 12-2-50	83,458
Friedman No. 12-8-10	98,815
Friedman-Rosenau No. 2-16-3	53,840

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1181 698

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

1181 PAGE 699

WELL NAME	VALUE (\$)
Mayfield No. 12-9-2	52,601
Mayfield No. 12-10-5	127,310
Searcy No. 7-6-17	135,901
Searcy No. 11-9-14	61,055
Searcy No. 12-3-16	34,140
Searcy No. 12-6-19	61,055
West No. 1-1-24	63,769
West No. 1-2-25	78,735
West No. 1-6-39	78,735
West No. 1-8-27	87,597
West No. 1-9-28	91,062
West No. 1-10-29	92,779
West No. 1-11-30	80,291
West No. 1-13-31	51,192
West No. 1-14-32	60,839
West No. 1-16-33	58,011
West No. 11-8-36	32,024
West No. 11-15-37	0
Davant No. 23-2-9	70,468
Davant No. 23-7-7	108,105
First Alabama Bank No. 27-9-	55,597
First Alabama Bank No. 27-16	130,469
Friedman No. 22-14-38	124,165
Friedman No. 22-15-39	100,093
Friedman No. 23-4-41	152,994
West No. 21-8-71	128,827
West No. 27-1-59	64,081
West No. 27-2-60	146,963
West No. 27-4-62	98,727
West No. 27-5-65	83,645
Alabama Basic No. 34-3-14	105,290
Bean No. 14-15-1	99,056
Colburn No. 15-9-1	76,682
Colburn No. 15-15-2	83,740
Cunningham No. 10-1-1	77,910
Cunningham No. 10-2-2	77,910
Cunningham No. 34-8-2	116,498
First Alabama Bank No. 34-13	55,763
Friedman No. 2-5-42	83,752
Friedman No. 2-12-21	

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

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WELL NAME	VALUE (\$)
Friedman No. 2-14-22	22,477
Friedman No. 3-6-23	50,710
Friedman No. 3-15-26	91,497
Friedman No. 10-10-28	67,148
Friedman No. 10-15-29	35,447
Friedman No. 11-11-17	52,923
Friedman No. 11-13-18	63,323
Friedman No. 14-6-33	93,046
Friedman No. 14-12-34	59,898
Friedman No. 14-13-35	98,034
Friedman No. 34-10-57	76,066
Friedman No. 34-15-58	70,894
Friedman-Rosenau No. 2-7-2	56,212
Friedman-Rasenau No. 2-15-1	24,812
Holman No. 10-11-1	64,424
McGuire No. 34-9-5	51,356
Rice No. 2-6-1	0
West No. 3-2-44	68,275
West No. 3-3-22	29,419
West No. 3-8-48	106,050
West No. 3-10-49	89,432
West No. 3-13-50	46,906
West No. 11-2-35	20,076
West No. 11-4-41	124,534
West No. 11-5-42	106,050
West No. 15-1-51	36,610
West No. 15-2-52	61,044
West No. 15-3-68	0
West No. 15-6-53	27,398
West No. 15-8-55	0
West No. 15-13-58	66,783
Cunningham No. 28-15-3	74,680
West No. 33-2-112	30,972
West No. 33-3-120	32,842
West No. 33-6-114	22,849
West No. 33-8-115	36,177
West No. 33-10-116	33,088
West No. 33-16-119	48,179
Cassidy No. 26-8-122	86,696
Cassidy No. 26-10-123	113,802

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1181 PAGE 700

1181 700

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H. Hardy McCollum - Probate Judge

1181 PAGE 701

WELL NAME	VALUE (\$)
Chevron No. 26-5-9	118,747
Chevron No. 27-1-10	145,735
Clements No. 34-11-1	68,420
Clements No. 34-15-1	83,289
Clements No. 34-16-2	75,981
FGLIC No. 26-2-1	92,137
FGLIC No. 26-6-3	82,944
First Alabama Bank No. 34-1	71,830
First Alabama Bank No. 34-12	130,125
First Alabama Bank No. 35-2	112,132
First Alabama Bank No. 35-3	119,608
First Alabama Bank No. 35-5	78,303
Holman No. 35-12-4	86,502
McGuire No. 26-12-6	64,255
McGuire No. 26-13-3	62,281
McGuire No. 26-16-1	115,507
McGuire No. 27-9-4	103,667
Sessions No. 35-8-1	106,167
Sessions No. 35-9-2	94,423
Sessions No. 35-15-3	139,724
Alabama Basic No. 36-4-1	65,072
Alabama Basic No. 36-5-9	45,604
Alabama Basic No. 36-9-3	36,409
Alabama Basic No. 36-13-10	81,149
Alabama Basic No. 36-14-11	77,089
Alabama Basic No. 36-16-12	67,481
Cunningham No. 35-12-1	83,084
First Alabama Bank No. 25-1	78,249
First Alabama Bank No. 25-2	74,843
First Alabama Bank No. 25-4	137,912
First Alabama Bank No. 25-7	81,606
First Alabama Bank No. 25-10	97,751
First Alabama Bank No. 25-11	64,280
First Alabama Bank No. 25-12	137,912
First Alabama Bank No. 25-14	84,918
First Alabama Bank No. 25-15	91,428
First Alabama Bank No. 25-16	97,345
Friedman No. 30-4-45	111,190
Friedman No. 30-5-46	111,875
Friedman No. 30-12-47	106,159

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1181 701
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WELL NAME	VALUE (\$)
Friedman No. 30-13-48	107,645
Friedman No. 31-12-49	89,125
Friedman No. 36-1-43	82,066
Friedman No. 36-3-1	40,757
Friedman No. 36-11-56	67,341
West No. 31-5-82	74,834
West No. 35-2-105	73,194
West No. 35-4-106	76,071
West No. 35-6-107	75,757
West No. 35-8-108	59,228
West No. 35-9-109	78,255
West No. 35-10-110	59,916
West No. 35-14-111	110,407
Alabama Basic No. 23-10-4	117,446
Alabama Basic No. 23-14-5	58,431
Alabama Basic No. 23-16-6	85,346
Alabama Basic No. 26-1-7	107,413
Alabama Basic No. 27-16-8	99,827
First Alabama Bank No. 26-16	80,526
West No. 23-3-93	111,836
West No. 23-5-94	108,700
West No. 23-6-95	71,278
West No. 23-7-96	69,728
West No. 23-8-92	111,372
West No. 27-8-101	73,555
West No. 27-13-103	96,213
West No. 27-14-104	67,140
Christian No. 12-5-2	104,482
Davant No. 1-12-10	150,564
Davant No. 1-13-11	87,524
Davant No. 3-1-12	151,193
Davant No. 3-2-13	151,193
Hinds No. 12-6-1	83,637
Mayfield No. 1-3-3	151,193
Mayfield No. 1-7-4	138,698
Price No. 1-1-1	101,567
Stedman No. 11-1-5	120,568
Stedman No. 11-16-13	129,468
Bigham No. 4-13-1	80,179
Federal No. 9-4-5	100,164

1181 129,468
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 W. Hardy McCollum - Probate Judge
 Tuscaloosa County, Alabama

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1181 PAGE 703

WELL NAME	VALUE (\$)
Sullivan No. 4-11-2	98,366
USX No. 15-13-27	99,413
Baughman No. 18-3-2	93,038
Baughman No. 18-6-3	81,610
Baughman No. 18-7-4	88,197
Hallman No. 8-14-1	102,080
Hallman No. 17-2-2	94,242
Hayes No. 7-16-2	94,242
Hayes No. 18-13-3	97,806
Hayes No. 18-14-4	140,873
Holman No. 13-7-19	91,055
Holman No. 17-12-15	100,946
Holman No. 17-13-16	78,254
Moore No. 13-1-1	107,618
Moore No. 13-9-2	88,708
Pettus No. 8-5-3	86,207
Pettus No. 8-6-2	97,350
Sealy No. 18-1-1	77,929
Weyerhaeuser No. 5-15-2	113,567
Weyerhaeuser No. 5-16-1	65,385

1181 703

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W. Hardy McCollum - Probate Judge

Tuscaloosa County, Alabama

SCHEDULE C

Minimum Pratt Recompletion Schedule

<u>Period Ending</u>	<u>Minimum Pratt Recompletions</u>
December 1994	115
March 1995	144
June 1995	173
September 1995	204
December 1995	234
March 1996	264
June 1996	294
September 1996	324
December 1996	353
March 1997	374

1181 704

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W. Hardy McCollum - Probate Judge

To: 063094-000001 06/30/94 13:55:45

Cashier: MAN Total: 159,536.05

Bk/Pg: 1181-644

DFE DEED FEES 157,000.00

MTX MINERAL TAX 1,667.55

REC RECORDING FEES 458.50

SOT SOURCE OF TITLE 408.00

PJF PROBATE FEES 2.00