Fill in this information to identify the case:	
Debtor 1 Chaparral Energy, Inc., et al.	_
Debtor 2 (Spouse, if filing)	-
United States Bankruptcy Court for the: District of Delaware	
Case number <u>20-11947</u>	

Official Form 410

Proof of Claim

04/19

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: Identify the C	laim		_			
Who is the current creditor?	Core Resources, L Name of the current credit Other names the creditor	or (the person or e	• •	•		
Has this claim been acquired from someone else?	☑ No ☐ Yes. From whom?					
Where should notices and payments to the creditor be sent?	Where should notices		r be sent?	Where should different)	payments to the credito	r be sent? (if
Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Name 2420 Springer Dri			Name		
	Number Street	OK	70000	Number S	Street	
	Norman City	OK State	73069 ZIP Code	City	State	ZIP Code
Araen (re	Contact phone 405-57			·		
RECEIVED	Contact email russ@v	vfxoil.com		Contact email		
MAR 0 8 2021	Uniform claim identifier for	• •	nts in chapter 13 (if you u	•		
KURTZMAN CARSON CONSULTA						
4. Does this claim amend one already filed?	☑ No ☐ Yes. Claim numbe	r on court claim	s registry (if known) _		Filed on	איין עס
5. Do you know if anyone else has filed a proof of claim for this claim?	☑ No ☐ Yes. Who made th	ne earlier filing?				



page 1

6.	Do you have any number you use to identify the debtor?	✓ No ☐ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor:
7.	How much is the claim?	\$ 5,899,752.09. Does this amount include interest or other charges?
		☐ No ☐ Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).
8.	What is the basis of the claim?	Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card. Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
		Limit disclosing information that is entitled to privacy, such as health care information.
		Non-payment of oil & gas royalties
9.	is all or part of the claim secured?	□ No ☑ Yes. The claim is secured by a lien on property.
		Nature of property:
		Real estate. If the claim is secured by the debtor's principal residence, file a Mortgage Proof of Claim Attachment (Official Form 410-A) with this Proof of Claim.
		☐ Motor vehicle ☐ Other. Describe: ☐ Oil and/or gas royalties ☐ Oil and/or gas royalties
		Basis for perfection: 52 O.S. 549.3
		Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)
		Value of property: \$5,899,752.09
		Amount of the claim that is secured: $$5,899,752.09$
		Amount of the claim that is unsecured: \$(The sum of the secured and unsecured amounts should match the amount in line.
	RECEIVED	Amount necessary to cure any default as of the date of the petition: \$5,899,752.09
	MAR 0 8 2021	Annual Interest Rate (when case was filed) 12.00 %
RT.	ZMAN CARSON CONSULTANTS	☐ Variable
10	. Is this claim based on a	□ No
	lease?	Yes. Amount necessary to cure any default as of the date of the petition.
11.	. Is this claim subject to a	☑ No
	right of setoff?	☐ Yes. Identify the property:

12. Is all or part of the claim entitled to priority under	☑ No		•		
11 U.S.C. § 507(a)?	Yes. Chec	k one:			Amount entitled to priorit
A claim may be partly priority and partly		tic support obligations (includi .C. § 507(a)(1)(A) or (a)(1)(B).	ng alimony and child support) t	ınder	\$
nonpriority. For example, in some categories, the law limits the amount	Up to 9 person	3,025* of deposits toward pur al, family, or household use. 1	chase, lease, or rental of prope 1 U.S.C. § 507(a)(7).	rty or services for	\$
entitled to priority.	bankru	, salaries, or commissions (up ptcy petition is filed or the deb .C. § 507(a)(4).	to \$13,650°) earned within 180 tor's business ends, whichever	days before the is earlier.	\$
			ental units. 11 U.S.C. § 507(a)(8).	\$
	☐ Contrib	outions to an employee benefit	plan. 11 U.S.C. § 507(a)(5).		\$
	Other.	Specify subsection of 11 U.S.	C. § 507(a)() that applies.		\$
	* Amounts	are subject to adjustment on 4/01.	22 and every 3 years after that for	cases begun on or aft	er the date of adjustment.
Part 3: Sign Below					
The person completing	Check the appr	opriate box:			
this proof of claim must	I am the c	•			
sign and date it. FRBP 9011(b <u>)</u> .			aire		
		editor's attorney or authorized	·	do 2004	
f you file this claim electronically, FRBP 5005(a)(2) authorizes courts			uthorized agent. Bankruptcy Runer codebtor. Bankruptcy Rule		
to establish local rules specifying what a signature is.	I understand th	at an authorized signature on	this <i>Proof of Claim</i> serves as a otor credit for any payments rec	n acknowledgment reived toward the d	that when calculating the
A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5			of Claim and have a reasonabl		
years, or both.	I declare under	penalty of perjury that the fore	going is true and correct.		
18 U.S.C. §§ 152, 157, and 3571.		te $\frac{3-/-202/}{1000000000000000000000000000000000000$			
	Signature				
	Print the name	of the person who is comp	eting and signing this claim:		
	Name	Jonathan First name	B/hc Middle name	Last name	γ
RECEIVED	Title	Manager			
	Company	Core Resources, LLC			
MAR 0 8 2021		Identify the corporate servicer	as the company if the authorized a	gent is a servicer.	
	Address	2420 Springer Drive			
RTZMAN CARSON CONSULTAN	TS	Number Street			
		Norman	ОК	73069	
		City	State	ZIP Code	
		-			nm
	Contact phone	405-573-2077	Email	russ@wfxoil.co	UIII



Clinton, OK
PO Box 1477 • 525 N 6th Street •
Clinton, OK 73601
P: (580) 323-1516
F: (580) 323-1769

Weatherford, OK
PO Box 190 • 2811 East Main Street •
Weatherford, OK 73096
P: (580) 772-7721
F: (580) 772-7440

Oklahoma City, OK

4801 Gaillardia Parkway • Suite 150 •
Oklahoma City, OK 73142
P: (405) 253-6444
F: (405) 253-6445

March 2nd, 2021

Chaparral Energy, Inc. (2020) Claims Processing Center c/o KCC 222 N. Pacific Coast Highway, Suite 300 El Segundo, CA 90245

VIA CERTIFIED MAIL

RE:

Chaparral Energy, Inc, et. al.

United States Bankruptcy Court for the District of Delaware

Case Number: 20-11947

To Whom It May Concern:

Enclosed herein please find a Proof of Claim Form on behalf of Core Resources, LLC to be filed in the above referenced case.

Thank you for your assistance in this matter, should you have any questions please do not hesitate to call (580-323-1516).

Sincerely Yours,

Mark E. Walraven *Attorney-at-Law*

MEW:klb Enclosures

Basis for Perfection of a Security Interest

52 O.S. § 549.3 (OSCN 2020), Oil and Gas Owners' Lien Act of 2010

A. To secure the obligations of a first purchaser to pay the sales price, each interest owner is hereby granted an oil and gas lien to the extent of the interest owner's interest in oil and gas rights. The oil and gas lien granted by this act is granted and shall exist as part of and incident to the ownership of oil and gas rights.

B. An oil and gas lien:

- 1. Exists in and attaches immediately to all oil and gas on the effective date of this act;
- 2. Continues uninterrupted and without lapse in all oil and gas upon and after severance; and
- 3. Continues uninterrupted and without lapse in and to all proceeds.
- C. An oil and gas lien exists until the interest owner or representative first entitled to receive the sales price has received the sales price. Notwithstanding the immediately preceding sentence, as between an interest owner and a representative of an interest owner or any person claiming adversely to such interest owner or representative, such interest owner's oil and gas lien continues uninterrupted and without lapse in proceeds in the possession or control of a representative until the interest owner on whose behalf such representative acts receives such proceeds in full. When a first purchaser, in good faith, pays the sales price to an interest owner or a representative otherwise apparently entitled to receive the sales price and the first purchaser is without actual knowledge that such interest owner or representative is not entitled to receive the sales price so paid, then such first purchaser takes free of the oil and gas lien otherwise applicable to the oil or gas for which such payment was made. Notwithstanding the immediately preceding sentence, the oil and gas lien will continue uninterrupted in the proceeds paid to or otherwise due the interest owner or representative.
- D. The validity of an oil and gas lien shall not be dependent on possession of the oil or gas by an interest owner or representative. No oil and gas lien shall become or be deemed to be void or expired by reason of a change or transfer of the actual or constructive possession of or title to the oil or gas from the interest owner or representative to a first purchaser or purchaser.
- E. On the conveyance or transfer of any oil and gas rights by a transferor interest owner, the oil and gas lien vested in the transferor interest owner immediately before the conveyance or transfer shall remain with the transferor interest owner to the extent of any oil and gas rights retained by the transferor interest owner.
- F. On the conveyance or transfer of any oil and gas rights by a transferor interest owner, the oil and gas lien vested in the transferor interest owner immediately before the conveyance or transfer shall be transferred to and attach automatically to the oil and gas rights acquired by the transferee interest owner uninterrupted and without lapse and as part of and incident to the oil and gas rights so transferred or conveyed.

52 O.S. § 570.10(D)(1) (OSCN 2020)

D. 1. Except as otherwise provided in paragraph 2 of this subsection, where proceeds from the sale of oil or gas production or some portion of such proceeds are not paid prior to the end of the applicable time periods provided in this section, that portion not timely paid shall earn interest at the rate of twelve percent (12%) per annum to be compounded annually, calculated from the end of the month in which such production is sold until the day paid.

	[e			r				_			г		T
Date	Close/Last		Open 4 700	High 1,731		High/Low combined 3,367							
3/31/20		132129 98568			1.636 1.613	3.307				-		-	
3/30/20		98568 5967	1.63 1.64	1.65	1.513	3.321					 	-	
3/26/20		39953	1,657	1.68	1.612	3.292					 		
		40221	1.673	1.716	1.612	3.354							
3/25/20		77255	1.573		1.586	3.334					-		
3/23/20		120287	1.533	1.628	1.519			_			1		
3/23/20		139912	1.647	1.028	1.574	3.274		-					
3/20/20		162363	1.632	1.683	1.602	3.285					†		
3/18/20		204438	1.721	1.728	1.555	3.283		-	_			-	
3/17/20		141423	1,797	1.82	1.711	3.531	1.7655						_
3/16/20		152067	1.854	1.854	1.778	3.632					 	<u> </u>	
3/13/20		210791	1,81	1.951	1.795	3.746			_		 		
3/12/20		260199	1.883		1.75	3.633							
3/11/20		296710	1.938		1.86	3,858							
3/10/20		319153	1.835		1.794	3,749					1	i	
3/9/20		263705	1.678		1.61	3.44	1.72						
3/6/20		188207	1.767	1.767	1.705	3.472	1.736	_				Ì	
3/5/20		141261	1.829	1,847	1.756							i	
3/4/20		128687	1.805	1.845	1.785	3.63	1.815						
3/3/20		195284	1.763	1.839	1.756	3.595	1.7975						
3/2/20	1.756	183402	1.695	1.765	1.68	3.445	1.7225		FUJI 1206 19	MH-19			
							38.0885	\$1.73	<average of<="" td=""><td>ost per mcf/g</td><td>gas in March</td><td>2020</td><td></td></average>	ost per mcf/g	gas in March	2020	
												March 2020	per Pangaea
									< total am				
								\$1,630.35	< CORE top	leased 84.08	3% of the sec	ion	
											ļ		
									FUJI 1206 2L				
											gas in March		
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								\$6,637.87	< CORE top	leased 84.08	3% of the sec	ion	
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							1		FUJI 1206 3L			1000	
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<u> </u>							├	\$6,987.23	< CORE TO	1 124500 84.U	on the sec	I	
							 		FUJI 1206 45	MU 10	-		
						 -	 	64.70			gas in March	2020	
							 				as reported p		
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			<u> </u>			<u> </u>					8% of the sec	L	
								\$5,463.19	< CORE TO	reased 84.08	on the sec	.ion !	
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\vdash							 	\$21 719 64	<total cop<="" td=""><td>E SS made fo</td><td>rom gae in all</td><td>4 wells for N</td><td>larch 2020</td></total>	E SS made fo	rom gae in all	4 wells for N	larch 2020
								\$21,718.64	S TOTAL CON	ıc, əə maue 11	on gas man	+ MEII2 IOLIA	IGIUI ZUZU

Date	Close/Last		Open	High	Low	High/Low combined			
4/30/20				1.953	1.825	3.778			
4/29/20				1.973	1.86	3.833	1.9165		
4/28/20		3499		1.923	1.702	3.625	1.8125		
4/27/20				1.85	1.593	3.443	1.7215		
4/24/20	1.746			1.839	1.702	3.541	1.7705		
4/23/20		86177		1.953	1.806	3.759	1.8795		
4/22/20				1.952	1.774	3.726			
4/21/20		247507	1.943	1.974	1.779	3.753	1.8765		
4/20/20				1.97	1.701	3.671	1.8355		
4/17/20		185107		1.806	1.661	3.467	1.7335		
4/16/20				1.719	1.555	3.274	1.637		
4/15/20		139411		1.666	1.586	3.252	1.626		·
4/14/20		163589		1.737	1.633	3.37	1,685		
4/13/20		172293		1.813	1.698	3.511	1.7555		
4/9/20		176109		1.825	1.721	3,546	1.773		
4/8/20		194188		1.918	1.771	3.689	1.8445		
4/7/20		224752		1.912	1.747	3.659	1.8295		
4/6/20		166277		1.755	1.63	3,385	1.6925		
4/3/20		143914		1.659	1.53	3.189	1.5945		
4/2/20		155341		1.624	1.521	3.145			
4/1/20	1.587	132272	1.643	1.679	1.58	3.259	1.6295	FUJI 1206 1SMH-19	
							36.9375	\$1.76 <average 2020<="" april="" cost="" gas="" in="" mcf="" per="" td=""><td></td></average>	
								80510 <total 2020="" amount="" april="" gas="" in="" mcf="" of="" par<="" per="" reported="" td=""><td>ngaea</td></total>	ngaea
								\$141,611.34 < total amount \$\$ made in 4/2020	
								\$119,066.81 < CORE top leased 84.08% of the section	
								FUJI 1206 2LMH-19	
								\$1.76 <average 2020<="" april="" cost="" gas="" in="" mcf="" per="" td=""><td></td></average>	
								64200 <total amount="" gas="" mcf="" of="" pangaea<="" per="" reported="" td=""><td></td></total>	
								\$112,923.21 < total amount \$\$ made in 4/2020	
								\$94,945.84 < CORE top leased 84.08% of the section	
								FUJI 1206 3UMH-19	
								\$1.76 <average 2020<="" april="" cost="" gas="" in="" mcf="" per="" td=""><td></td></average>	
								46020 <total amount="" gas="" mcf="" of="" pangaea<="" per="" reported="" td=""><td></td></total>	
								\$80,945.89 < total amount \$\$ made in 4/2020	
					_			\$68,059.31 < CORE top leased 84.08% of the section	
(
								FUJI 1206 4SMH-19	
								\$1.76 <average 2020<="" april="" cost="" gas="" in="" mcf="" per="" td=""><td></td></average>	
								48140 <total amount="" gas="" mcf="" of="" pangaea<="" per="" reported="" td=""><td></td></total>	
								\$84,674.82 < total amount \$\$ made in 4/2020	
								\$71,194.59 < CORE top leased 84.08% of the section	
		1	i						
					7			·	
	_				-			\$353,266.55 <total \$\$="" 20<="" 4="" all="" april="" core="" for="" from="" gas="" in="" made="" td="" wells=""><td>020</td></total>	020

Date	Close/Last	Volume	Open	High	Low	High/Low combined	Average						
5/29/20		192732			1.763	3.628				-		\vdash	
5/28/20		153065		1.896		3.707	1.8535				 		
5/27/20		2993		1.815		3.526					1	†	
5/26/20		35955		1,809	1.692	3.501	1.7505		-				
5/22/20	1.731	50826		1.76		3.44				1			_
5/21/20	1.71	95441			1.692	3.477	1.7385						
5/20/20	1.771	147491	1.804	1.889	1.743	3.632	1.816			i -			
5/19/20	1.83	210974			1.763	3.62	1.81		_				
5/18/20	1.783	209826	1.725	1.851	1.702	3.553	1.7765	,					
5/15/20	1.646	157212	1.675	1.732	1.634	3,366	1.683					T	
5/14/20	1.681	193408	1.643	1.715	1.61	3.325	1.6625						
5/13/20	1.616	229395	1.695	1.741	1.595	3.336	1.668						
5/12/20	1.72	205158	1.847	1.849	1.685	3.534	1.767						
5/11/20	1.826	197224	1.838	1.89	1.803	3.693	1.8465						
5/8/20	1.823	165785	1.901	1.927	1.811	3.738	1.869					L.,	
5/7/20	1.894	210938	1.956	1.989	1.886	3.875	1.9375						
5/6/20	1.944	239359	2.087	2.111	1.929	4.04							
5/5/20		281476		2.162	1.981	4.143				L			
5/4/20		174684		2.006	1.935	3.941	1.9705			<u></u>	ļ		
5/1/20	1.89	172039	1.936	2.016	1.872	3.888	1.944		FUJI 1206 19		<u> </u>		
							36.4815				gas in May 20		
												n May 2020 pe	er Pangaea
						_			< total am			<u> </u>	
								\$4,018.25	< CORE top	eased 84.0	8% of the sec	tion	
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								4	FUJI 1206 21		L	1	
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											as reported p	er Pangaea T	_
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								\$5,966.02	< CURE TO	ieased 84.0	8% of the sec	I	
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								£1 92			gas in May 20	120	<u> </u>
											as reported p		
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											8% of the sec	tion .	
								\$0,0 <u>2</u> 4.05	V- CONE TO	T TCUSCO ST.IO	1	T	
•				-		,			FUJI 1206 45	MH-19	1		
								\$1.82			gas in May 20	20	
											as reported p		
i			· ·						< total am				
\vdash											8% of the sec	tion	
				,				\$21,747.61	<total cof<="" td=""><td>RE \$\$ made f</td><td>rom gas in al</td><td>4 wells for N</td><td>lay 2020</td></total>	RE \$\$ made f	rom gas in al	4 wells for N	lay 2020

7/31/2 7/30/2 7/29/2				High		High/Low combined					+		+
7/29/2							1.8215					↓	
	1.829	145920	1.921	1.928	1.818	3.746	1.873						
7/00/0	1.854	2129	1.796	1.893	1.769		1.831						
7/28/2	1.8	26942	1.731	1.803			1.761			<u> 1 </u>	L		
7/27/2	1.734	23407	1.796	1.8	1.714	3,514	1.757			L.			\bot
7/24/2	1,808	66902	1.784	1.818	1.746	3.564	1.782						
7/23/2	1.785	115856	1.694	1.805	1.677	3.482	1.741			•			
7/22/2		60685	1.669	1.698	1.622	3.32	1.66	5					
7/21/2				1.681	1.622	3.303	1.6515						
7/20/2	1.641	116798	1.7	1.707	1,605	3.312	1.656						
7/17/2		68292	1.726	1.75	1.69	3.44	1.72						
7/16/2					1.703	3.511	1.7555						
7/15/2					1.728		1.76					T	
7/14/2					1.735		1.744			1			1
7/13/2					1.725		1.77						
7/10/2					1.737		1.786						
7/9/2					1.772		1.8315			t.			\top
7/8/2		96488					1.847			<u> </u>			\top
7/7/2					1.829		1.8765			<u> </u>	1	 	1
7/6/2		_					1.7985		-	1	†	1	\dashv
7/2/2							1.732		-			+	1
7/1/2		133600					1.7065		FUJI 1206 1	SMH-19	1	1	\top
7/1/2	1.0/1	133000	1.734	1.730	1.055	3.413	38.8615			cost per mcf/	gas in July 20	120	\top
	 	-					30.0013			ount of mcf/g			er Pa
	 	<u> </u>						\$164,613.78				1	T
	1										8% of the sec	ction	+
			1										
	<u> </u>			-		· · · · · · · · · · · · · · · · · · ·		\$138,407.27	< CORE TO	p leased 64.0	1	T	+
	-							\$138,407.27		T	I I		+
							-		FUJI 1206 2	LMH-19			+
								\$1.77	FUJI 1206 2	LMH-19 cost per mcf/	gas in July 20	120	
								\$1.77 59230	FUJI 1206 2 <average <total am<="" td=""><td>LMH-19 cost per mcf/ ount of mcf/g</td><td>gas in July 20</td><td>120</td><td></td></total></average 	LMH-19 cost per mcf/ ount of mcf/g	gas in July 20	120	
								\$1.77 59230 \$104,625.76	FUJI 1206 2 <average <total am<="" td=""><td>LMH-19 cost per mcf/gount of mcf/g</td><td>gas in July 20 gas reported e in 7/2020</td><td>120 per Pangaea</td><td></td></total></average 	LMH-19 cost per mcf/gount of mcf/g	gas in July 20 gas reported e in 7/2020	120 per Pangaea	
								\$1.77 59230 \$104,625.76	FUJI 1206 2 <average <total am<="" td=""><td>LMH-19 cost per mcf/ ount of mcf/g</td><td>gas in July 20 gas reported e in 7/2020</td><td>120 per Pangaea</td><td></td></total></average 	LMH-19 cost per mcf/ ount of mcf/g	gas in July 20 gas reported e in 7/2020	120 per Pangaea	
								\$1.77 59230 \$104,625.76	FUJI 1206 2 <average <total am<br="">< total am < CORE to</total></average 	LMH-19 cost per mcf/g ount of mcf/g count \$\$ made	gas in July 20 gas reported e in 7/2020	120 per Pangaea	
								\$1.77 59230 \$104,625.76 \$87,969.34	FUJI 1206 2 average total am total am CORE to	LMH-19 cost per mcf/gount of mcf/grount \$\$ made p leased 84.00	gas in July 20 gas reported e in 7/2020 8% of the se	per Pangaea	
								\$1.77 59230 \$104,625.76 \$87,969.34	FUJI 1206 2 <average 1206="" 3="" <="" <average<="" <total="" am="" core="" fuji="" td="" to="" total=""><td>LMH-19 cost per mcf/gount of mcf/gount \$\$ made p leased 84.0 UMH-19 cost per mcf/goost per mcf/goost per mcf/goost</td><td>gas in July 20 gas reported e in 7/2020 8% of the se</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/gount of mcf/gount \$\$ made p leased 84.0 UMH-19 cost per mcf/goost per mcf/goost per mcf/goost	gas in July 20 gas reported e in 7/2020 8% of the se	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250	FUJI 1206 2 <average 1206="" 3="" <="" <average="" <total="" am="" am<="" core="" fuji="" td="" to=""><td>LMH-19 cost per mcf/g ount of mcf/g ount \$\$ mad p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g</td><td>gas in July 20 gas reported e in 7/2020 8% of the se gas in July 20 gas reported</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ mad p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g	gas in July 20 gas reported e in 7/2020 8% of the se gas in July 20 gas reported	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77	FUJI 1206 2 <average 1206="" 3="" <="" <average="" <total="" am="" am<="" core="" fuji="" td="" to="" total=""><td>LMH-19 cost per mcf/g ount of mcf/g ount \$\$ madu p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g</td><td>gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ madu p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g	gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77	FUJI 1206 2 <average 1206="" 3="" <="" <average="" <total="" am="" am<="" core="" fuji="" td="" to="" total=""><td>LMH-19 cost per mcf/g ount of mcf/g ount \$\$ mad p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g</td><td>gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ mad p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g	gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77	FUJI 1206 2 <average 1206="" 3="" <="" <average="" <total="" am="" core="" fuji="" td="" to="" to<="" total=""><td>LMH-19 cost per mcf/g count of mcf/g count \$\$ made p leased 84.0 UMH-19 cost per mcf/g count of mcf/g count \$\$ made</td><td>gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/g count of mcf/g count \$\$ made p leased 84.0 UMH-19 cost per mcf/g count of mcf/g count \$\$ made	gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88	FUJI 1206 2 <average -="" 1206="" 3="" <="" <average="" <total="" am="" core="" fuji="" td="" to="" to<=""><td>LMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount S\$ made</td><td>gas in July 20 gas reported e in 7/2020 8% of the se gas in July 20 gas reported e in 7/2020 8% of the se</td><td>per Pangaea ction</td><td></td></average>	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount S\$ made	gas in July 20 gas reported e in 7/2020 8% of the se gas in July 20 gas reported e in 7/2020 8% of the se	per Pangaea ction	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88	FUJI 1206 2 <average 1206="" 3="" 4="" <="" <average="" <total="" am="" average="" core="" fuji="" td="" to="" to<=""><td>LMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount s\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount s\$ made p leased 84.0 SMH-19 cost per mcf/g</td><td>gas in July 20 gas reported e in 7/2020 8% of the segment of the s</td><td>per Pangaea </td><td></td></average>	LMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount s\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount s\$ made p leased 84.0 SMH-19 cost per mcf/g	gas in July 20 gas reported e in 7/2020 8% of the segment of the s	per Pangaea	
								\$1.77 \$9230 \$104,625,76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88	FUJI 1206 2 averagetotal am CORE to FUJI 1206 3 total am CORE to	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 SMH-19 cost per mcf/c ount of mcf/g	gas in July 20 gas reported e in 7/2020 8% of the ser gas in July 20 gas reported e in 7/2020 8% of the ser gas in July 20 gas reported gas in July 20 gas reported	per Pangaea	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88 \$1.77 \$6770 \$100,280.33	FUJI 1206 2 averagetotal am total am	LMH-19 cost per mcf/gount of mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 SMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount \$\$ made	gas in July 20 gas reported e in 7/2020 8% of the sei e in 7/2020 gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	D20 per Pangaea Lttion D20 per Pangaea Lttion Lttion D20 per Pangaea Lttion	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88 \$1.77 \$6770 \$100,280.33	FUJI 1206 2 averagetotal am total am	LMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 SMH-19 cost per mcf/c ount of mcf/g	gas in July 20 gas reported e in 7/2020 8% of the sei e in 7/2020 gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	D20 per Pangaea Lttion D20 per Pangaea Lttion Lttion D20 per Pangaea Lttion	
								\$1.77 \$9230 \$104,625.76 \$87,969.34 \$1.77 49250 \$86,996.77 \$73,146.88 \$1.77 \$6770 \$100,280.33	FUJI 1206 2 averagetotal am total am	LMH-19 cost per mcf/gount of mcf/g ount of mcf/g ount \$\$ made p leased 84.0 UMH-19 cost per mcf/g ount of mcf/g ount \$\$ made p leased 84.0 SMH-19 cost per mcf/g ount of mcf/g ount of mcf/g ount of mcf/g ount \$\$ made	gas in July 20 gas reported e in 7/2020 8% of the sei e in 7/2020 gas in July 20 gas reported e in 7/2020 8% of the sei gas in July 20 gas reported e in 7/2020	D20 per Pangaea Lttion D20 per Pangaea Lttion Lttion D20 per Pangaea Lttion	

ate	Close/Last	Volume	Open	High	Low	High/Low combined						Ļ	
8/31/20	2.63	193350	2.629			5.15	2.575				ļ		
8/28/20	2.657	112208	2.71	2.743	2.621	5.364					<u></u>	<u> </u>	
8/27/20	2.71	199270	2.527	2.715	2.491	5.206							
8/26/20	2.461	29663	2.48	2.557	2.398	4.955	2.4775				L		_
8/25/20	2.489	42908	2.514	2.552	2.451	5.003	2.5015						
8/24/20	2.513	96397	2.46	2.554	2.39	4.944	2.472						
8/21/20	2.448	83874	2.355	2.468	2.28	4.748	2.374						
8/20/20	2.352	126659	2.43	2.44	2.345	4.785	2.3925						
8/19/20	2.426	67460	2.417	2.455							L		
8/18/20	2.417	99452	2.344	2.465		4.771	2.3855						
8/17/20	2.339	124356	2.392	2.396		4.698					L		
8/14/20	2.356	213190	2.191	2.379	2.171	4.55	2.275				L		
8/13/20	2.182	144462	2.151	2.205	2.139	4.344	2.172				ļ		
8/12/20	2.152	89280	2.149	2.165									<u> </u>
8/11/20	2.171	141067	2.165	2.231	2.135	4.366	2.183						
8/10/20	2.153	175220	2.257	2.275	2.118	4.393							
8/7/20		108635	2.153	2.256	2.14	4.396						↓	
8/6/20	2.165	125518	2.206	2.284	2.136								
8/5/20	2.191	172558	2.178	2.261	2.163	4.424							
8/4/20	2.193	214776	2.097	2.198			2.127]		<u> </u>	
8/3/20	2.101	349121	1.859	2.154	1.852	4.006			FUJI 1206 1				
							48.9285	\$2.33	<average of<="" td=""><td>ost per mcf/</td><td>gas in August</td><td>2020</td><td></td></average>	ost per mcf/	gas in August	2020	
												n August 2020	per Pangaea
								\$162,349.42					
								\$136,503.39	< CORE to	leased 84.0	8% of the sec	tion	
												ļ	
									FUJI 1206 21				
											gas in August		
•											as reported	er Pangaea	ļ
									< total am				
								\$80,084.08	< CORE to	p leased 84.0	8% of the sec	tion	
													ļ
									FUJI 1206 3		1]	
											gas in Augus		
											as reported p	er Pangaea_	
									< total am				
	-							\$67,566.05	< CORE to	p leased 84.0	8% of the sec	tion	
													
									FUJI 1206 4			l	ļ
											gas in Augus		
	i.										as reported	oer Pangaea	
								\$106,780.63					<u> </u>
		,	Ϊ		Ī			\$89,781.15	< CORE to	p leased 84.0	8% of the se	tion	
	·												L
			<u> </u>	,				7					
			T	Ì				\$373,934.67	<total co<="" td=""><td>RE \$\$ made 1</td><td>rom gas in a</td><td>14 wells for A</td><td>ugust 2020</td></total>	RE \$\$ made 1	rom gas in a	14 wells for A	ugust 2020
_													

		Volume	Open	High		High/Low combined				L	↓	1	Ь.
30/20	2.527	117185	2.502		2.425	5.004	2.502					<u> </u>	<u> </u>
29/20	2.561	151335	2.769	2.789	2.49	5.279	2.6395				<u> </u>	-	-
28/20	2.101	3356	2.105	2.176	2.02	4.196	2.098						-
25/20	2.139	23430	2.178	2.26	2.101	4.361	2.1805						₩
24/20	2.248	58853	2.195	2.32	2.169	4.489	2.2445					 	₩
23/20	2.125	71632	1.845	2.207	1.815	4.022	2.011	_		ļ			₩
22/20	1.834	99037	1.888	1.897	1.808	3.705	1.8525		-		 	 	₩
21/20	1.835	232140	1.991	2.038	1.795	3.833	1.9165				<u> </u>	 	—
L8/20	2.048	146579		2.074	1.926	4	2			<u> </u>	-	1	₩
17/20	2.042	172772	2.254	2.275	1.987	4.262	2.131			<u> </u>	<u> </u>		↓
16/20	2.267	111390	2.356	2.389	2.233	4.622	2.311						↓_
15/20	2.362	72263	2.305	2.383	2.275	4.658	2.329			1 :		1	1
14/20	2.31	142122	2.306		2.284	4.683	2.3415		_				↓
11/20	2.269	109257	2.314	2.335	2.246	4,581	2.2905					ļ	
10/20	2.323	131139	2.382	2.365	2.305	4.57	2.335			<u> </u>		1	1
/9/20	2.406	190404	2.367	2.48	2.328	4.808	2,404				<u> </u>		↓
/8/20	2.4	154718	2.586		2.356	4.942	2.471				1	ļ	╄
/4/20	2.588	156627	2.483		2.431	5.036	2.518					<u> </u>	₩
/3/20	2.487	141190	2.489	2,567	2.455	5.022	2.511			<u> </u>			↓
/2/20	2.486	240046	2.516	2.578	2.415	4.993	2.4965					ļ	ــــ
/1/20	2.527	218636	2.628	2.675	2.504	5.179	2,5895		FUJI 1206 1				1
							48.1725				gas in Septer		
\neg												n September	2020 p
								\$137,337.50					↓
								\$115,473.37	< CORE to	p leased 84.0	18% of the sec	tion	+
							-					 	₩
									FUJI 1206 2			<u> </u>	↓
											gas in Septer		╄
											gas reported p	oer Pangaea	+
										ount \$\$ mad			-
								\$61,623.09	< CORE to	p leased 84.0	08% of the sec	tion	₩
												ļ	4
									FUJI 1206 3				_
-T											gas in Septe		\bot
											gas reported	per Pangaea	\downarrow
										ount \$\$ mac		1	₩
							<u> </u>	\$57,148.42	< CORE to	p leased 84.0	08% of the se	ction	₩
										<u> </u>	 	<u> </u>	+-
						L			FUJI 1206 4			<u> </u>	+
											/gas in Septei		₩
											gas reported	per Pangaea	╀
\neg										ount \$\$ mad			4—
				7				\$77,168.69	< CORE to	p leased 84.0	08% of the se	ction	┷-
\neg											⊥		+
i i													

Date	Close/Last	Maluma	Open	High	Low	High/Low combined	Average						
10/30/20	3.354			3.396		6.652		_					
10/30/20		135080		3.346		6,497	3.2485				<u> </u>		
10/29/20			3.02	3.042	2.967	6.009							
10/28/20			3.016		2.986	6.077	3,0385		-		† -		
10/27/20			2.941	3.08	2.907	5.987	2.9935						
10/23/20		70039	2.985		2.918	5.924							_
10/23/20					2.98	6.046					†		
10/22/20			2.897	3.053	2.89	5.943					-		
10/21/20			2.831	2.95	2.824	5.774			1		<u> </u>		
10/20/20					2.638	5.528	2.764		-		-		
10/19/20					2.67	5.522	2.761				†		
10/15/20					2.639	5.468		-	i i		1		
10/13/20				2.771	2.61	5.381	2.6905				†		
10/14/20			2.834	2.884	2.751	5.635					-		
10/13/20		160238		2.955	2.825	5.78					1		
		184090			2.618	5,439					 		
10/9/20					2.508	5.159			-		 		
						5.152			-		 		
10/7/20					2.51	5.213					 		
10/5/20					2.446				1		 		
10/3/20					2.373						 	-	
					2.441	5.033	2.5165		FUJI 1206 151	MH-19	1		
10/1/20	2.402	141313	2,33	2.332	2.441	5.033	62.158		<average co<="" td=""><td></td><td>gas in Octobe</td><td>r 2020</td><td></td></average>		gas in Octobe	r 2020	
						-	02.130						0 per Pangaea
	-		-	 					< total amo			T	
		-				-			< CORE top			tion	
								7110,233.00	1 00.121.5		T	T -	- 1
	-			-		-		-	FUJI 1206 2L7	MH-19	t	T	
	 		_	-		-		\$2.83	<average co<="" td=""><td></td><td>gas in Octobe</td><td>rr 2020</td><td></td></average>		gas in Octobe	rr 2020	
		 			<u> </u>				<total amou<="" td=""><td></td><td></td><td></td><td></td></total>				
-	 	1		-	-				< total amo				
	 								< CORE top			tion	1
		-	-					¥35,13 <u>51.12</u>	<u> </u>		1	T	
		1							FUJI 1206 3U	MH-19	†	i i	1
	1			1				\$2.83	<average co<="" td=""><td></td><td>gas in Octobe</td><td>r 2020</td><td></td></average>		gas in Octobe	r 2020	
-	 	-	 	 	 				<total amou<="" td=""><td></td><td></td><td></td><td></td></total>				
-			}		-	<u> </u>	t		< total amo			T T	
	 	-	 						< CORE top			tion	
	+			+		_			<u> </u>			T	
	 	 		 	 				FUJI 1206 45	MH-19			I
	 	1		 			1	\$2.83	<average co<="" td=""><td></td><td>gas in Octobe</td><td>r 2020</td><td></td></average>		gas in Octobe	r 2020	
		 		\vdash	-	_	 	38270	<total amou<="" td=""><td>int of mcf/g</td><td>as reported p</td><td>er Pangaea</td><td></td></total>	int of mcf/g	as reported p	er Pangaea	
	 	+			<u> </u>		<u> </u>		< total amo				
	 	 					_		< CORE top			tion	
 	 						1	†	i '''			I	
<u> </u>	 	 	<u> </u>	-	<u> </u>					_			
 	 	 	+	 				\$342,770.38	<total cor<="" td=""><td>E \$\$ made f</td><td>rom gas in al</td><td>4 wells for C</td><td>October 2020</td></total>	E \$\$ made f	rom gas in al	4 wells for C	October 2020
					1								

					T .						
		<u> </u>	L	11 6 . 6		there has soon	tad productic	n /10/2020\	$\overline{}$		
			ali 4 FUJI w	ells, from firs	t production	through last repor	Tea production	11 (10/2020)			
0.12	<compound< td=""><td>ded interest</td><td></td><td></td><td>↓</td><td></td><td></td><td></td><td></td><td></td><td></td></compound<>	ded interest			↓						
\$217,042.88	< interest of	harged			<u> </u>		<u> </u>		<u> </u>		
\$2,025,733.51	< Grand To	tal of gas for	all 4 FUJI w	ells, from firs	t production t	through last repoi	ted production	ın (10/2020), <u>ı</u>	olus 12% com	poounded int	erest.
											 - -
									<u> </u>	 	<u> </u>
\$3,874,018.58	< Grand To	tal Oil						ļ			-
\$2,025,733.51	< Grand To	tal Gas	1		1				ــــــــــــــــــــــــــــــــــــــ	<u> </u>	
\$5,899,752.09	GRAND TOT	AL OF ALL OI	and GAS F	rom First Proc	l through last	reported prod, (C	CT 2020), plu	is 12% compu	nded interest	_	
			F	T	J						